

easY<mark>gen-1000</mark> Genset Control



Configuration Software Version 2.1xxx



WARNING

Read this entire manual and all other publications pertaining to the work to be performed before installing, operating, or servicing this equipment. Practice all plant and safety instructions and precautions. Failure to follow instructions can cause personal injury and/or property damage.

The engine, turbine, or other type of prime mover should be equipped with an overspeed (overtemperature, or overpressure, where applicable) shutdown device(s), that operates totally independently of the prime mover control device(s) to protect against runaway or damage to the engine, turbine, or other type of prime mover with possible personal injury or loss of life should the mechanical-hydraulic governor(s) or electric control(s), the actuator(s), fuel control(s), the driving mechanism(s), the linkage(s), or the controlled device(s) fail.

Any unauthorized modifications to or use of this equipment outside its specified mechanical, electrical, or other operating limits may cause personal injury and/or property damage, including damage to the equipment. Any such unauthorized modifications: (i) constitute "misuse" and/or "negligence" within the meaning of the product warranty thereby excluding warranty coverage for any resulting damage, and (ii) invalidate product certifications or listings.

CAUTION

To prevent damage to a control system that uses an alternator or battery-charging device, make sure the charging device is turned off before disconnecting the battery from the system.

Electronic controls contain static-sensitive parts. Observe the following precautions to prevent damage to these parts.

- Discharge body static before handling the control (with power to the control turned off, contact a grounded surface and maintain contact while handling the control).
- Avoid all plastic, vinyl, and Styrofoam (except antistatic versions) around printed circuit boards.
- Do not touch the components or conductors on a printed circuit board with your hands or with conductive devices.



OUT-OF-DATE PUBLICATION

This publication may have been revised or updated since this copy was produced. To verify that you have the latest revision, be sure to check the Woodward website:

http://www.woodward.com/pubs/current.pdf

The revision level is shown at the bottom of the front cover after the publication number. The latest version of most publications is available at:

http://www.woodward.com/publications

If your publication is not there, please contact your customer service representative to get the latest copy.

Important definitions



WARNING

Indicates a potentially hazardous situation that, if not avoided, could result in death or serious injury.



CAUTION

Indicates a potentially hazardous situation that, if not avoided, could result in damage to equipment.



NOTE

Provides other helpful information that does not fall under the warning or caution categories.

Woodward reserves the right to update any portion of this publication at any time. Information provided by Woodward is believed to be correct and reliable. However, Woodward assumes no responsibility unless otherwise expressly undertaken.

© Woodward All Rights Reserved.

Revision History

Rev.	Date	Editor	Changes
NEW	07-02-02	TP	Release based on manual 37321B
Α	08-05-20	TP	Update information added; minor corrections
В	08-07-01	TP	Parameter descriptions from Interface Manual added
С	11-06-16	TE	Minor corrections

Content

CHAPTER 1. GENERAL INFORMATION	9
Related Documents	9
Update Information	. 10
CHAPTER 2. CONFIGURATION	11
Configuration Via The Front Panel	
Configuration Using The PC	
Function Of The Inputs And Outputs	. 13
CHAPTER 3. PARAMETERS	16
Password	. 17
Event History	. 18
Measuring	. 19
Measuring: Rated Values	. 19
Measuring: Transformers	. 22
Application	
Application: Application Mode	.25
Application: Start In AUTOMATIC Operating Mode (LogicsManager)	.26
Application: Stop In AUTOMATIC Operating Mode (LogicsManager)	.26
Application: Operating Mode	. 26
Application: Liquid Crystal Display (LC Display)	. 27
Application: Dynamical Display	. 28
Application: Critical Mode (Sprinkler Operation, LogicsManager)	.31
Engine	. 33
Engine: Start /Stop Sequence	. 33
Engine: Diesel Engine	. 33
Engine: Gas Engine	. 36
Engine: Pickup	. 39
Engine: Start/Stop Automatic	
Engine: Firing Speed And Engine Delayed Monitoring	
Breaker	
Breaker: Operation Of The Circuit Breakers	
Breaker: GCB Settings	
Breaker: MCB Settings {2oc}	
Breaker: GCB/MCB Settings {2oc}	
Emergency Power (AMF)	.49

Protection	51
Protection: Alarm Acknowledgement	
Protection: Generator Protection	
Protection: Generator, Overfrequency (Limits 1 & 2) ANSI# 810	
Protection: Generator, Underfrequency (Limits 1 & 2) ANSI# 81U	
Protection: Generator, Overvoltage (Limits 1 & 2) ANSI# 59	
Protection: Generator, Undervoltage (Limits 1 & 2) ANSI# 27	
Protection: Generator, Time-Overcurrent Monit. (Limits 1, 2 & 3) ANSI# 50/51	
Protection: Generator, Reverse/Reduced Power (Limits 1 & 2) ANSI# 32R/F	
Protection: Engine/Generator, Overload (Limits 1 & 2) ANSI# 32	
Protection: Generator, Unbalanced Load (Limits 1 & 2) ANSI# 46	
Protection: Generator, Voltage Asymmetry	
Protection: Generator, Ground Fault (Limits 1 & 2)	
Protection: Generator, Voltage Phase Rotation	
Protection: Generator, Inverse Time-Overcurrent Monitoring ANSI# IEC 255	
Protection: Mains Protection {2oc}	
Protection: Mains, Voltage Phase Rotation - {2oc}	
Protection: Mains, Mains Failure Detection {2oc}	
Protection: Breaker, Circuit Breaker Monitoring	
Protection: Engine, Overspeed (Limits 1 & 2) ANSI# 12	
Protection: Engine, Underspeed (Limits 1 & 2)	
Protection: Engine/Generator, Speed/Frequency Mismatch (Speed Detection)	
Protection: Engine, Start Failure	
Protection: Engine, Shutdown Malfunction	
Protection: Engine, Unintended Stop	
Protection: Engine, Dead Bus Operation	95
Protection: Battery, Overvoltage (Limits 1 & 2)	
Protection: Battery, Undervoltage (Limits 1 & 2)	
Protection: CANopen Interface, Monitoring	
Protection: J1939 Interface, Monitoring	
Protection: J1939 Interface, Amber Warning Lamp DM1	
Protection: J1939 Interface, Red Stop Lamp DM1	
Discrete Inputs	
Discrete Outputs (LogicsManager)	
Analog Inputs (<i>FlexIn</i>)	
Analog Inputs: Display	
Analog Inputs: Type	
Analog Inputs: Monitoring Limits	
Analog Inputs: Wire Break Monitoring	
Analog Inputs: Characteristics "Linear" (2 Point Scaling)	
Analog Inputs: Configure Flexible Thresholds	115
Analog Inputs: Characteristics "Table A" And "Table B" (9 Point Scaling)	
Counters	
Counters: Maintenance Call	119
Counters: Running Hours, kWh And kvarh	
Counters: Start Counter	
Counters: Free Adjustable Hours Counter	
LogicsManager	
LogicsManager: Limit Switch (Load)	
LogicsManager: Internal Flags	
LogicsManager. Timer	
Interfaces	
Interfaces: CAN Bus (<i>FlexCAN</i>)	
Interfaces: CANopen	
Interfaces: J1939	
Interfaces: Serial Interface	133

System	
System: Password System	134
System: Factory Settings	
System: Real-Time Clock	
System: Versions	
APPENDIX A. COMMON	138
Alarm Classes	
Conversion Factors	
Temperature	
Pressure	
APPENDIX B. LOGICSMANAGER	140
Logical Symbols	
Logical Outputs: Internal Flags	
Logical Outputs: Internal functions	
Logical Outputs: Relay Outputs	
Logical Command Variables	
Logical Command Variables: [00.00] - Internal Flags	
Logical Command Variables: [01.00] - Alarm Classes	
Logical Command Variables: [02.00] - System Status	
Logical Command Variables: [03.00] - Engine Control	
Logical Command Variables: 04.00] - Operating Status	149
Logical Command Variables: [05.00] - Alarms of the Engine	150
Logical Command Variables: [06.00] – Alarms of the Generator	151
Logical Command Variables: [07.00] - Alarms of the Mains	
Logical Command Variables: [08.00] - Alarms of the System	
Logical Command Variables: [09.00] - Discrete Inputs	
Logical Command Variables: [10.00] - Analog Inputs	
Logical Command Variables: [11.00] - Time Functions	
Logical Command Variables: [12.00] - External Discrete Inputs (Expansion Board)	
Logical Command Variables: [13.00] - Status Of The Internal Relay Outputs	
Logical Command Variables: [14.00] - Status Of The External Relay Outputs Factory Setting	
Factory Setting: Functions	
Factory Setting: Relay Outputs	
Factory Setting: Internal Flags	
Discrete Inputs	
APPENDIX C. CHARACTERISTICS OF THE VDO INPUTS	<u> 168</u>
VDO Input "Pressure" (0 to 5 bar / 0 to 72 psi) - Index "III"	
VDO Input "Pressure" (0 to 10 bar / 0 to 145 psi) - Index "IV"	
VDO Input "Temperature" (40 to 120 °C / 104 to 248 °F) - Index "92-027-004" VDO Input "Temperature" (50 to 150 °C / 122 to 302 °F) - Index "92-027-006"	170 171
SMP Input "Temperature" (25 to 150 °C / 77 to 302 °F)	
	172
APPENDIX D. GETEVENTLOG	<u> 173</u>
GetEventLog Software	173
Installing GetEventLog	
Starting GetEventLog	
Resetting the Event History	175
APPENDIX E. AVERAGE GENERATOR CURRENT CALCULATION	177
Calculating Principle	<u> 177</u> 177
Calculating Principle Generator Voltage Measuring Configured to "1Ph 2W"	
Generator Voltage Measuring Configured to "TPh 3W"	177
Generator Voltage Measuring Configured to "3Ph 3W" or "3Ph 4W"	
APPENDIX F. LIST OF PARAMETERS	<u> 179</u>
APPENDIX G. TECHNICAL DATA	199

APPENDIX H. ENVIRONMENTAL DATA	
APPENDIX I. SERVICE OPTIONS	
Product Service Options	
Returning Equipment For Repair	
Packing A Control	
Return Authorization Number RAN	
Replacement Parts	
How To Contact Woodward	
Engineering Services	
Technical Assistance	

Illustrations And Tables

Illustrations

Figure 3-1: Event history- display	
Figure 3-2: Dynamical display - fields	
Figure 3-3: Start /stop sequence - diesel engine	
Figure 3-4: Start /stop sequence - gas engine - successful	
Figure 3-5: Start /stop sequence - gas engine - unsuccessful	
Figure 3-6: Engine - firing speed and engine delayed monitoring	
Figure 3-7: Operating / closed circuit current	
Figure 3-8: Monitoring - generator overfrequency	
Figure 3-9: Monitoring - generator underfrequency	
Figure 3-10: Monitoring - generator overvoltage	
Figure 3-11: Monitoring - generator undervoltage	
Figure 3-12: Monitoring - generator time-overcurrent	
Figure 3-13: Monitoring - generator reverse / reduced power	
Figure 3-14: Monitoring - generator overload	
Figure 3-15: Monitoring - generator unbalanced load	
Figure 3-16: Monitoring - generator voltage asymmetry	
Figure 3-17: Monitoring - calculated generator ground fault	
Figure 3-18: Monitoring - calculated generator ground current - vector diagram	
Figure 3-19: Monitoring - generator inverse time-overcurrent - characteristic "Normal"	
Figure 3-20: Monitoring - generator inverse time-overcurrent - characteristic "High"	
Figure 3-21: Monitoring - generator inverse time-overcurrent - characteristic "Extreme"	
Figure 3-22: Monitoring - engine overspeed	
Figure 3-23: Monitoring - engine underspeed	
Figure 3-24: Monitoring - plausibility check n/f	
Figure 3-25: Monitoring - battery overvoltage	
Figure 3-26: Monitoring - battery undervoltage	
Figure 3-27: N.O./N.C.	
Figure 3-28: Analog inputs - possibilities of combinations (FlexIn)	
Figure 3-29: Analog input scaling - linear characteristics	115
Figure 3-30: Analog input scaling - table (example)	
Figure 3-31: LogicsManager - function overview	
Figure 3-32: LogicsManager - display in LeoPC	
Figure 3-33: LogicsManager - display in LCD	
Figure 3-34: Analog inputs - characteristics diagram VDO 0 to 5 bar, Index "III"	
Figure 3-35: Analog inputs - characteristics diagram VDO 0 to 10 bar, Index "IV"	
Figure 3-36: Analog inputs - characteristics diagram VDO 40 to 120 °C, Index "92-027-004"	
Figure 3-37: Analog inputs - characteristics diagram VDO 50 to 150 °C, Index "92-027-006"	
Figure 3-38: Analog inputs - characteristics diagram SMP TH2125	
Figure 3-39: GetEventLog - interface configuration	
Figure 3-40: GetEventLog - event history content	
Figure 3-41: GetEventLog - event history content in Excel	
Figure 3-42: Average generator current calculating principle - 1Ph 2W	
Figure 3-43: Average generator current calculating principle - 1Ph 3W Figure 3-44: Average generator current calculating principle - 3Ph 3W	
Figure 3-45: Average generator current calculating principle - 3Ph 4W	1/8

Tables

Table 1-1: Manual - overview	
Table 3-1: Dynamical display fields - units	29
Table 3-2:Permissible limits	
Table 3-3: Monitoring - standard values - generator overfrequency	52
Table 3-4: Monitoring - Standard values - generator underfrequency	54
Table 3-5: Monitoring - standard values - generator overvoltage	
Table 3-6: Monitoring - standard values - generator undervoltage	
Table 3-7: Monitoring - standard values - generator time-overcurrent	60
Table 3-8: Monitoring - standard values - generator reverse / reduced power	63
Table 3-9: Monitoring - standard values - generator overload	
Table 3-10: Monitoring - standard values - generator unbalanced load	
Table 3-11: Monitoring - standard values - generator voltage asymmetry	
Table 3-12: Monitoring - standard values - generator ground fault	
Table 3-13: Monitoring - standard values - generator voltage phase rotation	
Table 3-14: Monitoring - standard values - generator inverse time-overcurrent	
Table 3-15: Monitoring - standard values - mains voltage phase rotation	
Table 3-16: Monitoring - standard values - engine overspeed	87
Table 3-17: Monitoring - standard values - engine underspeed	
Table 3-18: Monitoring - standard values - plausibility control n/f	
Table 3-19: Monitoring - standard values - battery overvoltage	
Table 3-20: Monitoring - standard values - battery undervoltage	98
Table 3-21: Discrete inputs - assignment	
Table 3-22: Relay outputs - assignment	. 107
Table 3-23: Analog inputs - possibilities of configuration (FlexIn)	108
Table 3-24: Relay outputs - Assignment	140
Table 3-25: LogicsManager - command overview	
Table 3-26: LogicsManager - logical symbols	. 142
Table 3-27: Analog inputs - characteristics diagram SMP TH2125	
Table 3-28: Event history - event texts and numbers	176

Chapter 1. General Information

Related Documents

Туре	English	German				
asYgen-1000 Series						
easYgen-1000 - Installation	37390	GR37390				
easYgen-1000 - Configuration this manual ⇒	37391	GR37391				
easYgen-1000 - Operation	37392	GR37392				
easYgen-1000 - Interfaces	37393	GR37393				
easYgen-1000 - Application	37394	GR37394				
dditional Manuals						
IKD 1 - Manual	37135	GR37135				
Discrete expansion board with 8 discrete inputs and 8 relay outputs that can be coupled vi Evaluation of the discrete inputs as well as control of the relay outputs is done via the con		e control unit.				
IKN 1 - Manual	37136	GR37136				
20-channel NiCrNi temperature scanner that monitors the temperature values for exceedin measured through senders on the IKN 1. A configured relay on the board of the IKN 1 will control unit using the CAN bus to display measuring values as well as alarms.						
LeoPC1 - User Manual	37146	GR37146				
PC program for visualization, configuration, remote control, data logging, language uploa						
management of the event recorder. This manual describes the set up of the program and in	Ū U					
LeoPC1 - Engineering Manual	37164	GR37164				
PC program for visualization, configuration, remote control, data logging, language upload, alarm and user management, and management of the event recorder. This manual describes the configuration and customization of the program.						
GW 4 - Manual	37133	GR37133				
Gateway for transferring the CAN bus to any other interface or bus.						
ST 3 - Manual	37112	GR37112				
Control to govern the Lambda value of a gas engine. The Lambda value will be directly m controlled to a configured value.	easured though a L	ambda probe and				

Table 1-1: Manual - overview

Intended Use The unit must only be operated for the uses described in this manual. The prerequisite for a proper and safe operation of the product is correct transportation, storage, and installation as well as careful operation and maintenance.



NOTE

This manual has been developed for a unit fitted with all available options. Inputs/outputs, functions, configuration screens and other details described, which do not exist on your unit may be ignored.

The present manual has been prepared to enable the installation and commissioning of the unit. On account of the large variety of parameter settings, it is not possible to cover every possible combination. The manual is therefore only a guide. In case of incorrect entries or a total loss of functions, the default settings can be taken from the enclosed list of parameters at the rear of this manual.

Update Information

This manual refers to the easYgen-1000 with software version 2.1xxx. The following list shows the most important differences compared with software version 2.0xxx without a claim to completeness:

- Display
 - Dynamic Display freely configurable main display screen (refer to Application: Dynamical Display on page 28)
 - o No mains current, power, and power factor display if mains current measuring is disabled
 - Calculated average current display available
- Analog Inputs
 - New temperature sensor "SMP 2125" is available for 25 to 150 °C (refer to Analog Inputs: Type on page 109)
 - Bar/psi and °C/°F selectable for J1939 engine data
- J1939
 - Remote start / stop / speed set point for various ECUs (mtu ADEC, Volvo EMS2, Deutz EMR2) (refer to Interface Manual 37393)
 - SISU EEM2/3 ECU support added with SW version 2.1004
- Counter
 - Freely adjustable hours counter for adding up the duration of certain events (refer to Counters: Free Adjustable Hours Counter on page 121)
 - Operating hours counter resolution of 0.01 hours
- Magnetic Pickup Unit
 - "Number of gear teeth" or "Pulses per revolution 0.00" configurable for applications with a charge alternator connected with a belt (refer to Engine: Pickup on page 39)
 - Adjustable filter for displayed RPMs (refer to Engine: Pickup on page 39)
- Firmware update using Woodward ToolKit (former Flashtool)
- Updated interface telegrams for LeoPC1 and easYlite to reflect the changes (operating hours resolution etc.) (refer to Interface Manual 37393)

Chapter 2. Configuration

Configuration Via The Front Panel

How to operate the unit via the front panel is explained in manual "37392". Please familiarize yourself with the unit, the buttons and their meaning/operation and the display monitoring using this manual. The display of parameters via the front panel will differ from the display of the parameters via the LeoPC1 program described in this manual. The sequence, the meaning and the setting limits are identical.

Configuration Using The PC



CAUTION

For the configuration of the unit via the PC please use the LeoPC1 software with the following software version:

LeoPC1 from 3.1.xxx

NOTE

Please note that configuration using the direct configuration cable DPC (product number 5417-557) is possible starting with <u>revision B of the DPC</u> (first delivered July 2003). If you have an older model please contact our sales department.

For configuration of the unit via PC program please proceed as follows:

- Install the PC program on your laptop/PC according to the installation manual.
- Before the end of the installation you are requested to select the language with which you want to start the PC program. You can change the language at any time. The selection of the language refers only to language with which the menus and subprograms of the PC program works. This setting will not change the language of the control unit being configured.
- After the installation of the PC program reboot your laptop/PC.
- Establish the connection between your laptop/PC and the unit via the DPC. Plug one side to the configuration plug of the unit and the other side to the COM1 port of your laptop/PC (other possibilities are described in the installation manual).
- You may start the PC program as follows:
 - by "Start/Program/Woodward/LeoPC" (starting at version 3.1.xxx), or
 - by a double click on a file ending ".cfg" in the subdirectory "/LeoPC".
- After the PC program was started, establish the communication by pressing the "F2" button. This will establish a data link between the unit and the laptop/PC.
- Start the sub program "Device Parameterization" and adjust the parameter of the unit to your application using this manual.

i

NOTE

The connection cables delivered with the DPC must be used to connect to the easYgen to ensure that the controller functions properly. An extension or utilization of different cable types for the connection between easYgen and DPC may result a malfunction of the easYgen. This may possibly result in damage to components of the system. If an extension of the data connection line is required, only the serial cable between DPC and laptop/PC may be extended.



NOTE

If the laptop/PC fails to communicate with the control unit being configured, refer to LeoPC1 manual 37146.

NOTE

Depending on the used computer and the installed operation system, problems with the communication via an infrared connection may occur.



NOTE

If you want to read or write parameters using a [LeoPC1 Gateway-RS-232 via GW4] connection, you must configure the parameter "Visualization" to "not active" in LeoPC1. The parameter "Visualization" may be configured back to "active" after reading and/or writing.

Function Of The Inputs And Outputs

Discrete inputs

The discrete inputs may be grouped into two categories:

• programmable

The programmable discrete input has been programmed with a factory default function using the *LogicsManager*. The following text describes how these functions may be changed using the *LogicsManager*.

• fixed

The discrete input has a specific function that cannot be changed. The discrete input cannot be used in the *LogicsManager*.



NOTE

Depending on the configured application mode (Parameter 20), the discrete inputs can be "*programmable*" or "*fixed*". Please refer to the table on page 104.

Emergency stop

This discrete input is configured as alarm class F and it is not delayed by the engine.

Automatic {all}

ic {all} programmable to discrete input [D2], terminal 52/50 Activated in the operation mode AUTOMATIC

Enable MCB {2oc}

fixed to discrete input [D6], terminals 56/50

programmable to discrete input [D1], terminal 51/50

⇒ Note: Only if parameter Enable MCB via DI6 is enabled (refer to page 48)!

logic "1" The MCB is enabled.

logic "0" The MCB is not enabled and switching back to mains supply following an emergency power operation will be blocked.

Reply: MCB is open{2oc}

⇒ Note: Negative logic function!

fixed to discrete input [D7], terminals 57/50

fixed to discrete input [D8], terminals 58/50

This discrete input indicates to the control that the MCB is open if it is energized (logic "1"). This operating status will be displayed in the LCD.

Reply: GCB is open {1oc}+{2oc}

⇒ Note: Negative function logic!

This discrete input (logic "1") signalizes the control that the GCB is open. This operating status will be displayed in the LCD.

Alarm inputs {all}

All discrete inputs which are not assigned a function can be used as alarm inputs. The alarm or control inputs can be configured freely. Please refer to Discrete Inputs on page 104.

Relay outputs

The discrete outputs can be grouped into two categories:

• programmable

The relay output has been pre-defined (programmed) with this function using the *LogicsManager* (which are described in the following text). The function may be changed by using the *LogicsManager*.

• fixed

NOTE

The relay output has a specific function that cannot be changed. The relay output is not visible at the unit in the *LogicsManager*.

i

The relay outputs can be "*programmable*" or "*fixed*" depending on the application mode (refer to Parameter 20). Also refer to Table 3-22: Relay outputs - assignment on page 107.

Centralized alarm {all}

programmable to relay [R1], terminals 30/35

programmable to relay [R2], terminals 31/35

By energizing this relay a centralized alarm is issued. A horn or a buzzer can be activated. By pressing the button next to the symbol " \checkmark ", the relay can be reset. It will be energized again if a new fault condition occurs. The centralized alarm is activated by alarms class B or higher.

Stopping alarm {all}

By energizing this relay a stopping alarm (alarms of alarm classes C and higher) is issued. It will be reset if all stopping alarms have been acknowledged.

Starter {all}

fixed to relay [R3], terminals 32/35

fixed to relay [R4], terminals 33/35

programmable to relay [R5], terminals 34/35

programmable on relay [R5], terminals 34/35

By energizing this relay the starter motor is engaged. When reaching ignition speed (Parameter 57) or the maximum starter time (Parameter 52), this relay will be de-energized again.

Fuel solenoid / gas valve (Diesel / gas engine) {all}

Fuel solenoid: By energizing this relay the fuel solenoid for the diesel engine is energized. If the engine should be shut down or engine-firing speed drops below the set speed, this relay de-energizes immediately.

Gas valve: By energizing this relay the gas valve for the engine is enabled. If the engine should be shut down or the engine speed drops below the set ignition speed, this relay de-energizes immediately.

Pre-glow (Diesel engine) {all}

By energizing this relay preheating of the diesel engine is carried out. Refer to parameter "Preglow mode" in section "Engine".

Ignition ON (Gas engine) {all}

By energizing this relay the ignition of the gas engine is enabled.

Auxiliary services

<u>Prior to engine start (pre-run):</u> Before each starting sequence this relay may be energized for an adjustable time (i.e. opening louvers). By energizing the relay output the message "Aux.serv.prerun" is displayed in the control screen. This relay is always energized if speed is detected. In the "MANUAL" operating mode this relay output is always energized. The signal remains ON until the operating mode is changed.

During engine run:

The relay remains energized while the engine is running or as long as speed is detected.

Following an engine stop (post-operation):

After each engine stop (speed is no longer detected) this relay may remain energized for an adjustable time (i.e. operate a cooling pump). If the operating mode is changed from MANUAL to STOP or AUTOMATIC without a start command the relay remains energized for this period of time. The message "Aux. services" will be displayed on the control unit screen. In the "MANUAL" operating mode this relay output is always energized. The signal remains ON until the operating mode is changed.

Command: open GCB {10} or {10c} or {20c}

{10}: This relay remains de-energized until the GCB is manually closed. The relay will de-energize when a fault condition or an engine shut down occurs.

{1oc}or{2oc}: This relay will be energized by the control unit to perform the GCB switching operation. If "Reply: GCB is open" occurs, the relay will de-energize.

Command: close MCB {2oc}

By energizing this relay the MCB will be closed. This output is always a closing pulse. This requires the MCB have a holding coil and sealing contacts, which are external to the control unit.

Command: open MCB {2oc}

By energizing this relay the MCB will be opened. If "Reply MCB is open" occurs the relay output will be terminated.

Command: close GCB {1oc} or {2oc}

Configured maintaining output: Energizing this relay will close the GCB. If the GCB is configured as a maintaining output the relay will remain energized as long as the discrete input "Reply: GCB is open" is not active. If an alarm class C or higher occurs or the GCB is opened, this relay de-energizes. Configured momentary output: If the relay is configured in this manner a holding coil and sealing contacts must be installed externally to the control unit.

Ready for operation {all}

This relay energizes when the control unit is powered up and the control unit does not detect any internal fault conditions within the CPU. If the relay de-energizes safe operation of the control unit cannot be ensured. This is a watchdog relay for the control unit CPU. It is recommended this relay should be wired to an emergency stop function(i.e. open GCB and stop engine). Additionally, it is possible to configure further events, which cause the relay to de-energize, using the *LogicsManager*.

LogicsManager Relay {all}

All relays not assigned a defined function, may be configured via the LogicsManager.

easYgen-1000 - Genset Control

programmable to relay [R6], terminals 36/37

fixed to relay [R7], terminals 38/39

fixed to relay [R9], terminals 42/43

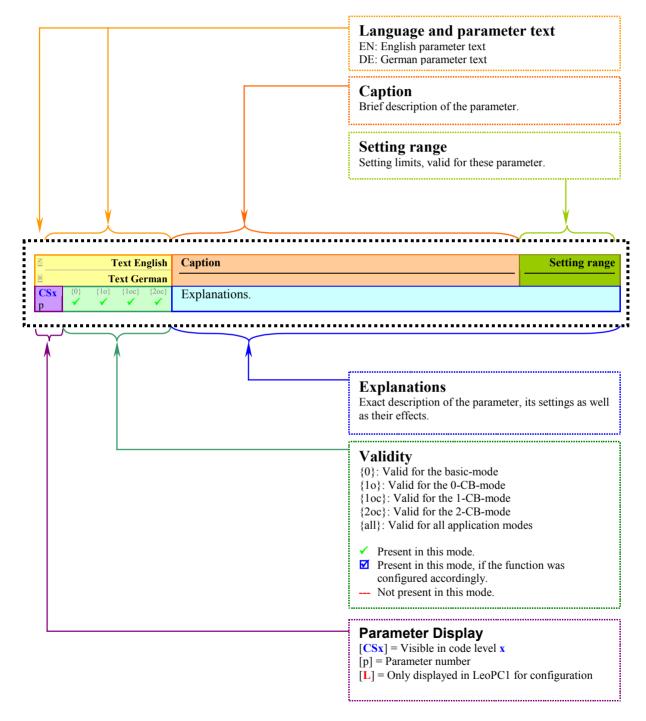
fixed to relay [R10], terminals 44/45

fixed to relay [R11], terminals 46/47

fixed to relay [R8], terminals 40/41

Chapter 3. Parameters

The description of the parameters is confined to the illustration via the PC-program. The parameters are thereby described as follows.



Password

The unit is equipped with a multi-level code and configuration hierarchy, which allows different user access to the control A distinction is made between.

Code level CS0 (User Level)

This code level permits for monitoring of the system but does not permit access to the parameters. Configuration is blocked. Only the time may be adjusted. The unit powers up in this code level.

Code level CS1 (Service Level)

This code level entitles the user to change selected non-critical parameters, such as setting Bar/PSI, °C/°F, and horn reset time. Changing a password is not permitted at this level. Access granted by this password expires two hours after the password has been entered and the user is returned to the CL0 level.

Code level CL2 (Temporary Commission Level)

No standard password available Permits temporary access to most of the parameters (displaying and changing). It is calculated out of the random number and a formula. It is designed to grant an user one-time access to a parameter without having to give him a reusable password. Access granted by this password expires two hours after the password has been entered and the user is returned to the CL0 level.

Code level CS3 (Commission Level)

Permits complete direct access to all parameters (displaying and changing). In addition, the user may also change the passwords for levels CL1 and CL2. Access granted by this password expires two hours after the password has been entered and the user is returned to the CL0 level.

(i)
$\mathbf{}$

NOTE

Once the code level is entered, access to the configuration menus will be allowed for two hours or until another password is entered into the control. If a user needs to exit a code level then code level CS0 should be entered. This will block any configuration of the control. A user may return to CS0 by allowing the entered password to expire after two hours or by changing any one digit on the random number generated on the password screen and entering it into the unit.

It is possible to disable expiration of the password by entering "0000" after the CL1 or CL3 password has been entered. Access to the entered code level will remain enabled until another password is entered. Otherwise, the code level would expire when loading the standard values (default 0000) via LeoPC1.

E			Pas	sword	Password: Entry via front panel	0000 to 9999
ECS0	{0}	{10} ✓		sswort {2oc} ✓	To configure the control via the front panel bus enter the password.	
EN		Pa	assword	ICAN	Password: Entry via CAN bus	0000 to 9999
Ed L 1	{0}	₽ {10} ✔	asswor {1oc} ✓		To configure the control via CAN bus enter "password CAN".	
E		P	asswore	d DPC	Password: Entry via DPC	0000 to 9999
90 L 2	₽2 {0} ✓	asswort {1o} ✔	RS232 {1oc} ✓	/ DPC {2oc} ✓	To configure the control via DPC please enter "password DPC".	

Standard password = "0 0 0 1"

Standard password = none

Standard password = "0 0 0 3"

Event History

The event history is a FIFO (First In/First Out) memory for logging alarm events and operation states of the unit. The capacity of the event history is 300 entries. As new event messages are entered into the history, the oldest messages are deleted once 300 events have occurred.

The individual events, which are stored in the event history, are listed in Table 3-28 on page 176.

The event history display is password-protected and may only be viewed if the password for code level 2 or higher is entered. If the password for code level 2, 3, or 4 is entered (depending on the setting of the parameter "Code level for reset event log"), it is also possible to delete single entries from the event history with the **B** button when they are highlighted.

Refer to Appendix D: GetEventLog starting at page 173 for a description about reading out the event history using a software tool.

GCB fail to open Mar-02 18:50:13.07+	Ż
Batt.overvolt.1 Mar-02 18:50:15.06-	Ť.
Batt.overvolt.1 Mar-02 18:50:23.05+	Ě

Figure 3-1: Event history- display

NOTE

The **v** button deletes the highlighted entry if the appropriate password is entered!

A date/time stamp is added to each entry. Additional characters (+ and -) indicate the state of the alarm. The "+" character indicates an alarm condition that is still active. If the alarm conditions are no longer present anymore, the "+" character will be changed to "-".

EN	Event history display	Event history: Display event history	Info
ed CS2	Ereignisspeicher anzeigen {0} {10} {1oc} {2oc} ✓ ✓ ✓ ✓	Individual entries can be selected with the \Box or \Box keys and deleted from thistory with the \Box key.	he event
EN	Clear event log	Event history: Clear event history	YES / NO
ed CS2	Ereignisspeicher löschen {0} {10} {20c} / / / /	YESThe complete event history will be deleted. After the event has been deleted, this parameter changes back to "NO" auto NOThe event history will not be deleted.	omatically.

NOTE: The accessibility of this parameter depends on the setting of the parameter "Code level for reset event log".

NOTE

The code level for the parameter "Clear event log" may be changed to prevent unwanted deletion of code level entries. In this case, it is required to enter the password for the appropriate code level to access this parameter.

Z	Code level for reset event log			Event history: Set code level for resetting the event log	2 to 4
ed CS4	Codestufe f. {0} {10} ✓ ✓			The code level, which is required to display the parameter "Clear event log" a delete entries from the event history may be configured here.	and

Measuring



NOTE

This controller is available in two different hardware version with either 1A [../1] or 5A [../5] current transformer inputs. Both versions are discussed in this manual. The set points for specific parameters will differ depending upon the hardware version.



NOTE

It is absolutely essential that correct rated values to be entered when configuring the controller, as many measurement and monitoring functions refer to these values.

Measuring: Rated Values

E	Rated system frequency	Rated system frequency	50/60 Hz		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $					
B	Rated voltage generator	Rated generator voltage 50	to 650,000 V		
CS0 4	Nennspannung Generator {0} {10} {10c} {20c} ✓ ✓ ✓ ✓ ✓	 This value refers to the rated voltage of the generator (generator vodata plate) and is the voltage measured on the potential transformer primary. The generator potential transformer primary voltage is entered in this pathe generator rated voltage is used as a reference figure for all generator related functions, which use a percentage value, like generator voltage more breaker operation windows. 	rameter. voltage		
EN	Rated voltage mains	Rated mains voltage 50	to 650,000 V		
eq CS0 5	Nennspannung Netz {0} {10} {1oc} {2oc}	 This value refers to the rated voltage of the mains and is the voltage measured on the potential transformer primary. The mains potential transformer primary voltage is entered in this parameters. 			

The mains potential transformer primary voltage is entered in this parameter. The mains rated voltage is used as a reference figure for all mains voltage related functions, which use a percentage value, like mains voltage monitoring or breaker operation windows.

Generator voltage measuring		n 2W / 1Ph 3W
B Gen.Spannungsmessung CS0 {0} {10} {1oc} {2oc} 6 ✓ ✓ ✓ ✓ ✓		llation
	 3Ph 4WMeasurement is performed Line-Neutral (WYE connect Phase voltages and the neutral must be connected for procalculation. The measurement, display and protection ar according to the rules for WYE connected systems. Mon to the following voltages: • V_{L12}, V_{L23}, and V_{L31}, or • V_{L1N}, V_{L2N} and V_{L3N}. 	oper e adjusted
	 3Ph 3WMeasurement is performed Line-Line (Delta connected a Phase voltages must be connected for proper calculation measurement, display and protection are adjusted accord rules for Delta connected systems. Monitoring refers to voltages: V_{L12}, V_{L23}, V_{L31}. 	. The ling to the
	 1Ph 2WMeasurement is performed for single-phase systems. The measurement, display and protection are adjusted accord rules for single-phase systems. Monitoring refers to the voltages: • V_{L1N}. 	ling to the
	 1Ph 3WMeasurement is performed Line-Neutral (WYE connect The measurement, display, and protection are adjusted a the rules for single-phase systems. Monitoring refers to voltages: • V_{L1N}, V_{L3N}. 	ccording to
Generator current measuring	Measurement principle: Generator L1 L2 L3 / Phase L1 / Phase	L2 / Phase L3
Gen.Strommessung CS0 {0} {1o} {1oc} {2oc} 7 ✓ ✓ ✓ ✓	Please refer to the comments on measuring principles in the insta manual (37390).	llation
	L1 L2 L3All three phases are monitored. The measurement, displ	2

- In 12 L5An three phases are monitored. The measurement, display and protection are adjusted according to the rules for 3-phase measurement. Monitoring refers to the following currents:
 I_{L1}, I_{L2}, I_{L3}.
 Phase L (1/2(2)) Only one phase is monitored. The measurement display and the protection are adjusted according to the rules for 3-phase measurement.
- Phase L{1/2/3} Only one phase is monitored. The measurement, display and protection are adjusted according to the rules for single-phase measurement. Monitoring refers to the selected phase.

Manual 373910	;		easYgen-1000 - Genset Control
	ltage measuring	Measurement principle: Mains	3Ph 4W / 3Ph 3W / 1Ph 2W / 1Ph 3W
Netz.Spar CS0 {0} {10 8	nnungsmessung → {1oc} {2oc} ✓	 Please refer to the comments on m manual (37390). 	easuring principles in the installation
		Phase voltages and the ne calculation. The measured	l, or
		3Ph 3W Measurement is performe Phase voltages must be co measurement, display and rules for Delta connected voltages:	
		measurement, display and	ed for single-phase systems. The l protection are adjusted according to the tems. Monitoring refers to the following
		1Ph 3W Measurement is performe The measurement, display	ed Line-Neutral (WYE connected system). y, and protection are adjusted according to systems. Monitoring refers to the following
Mains cu	rrent measuring	Measurement principle: Mains	Phase L1 / Phase L2 / Phase L3
	2.Strommessung → {1oc} {2oc} → ✓	 Please refer to the comments on m manual (37390). 	easuring principles in the installation

Phase L{1/2/3} Measurement is performed for the selected phase only. The measurement and display refer to the selected phase. The configured phase CT must be connected to perform current measurement.

NOTE

It is absolutely essential that correct rated values to be entered when configuring the controller, as many measurement and monitoring functions refer to these values.

E	Rated active power[kW]	Rated active power	0.5 to 99,999.9 kW
Nennwirkleistung[kW] CS0 {0} {1o} {1oc} {2oc} 10 Image: Comparison of the second		This value specifies the generator real power rating, which is used as a reference figure for related functions. The generator rated active power is the generator apparent power multiplied by the generator power factor (typically ~0.8). These values are indicated in the generator data plate.	
Z	Rated current	Rated current	5 to 32.000 A
8 CS0 11	Nennstrom Generator {0} {10} {1oc} {2oc} ✓ ✓ ✓ ✓ ✓	This value specifies the generator rated current, which is u for related functions.	sed as a reference figure

Measuring: Transformers

Voltage Transformer

Gen. voltage transf. primary	Voltage transformer, generator, primary	50 to 650,000 V
Gen.Spg.Wandler primärCS0{0}{1o}{2oc}12✓✓✓✓	Some generator applications may require the use of potential transfo facilitate measuring the voltages produced by the generator. The rati primary side of the potential transformer must be entered into this pa If the generator application does not require potential transformers (i generated voltage is 480 V or less), then the generated voltage will b this parameter.	ng of the arameter.
Gen. voltage transf. secondary	Voltage transformer, generator, secondary	50 to 480 V
Begin Gen.Spg.Wandler sekundär CS0 {0} {1o} {2oc} 13 Image: sekundär Image: sekundär	 The control is equipped with dual voltage measuring inputs. The range of these measurement inputs is dependent upon input term used (see below). This value refers to the secondary voltages of potential transformers, which are directly connected to the control Some generator applications may require the use of potential transformers facilitate measuring the voltages produced by the generator. The ratis secondary side of the potential transformer must be entered into this If the generator application does not require potential transformers (if generated voltage is 480 V or less), then the generated voltage will be this parameter. 	minals are f the rol. rmers to ng of the parameter.
	 Rated voltage: 100 V (this parameter configured between 50 and 1 - Generator voltage: Terminals 22/24/26/28 Rated voltage: 400 V (this parameter configured between 131 and - Generator voltage: Terminals 23/25/27/29 	
	! WARNING: Only connect the measured voltage to either the 100 V or the 4 Do not connect both sets of inputs to the measured system.	00 V inputs.

Manual 37391C

Mains.volt. transf. primary	Voltage transformer, mains, primary	50 to 650,000 V
B Netz.Spg.Wandler primär CS0 {0} {10} {1oc} {2oc} 14 ✓	Some applications may require the use of potential transformers to measuring the voltages to be monitored. The rating of the primar potential transformer must be entered into this parameter.	
	If the application does not require potential transformers (i.e. the is 480 V or less), then the measured voltage will be entered into t	
Mains.volt. transf. secondary	Voltage transformer, mains, secondary	50 to 480 V
Bits Netz.Spg.Wandler sekundär CS0 {0} {1o} {loc} {2oc} 15 ✓	 The control is equipped with dual voltage measuring inputs range of these measurement inputs is dependent upon input used (see below). This value refers to the secondary voltage potential transformers, which are directly connected to the control of the secondary second second	terminals are s of the control.
	If the application does not require potential transformers (i.e. the is 480 V or less), then the measured voltage will be entered into t	
	 Rated voltage: 100 V (this parameter configured between 50 and - Mains voltage: Terminals 14/16/18/20 Rated voltage: 400 V (this parameter configured between 131 and - Mains Voltage: Terminals 15/17/19/21 	,

1

WARNING: Only connect the measured voltage to either the 100 V or the 400 V inputs. Do not connect both sets of inputs to the measured system.

Current Transformer

EN	Genera	ntor curre	nt transformer	Current transformer, generator	1 to 32,000/{x} A
80 CS 16	50 {0}	Senerator {10} ✔	Stromwandler {1oc} {2oc}	Current transformer ratio for the generator.	I
				The control can be optionally equipped with/1 A or with/5 A transformer inputs. Depending on the version there are two different specifications of the parameter, which control the same memory can find this value at the unit either on the data plate or via the set. The input of the current transformer ratio is necessary for the incontrol of the actual monitored value. The current transformers is selected so that at least 60% of the secondary current rating can when the monitored system is at 100% of operating capacity (i.e. system capacity a 5 A CT should output 3 A). If the current transformer transformer transformer the percentage of the output is lower, the loss of resolution inaccuracies in the monitoring and control functions and affect the control.	erent location. You oftware. dication and ratio should be be measured e. at 100% of sformers are sized on may cause

${\bf x} = 1$ easYgen-1xxx-51B = Current transformer with/1 A rated current,	
$\{x\} = 5$ easYgen-1xxx-55B = Current transformer with/5 A rated current.	

☐ Input mains current			ut mains	current	Current transformer, input	Mains / Ground / Off
E E E E E E E E E E E E E E E E E E E		Ein {10} ✔	Eingang Ne {10} {10c} ✓ ✓		Mains	
					① The ground current monitoring refers to the rated g	generator current!
					GroundMains current input is used for the directly current. The calculated ground current is n	
					 The ground current monitoring refers to the rated the configured at the unit! 	ransformer current
					OffNo measuring is performed at the mains c following mains values are not displayed: power factor, current, real power, and read	1
NO	ТΕ					-

) N

It depends on the setting of the above parameter, whether one of the following screens is displayed.

Mains curent transfo	rmer Current transformer, mains	1 to 32,000/{x} A
Netz Stromwa CS0 {0} {1o} {1oc} 8	Adder (2007) (1) Current transformer ratio for the mains.	I
	The control can be optionally equipped with/1 A or w transformer inputs. Depending on the version there are to of the parameter, which control the same memory locati at the unit either on the data plate or via the software. The input of the current transformer ratio is necessary for of the actual monitored value. The current transformers that at least 60% of the secondary current rating can be monitored system is at 100% of operating capacity (i.e. a 5 A CT should output 3 A). If the current transformers percentage of the output is lower, the loss of resolution the monitoring and control functions and affect the funct $\{x\} = 1$ easYgen-1xxx-51B = Current transformers $\{x\} = 5$ easYgen-1xxx-55B = Current transformers	two different specifications ion. You can find this value or the indication and control ratio should be selected so measured when the at 100% of system capacity s are sized so that the may cause inaccuracies in ctionality of the control. r with/1 A rated current,
Ground current transfo		1 to 32,000/{x}
$\begin{array}{c c} & \mathbf{Erd-Stromwa} \\ \mathbf{S0} & \{0\} & \{1o\} & \{1oc\} \\ 9 & \checkmark & \checkmark & \checkmark \end{array}$	Image: state sta	
	The control can be optionally equipped with/1 A or w transformer inputs. Depending on the version there are to of the parameter, which control the same memory locati either on the data plate or via the software. The input of the current transformer ratio is necessary for of the actual monitored value. The current transformers that at least 60% of the secondary current rating can be monitored system is at 100% of operating capacity (i.e.	two different specifications ion. You can find this value or the indication and control ratio should be selected so measured when the

 ${x} = 1$easYgen-1xxx-51B = Current transformer with ../1 A rated current, ${x} = 5$easYgen-1xxx-55B = Current transformer with ../5 A rated current.

Application

Application: Application Mode



NOTE

All functions which are described in the following text may be assigned by the *LogicsManager* to any relay which is available via the *LogicsManager* and not assigned to another function. The assignment of the defined relays to defined functions occurs by selection of the application mode (i.e. function "Command: Close GCB" on relay [R10], this relay can no longer be operated via the *LogicsManager*). The same way some relays are designated to specific functions, others may be assigned to different functions. These are listed as "programmed" relays. If a relay is "programmable" the function may be assigned to other relays via the *LogicsManager* by configuration.



NOTE

Changing the application mode will not change other configured values in the parameters. The application mode parameter is the only mode that will be affected.

Application mode				"None" / "GCB open" / "GCB" / "GCB/MCB"
Betriebsmodus CS0 {0} {1o} {2oc} 20 ✓ ✓ ✓ ✓		The unit may be configure inputs and relay outputs ar mode. Only the screens an	d for four different application modes. The discrete e pre-defined dependent upon the selected application d functions that pertain to the application mode selected "Operation manual" (37392) for additional information.	
			The control inputs and o GCB open <u>Application</u> The control engine prote necessary in GCB <u>Application</u> The control open and clo assigned and GCB/MCB <u>Application</u> The control	mode {0} "Engine Control" [BM] unit will function as an engine control. All necessary utputs are assigned and pre-defined. mode {10} "Protection" [open GCB] unit will function as an engine control with generator and ction. The control unit can only open the GCB. All puts and outputs are assigned and pre-defined. mode {10c} "1-CB control" [open/close GCB] unit will function as a 1 CB unit. The control unit can ose the GCB. All necessary inputs and outputs are l pre-defined. mode {20c} "2 CB control" [open/close GCB/MCB] unit will function as a 2 CB unit. The control unit can ose the GCB and the MCB. All necessary inputs and
			1	ssigned and pre-defined.

Application: Start In AUTOMATIC Operating Mode (LogicsManager)

The start of the engine can be performed via different logical conditions. This can be:

- a discrete input,
- a temperature level
- an interface
- a timer
- any logical combination

If this logical output becomes TRUE in AUTOMATIC operating mode, the generator starts and the GCB will be closed. The simultaneous activation of other *LogicsManager* outputs (e.g. Stop req. in Auto, Start w/o load) may affect this function.

Only {10c}, {20c}: If this logical output becomes FALSE again, the GCB will be opened again and the generator will be stopped after the cool-down phase.

EN	Start req. in Auto				n Auto	Start request in operation mode AUTOMATIC	LogicsManager
DE	20	{0}}		rtanf. in		The <i>LogicsManager</i> and its default settings are explained on page 1	40 in Appendix
C 21	50	✓	✓	✓	✓	B: "LogicsManager".	to in Appendix

Application: Stop In AUTOMATIC Operating Mode (LogicsManager)

If this logical output becomes TRUE, it inhibits all other start processes (e.g. Start req. in Auto, emergency power, etc.). Stopping of the engine can be initiated externally via a discrete input or any logical combination.

E	Stop req. in Auto				Stop request in operation mode AUTOMATIC	LogicsManager
DE	Stopanf. in Auto					
CS0 22	{0}	{10}	{1oc}	{2oc}	The <i>LogicsManager</i> and its default settings are explained on page B: " <i>LogicsManager</i> ".	140 in Appendix

Application: Operating Mode

E			Start w/o		Start without assuming load	Logics Manager
Start ohne Übernahme CS0 {0} {10} {10c} {20c} 23				20c}	If this <i>LogicsManager</i> condition is TRUE switching from mains supply following an engine start is prevented (the GCB operation function may be used to perform a test operation. If an emergen occurs meanwhile, it is still possible to change to generator oper <i>LogicsManager</i> and its default settings are explained on page 14 " <i>LogicsManager</i> ".	on is blocked). This cy power case ration. The
EN		Sta	rtup in n	ode	Operating mode after applying the power supply Stop	/ Auto / Manual / last
Einschalten in Betriebsart CS0 {0} {1o} {1oc} 24 -				20c}	If the controller is powered down, the unit will start in the follow mode when it is powered up again. StopThe unit starts in the STOP operating mode. AutoThe unit starts in the AUTOMATIC operating mode. ManualThe unit starts in the MANUAL operating mode. lastThe unit starts in the last operating mode the cont being de-energized.	ode.



NOTE

For the selection of the operating mode via the *LogicsManager* (if two different operating modes have been selected simultaneously) the control unit will prioritize the modes as follows:

- 1. STOP,
- 2. MANÚAL
- 3. AUTOMATIC

EN	Operation mode AUTO	Activate operating mode AUTOMATIC	<i>LogicsManager</i>	
CS0 25	Betriebsart AUTO {0} {10} {1oc} {2oc}	Once the conditions of the <i>LogicsManager</i> have been fulfilled the unit will change into operating mode AUTOMATIC. If AUTOMATIC mode is selected via the <i>LogicsManager</i> it is not possible to change operating modes via the front panel. The <i>LogicsManager</i> and its default settings are explained on page 140 in Appendix B: " <i>LogicsManager</i> ".		
EN	Operation mode MAN	Activate operating mode MANUAL	LogicsManager	
CS0 26	Betriebsart MAN {0} {10} {10c} {20c} ✓ ✓ ✓ ✓	Once the conditions of the <i>LogicsManager</i> have been fulfilled the unit will change into operating mode MANUAL. If MANUAL mode is selected via the <i>LogicsManager</i> it is not possible to change operating modes via the front panel. The <i>LogicsManager</i> and its default settings are explained on page 140 in Appendix B: " <i>LogicsManager</i> ".		
E	Operation mode STOP	Activate operating mode STOP	Logics Manager	
CS0 27	Betriebsart STOP {0} {10} {10c} {20c} ✓ ✓ ✓ ✓	Once the conditions of the <i>LogicsManager</i> have been fulfilled the into operating mode STOP. If STOP mode is selected via the <i>Logic</i> not possible to change operating modes via the front panel. The <i>Lo</i> and its default settings are explained on page 140 in Appendix B: " <i>LogicsManager</i> ".	<i>csManager</i> it is	



NOTE

If a stopping alarm (alarm class C, D, E, or F; refer to Alarm on page 138) occurs in AUTOMATIC operating mode, the alarm may only be acknowledged via external acknowledgement (refer to Protection: Alarm Acknowledgement on page 51) or after selecting STOP operating mode.

Application: Liquid Crystal Display (LC Display)

Z				screen	Show alternative screens	YES / NO
CS0 28	Altern {0} ✓	ative Anzeigemasken {lo} {loc} {20c} \$\$			 YES The alternative screens are shown in the LC display. Ref 37392. NO The standard screens are shown in the LC display. Refer 37392. 	
EN		Sho	ow mai	ns data	Show mains data	YES / NO
DE EN				ns data 1zeigen	Show mains data	YES / NO
ESO	{0}				YES The alternative screens are shown in the LC display. Ref	
DE	{0}	Netzd	aten ar	ızeigen		er to manual

Application: Dynamical Display

The easYgen primary measurement display screen "Generator values - overview" provides five configurable display fields. The measurement value and the unit may be configured freely for each of these fields. The figure below shows these five fields with the default settings.

The different fields have different value length restrictions. If a measurement value is assigned to a field with insufficient length, the value	Field 1
will not be displayed correctly.Fieldmaximum length	Field 3 Field 4 Field 5
Field 1 31 px (pixels) Field 2 35 px (pixels)	MANAlarm text 🗧
Field 328 px (pixels)Field 428 px (pixels)Field 535 px (pixels)	

Figure 3-2: Dynamical display - fields

Two parameters are available for each field to configure the measurement value and unit to be displayed in the respective field.

E	Value display field x				Value display field $\{x\}$ [x = 1 to 5]	refer to selection	on below
CS3 30	{0}	Inhalt Anzeige Feld x 0} {10} {10c} {20c} ✓ ✓		{2oc}	This parameter configures the displayed measurement value for display field. Consider the value length restrictions for the diff		ve
					OffNo measurement value is displayed Gen. frqThe generator frequency is displayed in [Hz] Gen. PwrThe generator power is displayed in [kW]		31 px 30 px
					Gen. PF		30 px 27 px
					Gen Cur A The generator current of phase L1 is displayed	in [A]	27 px 25 px
					Gen Cur B The generator current of phase L2 is displayed		25 px 25 px
					Gen Cur C The generator current of phase L3 is displayed		25 px
					GenCurAvg The average generator current of all three phas		1
					displayed in [A]		25 px
					 depending on the parameters "Generator voltage measuring" (I "Generator current measuring" (Parameter 7). Batt. Vol The battery voltage is displayed in [V] An. Inp.1 The value of the analog input 1 is displayed An. Inp.2 The value of the analog input 2 is displayed Eng. Spd The engine speed is displayed in [rpm] 	Parameter 6) a	and 24 px 35 px 35 px 28 px
					Note: The following J1939 engine status messages may be dis connected and configured accordingly. If the J1939 values are correctly (due to a wire break or sensor defect), "" is display engineering unit.	not received	ECU is
					ECUSPN100 The engine oil pressure is displayed in [bar] or ECUSPN110 The engine coolant temperature is displayed in ECUSPN175 The engine oil temperature is displayed in [°C] ECUSPN190 The engine speed is displayed in [rpm]	[°C] or [°F]	35 px 28 px 28 px 28 px 28 px

NOTE

•

Z

DE

CS3

31



The J1939 values from the ECU have the following display range:

Unit display field $\{x\}$ [x = 1 to 5]

ECUSPN100 (engine oil pressure)

0 to 10.00 bar / 0 to 145 psi

• ECUSPN110 (engine coolant temperature) -40 to 210 °C / -39 to 410 °F

-273 to 1735 °C / -459 to 3155 °F

ECUSPN175 (engine oil temperature)

0 to 8031 rpm

ECUSPN190 (engine speed)

{20c

Unit display field x

Einheit Anzeige Feld x

{10c}

refer to selection below

This parameter configures the unit, which is displayed next to the measurement value as a bitmap, for the respective display field.

Off	No engineering unit is displayed following the measured value
psi	"psi" is displayed following the measured value
bar	"bar" is displayed following the measured value
°C	."°C" is displayed following the measured value
°F	."°F" is displayed following the measured value
rpm	"rpm" is displayed following the measured value
ohm	"ohm" is displayed following the measured value

Note: Configuring a unit is only required if an analog input is selected in Parameter "Value display field $\{x\}$ " and the analog input type (Parameter 247) is configured as "linear", "Table A", or "Table B".

As an example, if the power, frequency or a J1939 value is configured to a display field, the measured values are automatically provided with the appropriate engineering unit. It is possible to add a display field unit bitmap to the displayed value. This may result in the engineering units overlapping and causing the display to appear corrupted or displaying an incorrect engineering unit.

Display of the Units Depending on the Analog Input Type

The display of the analog input values on the screen depends on the configured analog input type (Parameter 247).

The following table indicates, which analog input types are already assigned an engineering unit:

Analog input type	Screen display
Off	empty display
VDO 5 bar	"xx.xx" + "bar" or "psi" bitmap *
VDO 10 bar	"xx.xx" + "bar" or "psi" bitmap *
VDO 150°C	temp. value + "°C" or "°F" bitmap **
VDO 120°C	temp. value + "°C" or "°F" bitmap **
Pt 100	temp. value + "°C" or "°F" bitmap **
SMP 2125	temp. value + "°C" or "°F" bitmap **
linear	Depending on the formatting of the analog value. The formatting
	may be configured with the parameter "Value format"
	(Parameter 253), which may only be accessed via LeoPC1.
Table A	Depending on the formatting of the analog value. The formatting
	may be configured with the parameter "Value format"
	(Parameter 253), which may only be accessed via LeoPC1.
Table B	Depending on the formatting of the analog value. The formatting
	may be configured with the parameter "Value format"
	(Parameter 253), which may only be accessed via LeoPC1.
* It depends on the s	setting of "Display pressure in" (Parameter 246) whether "bar" or "psi

It depends on the setting of "Display pressure in" (Parameter 246) whether "bar" or "psi' is displayed here; the value is converted automatically

** It depends on the setting of "Display temperature in" (Parameter 245) whether "°C" or "°F" is displayed here; the value is converted automatically

Table 3-1: Dynamical display fields - units

NOTE 1

The freely configurable inputs do not require that the display format consist of numbers. It is also possible to mix text with digits.

Example: A customer configures a format for an analog input in LeoPC1 as: "000lbs"

The screen will display the measurement value followed by the text "lbs". The zeros are only used as placeholder for the measurement value.

Maximum Length of the Measurement Values

The maximum length of the measurement values in the individual fields is:

Field 1 = 5 digits Field 2 = 6 digits Field 3 = 5 digits

Field 4 = 5 digits

Field 5 = 6 digits

Woodward recommends using fields 2 and 5 for analog input values because these fields display 6 digits permitting a higher resolution.

Application: Critical Mode (Sprinkler Operation, LogicsManager)

The critical mode may be externally initiated via a discrete input. The *LogicsManager* is used to define the conditions that will enable the critical mode (for conditions and explanation of programming refer to *LogicsManager* on page 122).

Alarm Classes

When critical mode is enabled the alarm classes are reclassified as follows:

	Alarm classes						
Normal operation	А	В	С	D	Е	F	
Critical mode	А	В	В	В	В	В	

Critical mode "ON"

A critical mode will be initiated/started once the critical mode operation *LogicsManager* output becomes TRUE (logic "1"). The "**Critical mode**" message is displayed on the LC screen. If the engine is not already running, the controller will attempt to start the engine up to 10 times (unless configured for less). All shutdown alarms become warning messages (see above).

Critical mode "OFF"

A critical mode will be interrupted/stopped once critical mode operation *LogicsManager* output becomes FALSE (logic "0"). The critical mode operation is continued for the configured critical mode postrun time. If the operation mode changes to STOP, this time will be considered as expired. With termination of the critical mode, a normal cool down is performed.

Critical mode and emergency power {2oc}

The emergency power operation has priority. If there is a mains failure during the critical mode, the generator will supply the busbar. The MCB will be opened and the GCB will be closed. The "Emerg/Critical" message is displayed on the LC screen and all shutdown alarms become warning alarms.

- ⇒ <u>Critical mode ends before mains recovery</u>: The emergency power operation will be continued and all shutdown alarms become active again. If the mains return, the unit transfers the load from generator supply to mains supply after the mains settling delay expires.
- Emergency power operation ends before the end of the critical mode: The critical mode is maintained and the load is transferred from generator supply to mains supply after the mains settling delay expires. The engine remains running until the conditions for the critical mode are no longer existent.

Critical mode and start request

The critical mode operation has priority. If there is a critical mode request while the generator is running, the GCB will be opened (in application mode {2oc} there will be a change from generator supply to mains supply of the busbar). The "Critical mode" message is displayed on the LC screen and all shutdown alarms become warning alarms.

- $\Rightarrow \frac{\text{Critical mode ends before the start request is terminated:}}{20c} \text{ there will be a change from mains supply to generator supply of the busbar). All shutdown alarms will become active again. By resetting the start request the GCB will be opened and the engine will be stopped.}$
- ⇒ <u>Start request will be terminated before the critical mode is terminated</u>: The critical mode operation is continued. The engine keeps running until the conditions for the critical mode are no longer fulfilled.

Parameters

If this logical output becomes TRUE in AUTOMATIC operating mode, it starts the critical mode.

EN	Critical mode	Critical mode request	LogicsManager
8 32		The <i>LogicsManager</i> and its default settings are explained on page Appendix B: " <i>LogicsManager</i> ".	140 in
EN	Critical mode postrun	Critical mode postrun time	0 to 6000 s
8 33	Sprinkler Nachlaufzeit {0} {10} {10c} {20c} √ √ √ √	The critical mode operation is continued for the time configured h critical mode request has been terminated.	ere after the
E	Close GCB in override	Close GCB in critical mode	YES / NO
DE	GLS schließen bei Sprinkler		
34	$\{0\} \{1o\} \{1oc\} \{2oc\}$	YES If a critical mode operation is detected the GCB will NO The GCB cannot be closed during a critical mode o	
E	Override alarm cl. also in MAN	Critical mode alarm classes active in MANUAL operating mode	YES / NO
а 35	Sprinkler Alarmkl. in MAN {0} {10} {10} {20c} \$	YES The critical mode alarm classes will override the non- alarm classes when in MANUAL operation mode in <i>LogicsManager</i> . NO The alarm classes will not be changed in the MANU mode.	fenable via the
E	Break emergency in override	Critical mode override emergency operations	0 to 999 s
8 36	Pause Notstrom bei Sprinkler {0} {1o} {1oc} {2oc} ✓	The emergency power operations are overridden for the configure the critical mode starts to supply the complete generator power to pump.	

Engine

Engine: Start /Stop Sequence



NOTE

All functions which are described in the following text, may be assigned by the *LogicsManager* to any Arelay that is available via the *LogicsManager* and not assigned another function.

EN		St	art/Stop	mode	Engine: Type of engine	Diesel / Gas / External
DE	Start/Stop Modus			Modus		
37	{0}	{10} ✓	{1oc}	{2oc}	Diesel or gas engine start/stop logic must be selected. The described in the following chapters. If this parameter is co start/stop sequence must be done externally.	

Engine: Diesel Engine

Start sequence

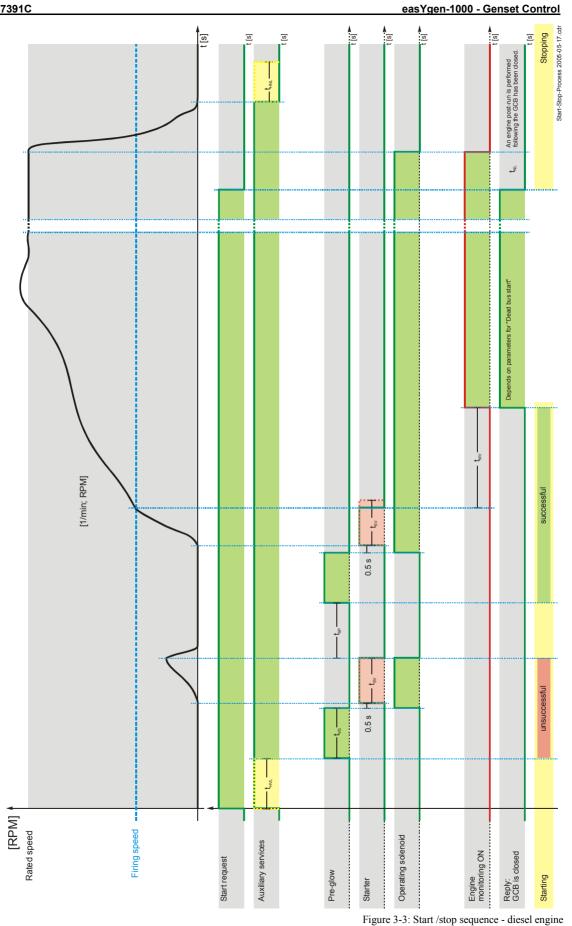
The relay "Pre-glow" will be energized for the preheating time period ("**Preglow**" display). Following preheating, the fuel solenoid is first energized and then the starter is engaged ("**Start**" display). When the configured firing speed is exceeded, the starter is disengaged and the fuel solenoid remains energized via the firing speed. If the engine fails to start, the starting sequence is blocked ("**Stop engine**" display) for a configurable time period ("Time for engine stop"), and the message "Crank protect" is displayed if starting of the engine is attempted. If the number of unsuccessful start attempts reaches the configured value, an alarm message will be issued ("**Start fail**" display).

Stop sequence

After opening the GCB, the coasting time starts and the engine runs without load ("**Cool down**" display). On termination of the coasting time, the fuel solenoid is de-energized, and the engine is stopped ("**Stop engine**" display). If starting of the engine is attempted. If the engine cannot be stopped via the fuel solenoid, the alarm message "**Shutdown malfct.**" appears.

Start/stop diagram

The formula signs and indices mean:	
t _{HVL} Lead time auxiliary operation	[s]
t _{VG} Preheating time	[s]
t _{sv} Engagement time	[s]
t _{SP} Interval between 2 start attempts	[s]
t _{MV} Engine delayed monitoring	[s]
t _{HNL} Coasting time auxiliary operation	[s]
t _{NL} Coasting time	[s]



Parameter

B	Fuel relay: close to stop	Diesel engine: Fuel relay for close to stop	YES / NO
38	Kraftstoffmagnet: Stopmag. {0} {10} {10c} {20c} ✓ ✓ ✓	 YESStop solenoid To stop the engine the stop solenoid is energized remains energized for and additional 30 s after detected from the engine. NOOperating solenoid Before each starting sequence the operating so stop the engine the operating solenoid is de-en- 	speed is no longer lenoid is energized. To
EN	Preglow time	Diesel engine: Preglow time [t _{VG}]	0 to 300 s
DE	Vorglühzeit {0} {10} {20c}	Before each starting the diesel engine is preheated for this tir	ne (if a "0" has been
39	(0) (10) (10) (200)	configured here the engine will be started without preglow). "Preglow".	
EN	Preglow mode	Diesel engine: Preglow mode NO	/ Always / An.input [Tx]
4 0	Vorglühmodus {0} {10} {20c}	 This parameter dictates if and under what conditions a diesel engine is preheated. NO	
E	Preglow temp. threshold	Diesel engine: Preheating temperature set point value	-10 to 60 °C
ad 41	Vorglühen wenn T<	If the transducer temperature falls below the value entered he parameter ("temp 1" or "temp 2") is enabled and the diesel en preheated.	

Engine: Gas Engine

Start sequence

Function: The starter is engaged ("Turning" display). Following the expiration of the firing delay time and if the engine is rotating with at least the configured "minimum start speed", the ignition is switched on ("Ignition" display). Following the expiration of the gas valve delay, the gas valve is then enabled ("Start" display). If the starting attempt is successful (i.e. the configured firing speed is exceeded) the starter is disengaged. The gas valve and the ignition remain enabled via the firing speed. If the engine fails to start, the starting sequence is blocked for a configurable time period ("Time for engine stop"), and the message "Crank protect" is displayed if starting of the engine is attempted.

Stop sequence

Function: After opening the GCB, the coasting time starts and the engine runs without load ("Cool down" display). On termination of the coasting time, the gas valve is closed or de-energized, and the engine is stopped ("Stop engine" display). If the engine cannot be stopped, the alarm message "Shutdown malfct." appears. If no speed is detected anymore, the ignition remains active for 5 seconds so that the remaining gas is able to combust.



CAUTION

It is imperative to connect an emergency stop circuit to discrete input DI 1 to be able to perform an emergency stop by disabling the ignition in case the gas valve fails to close.

Start/stop diagram

The formula signs and indices mean:
t _{HVL} [s]
t _{SV} [s]
t _{SP} [s]
t _{ZV} [s]
$t_{GV} \ldots \ldots \ Gas \ delay \ldots \ldots [s]$
t _{MV}
t _{HNL} Coasting time auxiliary operation[s]
t _{NL} [s]
t _{ZN} Ignition coasting ("post burning")[s]

Parameter

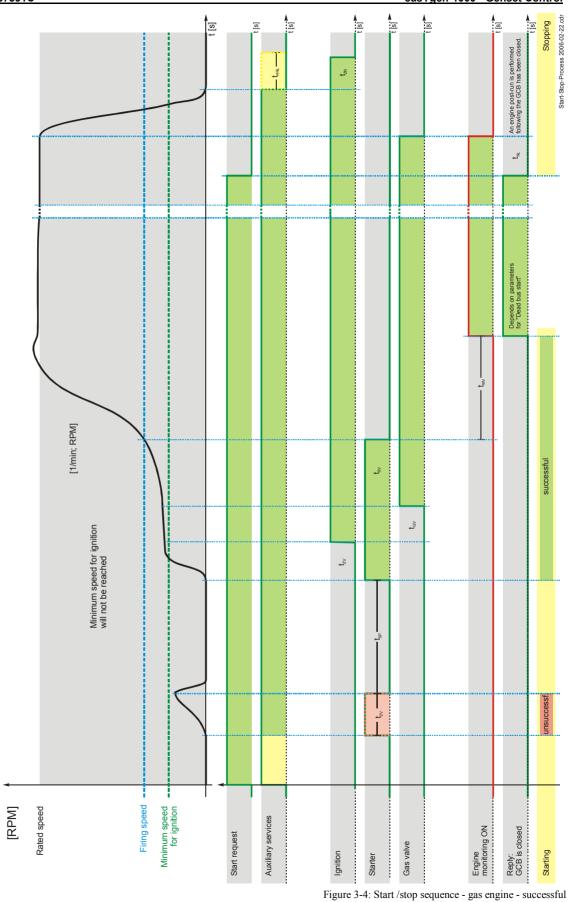
Z

42

43

Ignition delay	Gas engine: Ignition delay [t _{ZV}]	0 to 999 s	
Zündverzögerung {0} {10} 10c} 20c} ✓ ✓ ✓ ✓ ✓	With gas engines often a purging operation is desired before starting. With the engaging of the starter the ignition delay is started. The display indicates " Turning ". If the "Minimum speed for ignition" is reached after the expiration of this time, the ignition is energized.		
Gas valve delay	Gas engine: Gas valve delay [t _{GV}]	0 to 999 s	
Gasverzögerung			
{0} {10} {10c} {20c}	By energizing the ignition relay the gas valve delay is started ("Ignition" display). After the time set here has expired, and as long as the speed is higher than the minimum speed for ignition, the gas valve is enabled for the time configured in Parameter 52 "Starter time" ("Start" display). Once the ignition speed has been reached, the gas valve remains opened. If the speed falls below ignition speed, the gas valve will be closed and the "Ignition" relay is de-energized 5 seconds later.		
Min.speed for ignition	Gas engine: Minimum speed for ignition	10 to 1.800 RPM	
Mindestdrehz. für Zündung			
$\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$	After expiration of the ignition delay the number of revolutions set here must be		

reached, so the "Ignition" relay will be energized.



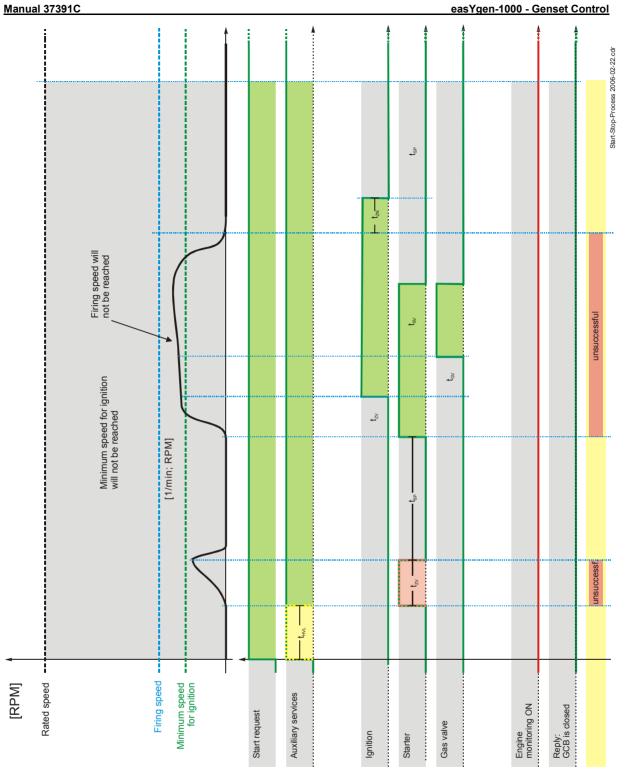


Figure 3-5: Start /stop sequence - gas engine - unsuccessful

Engine: Pickup

To configure the pickup input, the following values must be configured:

- Nominal speed (RPM)
- The speed measurement method via pickup (MPU) or an output at the alternator

use the measured speed data.

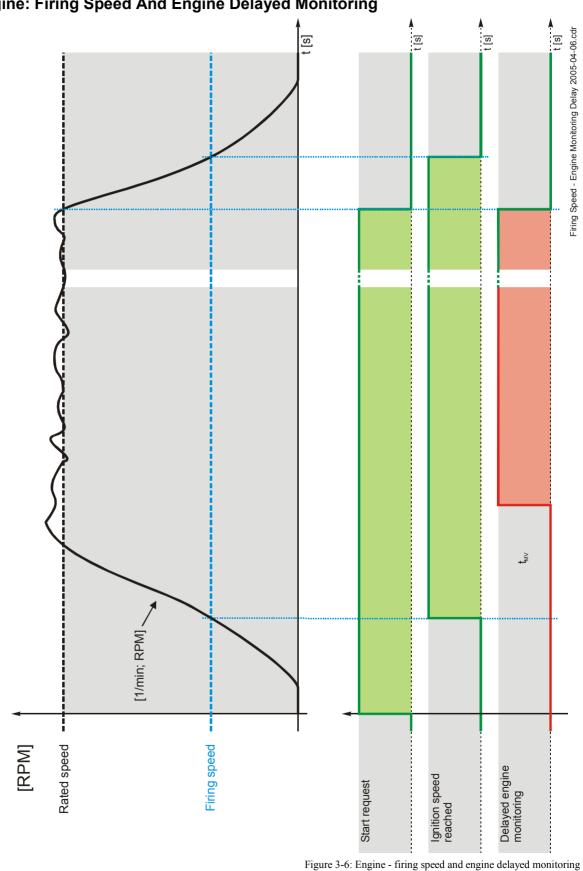
• Number of teeth on the flywheel detected by the magnetic pick up (MPU) or the number of pulses per revolution of the engine.

	-		
E	Speed Pickup	Pickup	ON / OFF
90 45	Pickup {0} {10} {20c} ✓ ✓ ✓	ON Speed monitoring of the engine is carried out using an N output.	IPU or speed
		OFF Speed/frequency monitoring of the generator set (the eng performed by measuring the frequency of the generator. MPU or sensor wired to this unit.	
E	Nominal speed	Nominal speed 500	to 4,000 RPM
DE	Nenndrehzahl		
46	$\{0\} \{1o\} \{1oc\} \{2oc\}$	Number of revolutions per minute of the engine at rated engine speed.	
E	Pickup measurement from:	Pickup measurement from P	ickup / Sensor
DE	Pickup Messung über:		
47	$\{0\} \{1o\} \{1oc\} \{2oc\} \checkmark \checkmark \checkmark \checkmark \checkmark \checkmark \checkmark \checkmark \checkmark $	Pickup Speed monitoring of the engine is carried out using an M Sensor Speed monitoring of the engine is carried out using the s at the alternator (terminal W).	
EN	Fly wheel teeth	Number of flywheel teeth	2 to 260
DE	Anzahl Pickup-Zähne		
48	$\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$	① This parameter is only visible, if Parameter 47 is configured to Pi	ckup.
40		The number of pulse per revolution/teeth on the flywheel is configured	here.
B	Pulses per revolution	Pulses per revolution	2.00 to 260.00
DE	Pulse pro Umdrehung		
49	$\{0\} \{10\} \{1oc\} \{2oc\}$	• This parameter is only visible, if Parameter 47 is configured to Se	ensor.
		The number of pulse per revolution is configured here if a speed output alternator is used. Since the alternator is usually driven by a V-belt by the transmission ratio of the belt must be considered here. This paramet two decimal digits to be able to adjust any transmission ratio.	the engine,
EN	Filter time constant	Filter time constant	0 to 8
DE	Filter		0.1.0.1
50	{0} {10} {10c} {20c}	The filter enables to filter heavily varying speed signals. This may be a speed is measured using an output at the alternator (parameter 47 confi "Sensor") because engine ignition timing and the elasticity of the V-be a heavily varying speed display. The speed display may be filtered with 8 stages. If "0" is configured he is applied.	gured to lt may cause
		Note: If the filter is enabled, only the speed display is filtered. Speed r	

and the speed value transmitted on the bus systems are not affected by the filter and

Engine: Start/Stop Automatic

E	Aux. services prerun	Engine: Pre-run auxiliary operation (start preparation) $[t_{\rm HVL}]$	0 to 999 s
8 {0}	Hilfsbetriebe Vorlauf {10} {1oc} {2oc}	CAUTION:	
51	\checkmark \checkmark \checkmark	During an emergency start this delay time "auxiliary pre-run" is not initialized. The engine will be started immediately.	
		In the MANUAL operation mode the relay "auxiliary pre-run" is permanently ON.	
		Before each starting sequence this relay may be energized for an adjustab (i.e. opening louvers). By energizing the relay output the message "Aux.serv.prerun" is displayed in the control screen. This relay is a energized if speed is detected. In the "MANUAL" operating mode this relation is always energized. The signal remains ON until the operating mode is c	lways ay output
Z	Starter time	Engine: Maximum starter delay [t _{sv}]	1 to 99 s
8 52 ^{0}	Einrückzeit Anlasser {10} {10c} {20c} \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	This is the maximum time that the starter relay will remain energized (" S display). If the discrete input for the <i>LogicsManager</i> function "Ignition spreached" = TRUE, the speed/frequency have reached firing speed, or the expired the relay is then de-energized.	beed
E	Start pause time	Engine: Start pause time [t _{sp}]	1 to 99 s
8 53 √	Startpausenzeit {10} {10c} {20c} ✓ ✓ ✓	This is the delay time between the individual starting attempts. This time used to protect the starter relay. The message "Start - Pause" is dis	
		used to protect the starter relay. The message Start Fause is dis	Juyeu.
E	Cool down time	Engine: Cool down time [t _{NL}]	1 to 999 s
8 54 ^{0}	Motor Nachlaufzeit {10} {10c} {20c} ✓ ✓ ✓	Regular stop: If the engine performs a normal stop (start request is disab change into STOP operating mode) or a stop caused by an alarm of alarm C/D, a cool down with an opened GCB is carried out. This time is program The message "Cool down" is displayed.	class
		Stop by a class 'C' or 'D' alarm: If the engine is stopped by an alarm of class, a cool down is carried out with an opened GCB. This time is progra	
		Stop by a class 'E' or 'F' alarm: If the engine is stopped by an alarm of class, the engine is shutdown without a cool down immediately.	this alarm
	iliary services postrun	Engine: Coasting auxiliary operation (post operation) [t _{HNL}]	0 to 999 s
a ∎ {0} 55 ✓	Hilfsbetriebe Nachlauf {10} {10c} {20c}	After each engine stop (speed is no longer detected) this relay may remain energized for an adjustable time (i.e. operate a cooling pump). If the oper- mode is changed from MANUAL to STOP or AUTOMATIC without a st command the relay remains energized for this period of time. The messag services " will be displayed on the control unit screen. In the "MANU. operating mode this relay output is always energized. The signal remains the operating mode is changed.	ating cart ge " Aux . AL"
EN	Time of motor stop	Engine: Engine blocking	0 to 99 s
8 56 ✓	Zeit für Motorstop {1o} {1oc} {2oc} ✓ ✓ ✓ ✓	During this time a restart of the engine is blocked. This time should be co so that the engine is total shutdown to protect the starting circuit. Once sp the engine is no longer detected the time configured in this parameter is in ("Stop engine" display)	eed from



Engine: Firing Speed And Engine Delayed Monitoring

When the ignition speed is reached, the starter is disengaged under one of the following conditions:

- The measurement via MPU is enabled (ON):
- ⇒ Ignition speed is detected
- ⇒ Ignition speed (measured via the generator voltage) is detected
- ⇒ Conditions for discrete input "Ignition speed" (see LogicsManager) equal true.
- The measurement via <u>MPU is disabled</u> (OFF):
 - ⇒ Ignition speed (measured via the generator voltage) is detected
 - ⇒ Conditions for discrete input "Ignition speed" (see *LogicsManager*) equal true.

Pickup	Generator frequency	Engine speed	LogicsManager
OFF	YES	NO	YES (if programmed)
ON	YES	YES	YES (if programmed)

Engine: Firing/Ignition Speed

EN	Firing speed	Engine: Firing speed	5 to 60 Hz
83 57	Zünddrehzahl {0} {10} {20c}	After firing speed has been reached, the starter is disengaged and the tim for the engine delayed monitoring is activated. The firing speed is to be a low enough that it is always exceeded during regular generator operation Note: Frequency measurement via the generator voltage input is possible with 15 Hz or higher. If the MPU measurement is enabled, values down	configured e beginning
		be measured.	
EN	Logicm. for firing speed	Engine: Firing speed via <i>LogicsManager</i>	YES / NO
DE	Logikm. für Zünddrehzahl {0} {10} {20c}	YES	er instead
58		of the MPU. NOThe firing speed is measured by the speed/frequency input not via the <i>LogicsManager</i> .	(MPU),
E	Ignition speed	Engine: Firing speed reached via <i>LogicsManager</i>	gicsManager
8 59	Zünddrehz. erreicht {0} {10} {10c} {20c} ✓ ✓ ✓ ✓ ✓	Once the conditions of the <i>LogicsManager</i> have been fulfilled the ignitic will be recognized as above minimum limit (e.g. via an oil pressure swite <i>LogicsManager</i> and its default settings are explained on page 140 in App " <i>LogicsManager</i> ".	ch). The

Engine: Engine Delayed Monitoring

After reaching the minimum ignition speed a timer is started. Upon expiration of this timer all "engine delayed monitoring" configured alarms and discrete inputs will be enabled. This timer should be configured in such a manner that it corresponds to the starting time of the engine plus any possible startup transients. A GCB closure may take place after the expiration of this timer. Note: The GCB closure can be initiated prior to engine delayed monitoring by configuring the *LogicsManager*; see "Breaker" starting page 43).

E	Engine monit. delay time	Engine: Engine delayed monitoring [t _{MV}] 0 to 99 s
DE	Verzög. Motorüberwach.	
60	$\{0\} \{1o\} \{1oc\} \{2oc\}$	Delay between reaching the firing speed and activation of the monitoring of engine speed delayed alarms (i.e. underspeed).

Engine: Idle Mode

When the engine is operated at idle speed, undervoltage, underfrequency, and underspeed monitoring are not performed. The analog input monitoring uses the alternative limits, which may be configured for the idle mode (Parameter 260). The GCB cannot be closed in idle mode. This function allows for a controlled operation of an engine without alarm messages at a lower speed (lower than the configured monitoring values e.g. warm-up of an engine). Note: The idle mode is blocked when the GCB is closed. A message may be output to a relay here using the *LogicsManager* (Idle mode is active, command variable 4.15), e.g. as a signal for s speed controller. The display indicates "Idle run active" during idle mode.

EN	Constant idle run	Engine: LogicsManager continuous idle mode	LogicsManager
61	Dauernd Idle Modus {0} {1o} {1oc} {2oc} Image: Comparison of the second s	Once the conditions of the <i>LogicsManager</i> have been fulfilled the econtinuously operated in idle mode. Undervoltage, underfrequency, underspeed monitoring are not performed. A key switch via a DI m configured here for example. The <i>LogicsManager</i> and its default set explained on page 140 in Appendix B: " <i>LogicsManager</i> ".	and ay be
E	Idle mode automatic	Engine: <i>LogicsManager</i> automatic idle mode	LogicsManager
DE	Automatic Idle Modus {0} {10} {1oc} {2oc}	Once the conditions of the <i>LogicsManager</i> have been fulfilled the e	ngina will ba
62		operated in idle mode automatically for the configured time during Undervoltage, underfrequency, and underspeed monitoring are not This function may always be configured to "1" for example. The <i>Lo</i> and its default settings are explained on page 140 in Appendix B: " <i>LogicsManager</i> ".	start-up. performed.
EN	Time for automatic idle run	Engine: Time for automatic idle mode	1 to 9999 s
80 63	Zeit für Automatic Idle Modus {0} {10} {1oc} {2oc} ✓ ✓ ✓ ✓	The automatic idle mode is active for the time configured here. Und underfrequency, and underspeed monitoring are not performed duri	
EN	During emerg/critical	Engine: Idle mode possible during AMF / critical operation	YES / NON
90 64	Während Notstrom/Sprinkler {0} {10} {10c} {20c} ✓ ✓ ✓ ✓	YESIf an AMF or sprinkler operation is enabled, the enginerated speed only after completing the configured idle NOIf an AMF or critical operation is enabled, the idle moverridden and the engine will go directly to rated sp	mode. ode will be



NOTE

The idle mode will be deactivated and normal operation monitoring limits (Parameter 259) will be enabled again, if one of the following conditions is fulfilled:

- Generator frequency and voltage are within the dead bus start limits (Parameter 70 and 71).
- Engine delayed monitoring (Parameter 60) has expired after the idle mode has ended.



NOTE

The analog inputs alternate limit of the analog inputs for the idle mode is configured with Parameter 260.

Breaker

Breaker: Operation Of The Circuit Breakers

Switching the pulses takes place in the following screen and has the described effect on the signal sequence (the MCB cannot be controlled by the continuous pulse for security reasons, because otherwise, the MCB would be opened in case of a failure/exchange of the easYgen). If the parameter "Auto unlock" is configured to YES, an open pulse will be issued prior to each close pulse. The parameter "Enable MCB" prevents the closing of the MCB. A closed MCB will not be opened.

Dead bus start GCB {1oc} or {2oc}

The GCB is closed, if the following conditions are met simultaneously. The display indicates "GCB dead bus cls".

Automatic operation

- The operating mode AUTOMATIC has been selected
- No class C alarm or higher is present
- The engine is running
- The engine delayed monitoring (Parameter 60) as well as the GCB breaker delay (Parameter 72) have been expired or the *LogicsManager* function "Undelayed close of GCB" (Parameter 69) is enabled
- The generator voltage and frequency are within the configured limits (Parameters 70 and 71)
- The MCB has been opened for at least the time configured in "Transfer time GCB↔MCB" (Parameter 77) ({2oc} only)
- The function "Start without load" (Parameter 23) has been disabled through the *LogicsManager*
- Only in critical mode: the parameter "Close GCB in override" (Parameter 34) is configured to YES

Manual operation

- The operating mode MANUAL has been selected.
- No class C alarm or higher is present
- The engine is running
- The engine delayed monitoring (Parameter 60) as well as the GCB breaker delay (Parameter 72) have been expired
- The generator voltage and frequency are within the configured limits (Parameters 70 and 71)
- The MCB has been open for at least the time configured in "Transfer time GCB↔MCB" (Parameter 77) ({2oc} only)
- The button "Close GCB" has been pressed

Dead bus start MCB {2oc}

The MCB is closed, if the following conditions are met simultaneously. The display indicates "MCB dead bus cls".

Automatic operation

- The operating mode AUTOMATIC has been selected
- The mains voltage is available and within the configured limits (Parameters 70 and 71)
- The GCB is open or has been opened for at least the "Transfer time GCB $\leftarrow \rightarrow$ MCB" (Parameter 77)
- "Enable MCB" (Parameter 76) is configured as ALWAYS or discrete input 6 is energized if configured as DI 6

Manual operation

- Operating mode MANUAL has been selected
- The mains voltage is available and within the configured limits (Parameters 70 and 71)
- The GCB is open or has been opened for at least the "Transfer time $GCB \leftarrow \rightarrow MCB$ " (Parameter 77)
- "Enable MCB" (Parameter 76) is configured as ALWAYS or discrete input 6 is energized if configured as DI 6
- The button "Close MCB" has been pressed

Open GCB {10} or {1oc} or {2oc}

The GCB is opened when the relay "Command: GCB close" de-energizes (only if Parameter 67 "GCB close pulse" is configured as NO) and when the relay "Command GCB open" energizes. The GCB will be opened under the following circumstances.

- In STOP operating mode
- In case of a class C alarm or higher
- By pressing the button "GCB open" or "MCB close" (depending on the CB logic which has been set) in MANUAL operating mode
- By pressing the button "stop engine" in MANUAL operating mode
- In the event of an automatic stopping in the AUTOMATIC operating mode (the start request has been terminated or a stop request has been initiated)
- Prior to the MCB closing onto the dead busbar
- In critical mode (Sprinkler operation), provided that an emergency power operation is not active, and "Close GCB in override" (Parameter 34) has been configured to NO
- If "Start without load" has been enabled through the *LogicsManager*

Open MCB {2oc}

The MCB is opened when the relay "Command: MCB open" is energized. The MCB will be opened under the following circumstances.

- If an emergency power operation is initiated (mains failure) once the generator voltage is within the permissible limits
- Prior to the closure of the GCB
- Upon pressing the "MCB OPEN" or "GCB CLOSE" push-button (dependent upon the configured CB logic) in MANUAL operating mode

NOTE

H

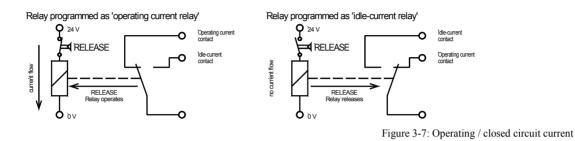
65

Breaker: GCB Settings

1

Operating current (NO): The relay is enabled (i.e. in the operating state) when current flows through the coil. If a loss of the supply voltage occurs, the relay contacts will not transfer and a fault condition will not be monitored. In this mode of operation the state of the system should be monitored through other means than the state of the relay.

Closed circuit current (NC): The relay is disabled (i.e. in idle state) when current flows through the coil. The relay is energized in idle state. If a loss of the supply voltage occurs, the relay contacts will transfer and a fault condition will be monitored.



GCB open relay Breaker: "Command: GCB open" relay N.O. / N.C. GLS Öffnen-Kontakt N.O. (normally open) If the GCB is to be opened, the relay "command: GCB {20c $\{0\}$ {1oc} open" is energized. When the control receives the message "Reply GCB is open", the relay is de-energized. N.C. (normally closed) If the GCB is to be opened, the relay "command: GCB

open" de-energizes. When the control receives the message "Reply: GCB is open", the relay is energized again.

Z		GCB time pulse	Breaker: Pulse duration to close the GCB	0.04 to 10.00 s
8 66	{0} {10} {1oc} {2oc}		The time of the pulse output may be adjusted to the breaker bein	g utilized.
N		GCB close pulse	Breaker: "Command: GCB close" issue as pulse	YES / NO
		{10} {1oc} {2oc}	 YESConfigured momentary output: The relay "Comma issues an add-on pulse. If the relay is configured in holding coil and sealing contacts must be installed control unit. The DI "Reply: GCB closed" is used contacts. NOConfigured maintaining output: The relay "Comm may be wired directly into the holding circuit for t breaker. If this method is utilized it is recommender relays be used. After the connect pulse has been is of the power circuit breaker has been received, the close GCB" remains energized. If a class C alarmout the GCB is opened, this relay de-energizes. 	a this manner a externally to the to identify closed and: close GCB" he power circuit ed that isolation sued and the reply relay "Command:

In both cases the relay "Command: GCB open" energizes to open the GCB.

Manu	ual 37391C	easYgen-100	0 - Genset Contro
E	GCB auto unlock	Breaker: Breaker unblocking GCB	YES / NO
68	GLS auto entriegen {0} {10} {10c} {20c}	This is used for special circuit breakers to put the breaker into a defi or to enable closing at all. YESBefore every close-pulse, an open-pulse is issued for close pulse is enabled only after the open pulse is issue NOThe CB close pulse is enabled without being preceded pulse.	1 second. A CB led.
EN	Undelayed close GCB	Breaker: Undelayed closing of the GCB	LogicsManager
69	GLS unverzögert {0} {1o} {2oc} ✓ ✓	Once the conditions of the <i>LogicsManager</i> have been fulfilled the GCB will be closed immediately (without waiting for the delayed by engine speed timer to expire). When using the standard setting, the GCB will be closed without delay in AMF operation. The <i>LogicsManager</i> and its default settings are explained on page 140 in Appendix B: " <i>LogicsManager</i> ".	
EN	GCB frequency window	Breaker: "Command: GCB close": maximum frequency deviation	0.2 to 10.0 %
四 70	GLS Frequenzabweichung {0} {10} {20c} ✓ ✓	This value refers to the Rated system frequency (Parameter 3,	see page 19).
, 0		This is the maximum amount that the frequency will be allowed to a rated frequency and the "Command: GCB close" may be issued. The the prime mover from going into an underfrequency condition due to	is is to prevent
Z	GCB voltage window	Breaker: "Command: GCB close": maximum voltage deviation	1 to 100 %
円 71	GLS Spannungsabweichung {0} {10} {20c} ✓ ✓	This value refers to the Rated generator voltage (Parameter 4,	see page 19).
		This is the maximum amount that the voltage will be allowed to dev rated voltage and the "Command: GCB close" may be issued.	viate from the
E	Gen. settling time	Breaker: "Command: GCB close": Breaker delay	0 to 99 s
90 72	GLS Schalterverzögerung {0} {10} {10c} {20c} 	Breaker: "Command: GCB close": Breaker delay 0 to 99 s The time configured here begins to count down once the engine monitoring delay timer has expired. This permits for an additional delay time before the breaker is closed in order to ensure that none of the engine delayed watchdogs trips. It is possible to bypass this delay time through the LogicsManager (see Parameter 69) in	

Background: This additional delay time, which starts upon expiration of the "delayed engine monitoring" is used to prevent unnecessary interruptions of the voltage supply of the consumers. This condition occurs during switching operations from the mains to the generator. Every time a switching operation occurs the bus is without voltage for a short time. The consumers can be supplied once the "GCB settling time" has been expired. If the GCB would be closed prior to expiration of the delayed engine monitoring (by enabling this via the *LogicsManager*) and an alarm would become active after expiration of the delayed engine monitoring, the GCB would have to be opened and the consumers would be without voltage again. Unnecessary CB switching operations and voltage interruptions should be avoided by utilizing this parameter.

the event an emergency operation condition (mains failure) occurs.

Breaker: MCB Settings {2oc}

E	MCB auto unlock	Breaker: Switch unblocking MCB	YES / NO	
73	NLS auto entriegen {0} {10} {10c} {20c}	This is used for special circuit breakers to put the breaker into a defir or to enable closing at all. YESBefore every close-pulse, an open-pulse is issued for 1 close pulse is enabled only after the open pulse is issue NOThe CB close pulse is enabled without being preceded pulse.	second. A CB	
E	Close MCB in stop mode	Breaker: Close MCB in STOP mode	YES / NO	
90 74	NLS schließen im Stopmodus {0} {10} {10c} {20c} 	YESThe MCB may be closed in the STOP operation mode as long as the closing conditions are fulfilled.NOThe MCB cannot be closed in the STOP operation mode.		
EN	MCB time impulse	Breaker: Impulse duration to close the MCB	0.04 to 10.00 s	
8 75	NLS Impulsdauer {0} {1o} {1oc} {2oc}	The time of the pulse output may be adjusted to the breaker being uti	lized.	
E	Enable MCB	Breaker: Enable MCB	ALWAYS / DI6	
8 76	Freigabe NLS {0} {10} {1oc} {2oc}	 ALWAYSThe MCB is always enabled and the discrete input 6 m configured freely. DI6Enabling the MCB is performed by energizing discrete (Enable MCB). 	-	

Breaker: GCB/MCB Settings {2oc}

E	Transfer time GCB↔MCB	Breaker: Transfer time GCB ↔ MCB	0.10 to 99.99 s
☐ Pausenzeit GLS↔NLS			
	$\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$	Switching from generator supply to mains supply or from mains su	pply to generator
77	🗸	supply occurs automatically if the operating conditions have been r	net. The time
		between the reply "power circuit breaker is open" and a close pulse	is set by this
		parameter. This time applies for both directions. During this time th	ne consumers are
		de-energized.	

Emergency Power (AMF)



NOTE

The emergency power operation is possible only in application mode {20c} (2 power circuit breakers). If the function 'Stop in AUTO' or 'inhibit emergency power' has been assigned to a discrete input, an emergency power operation may be prevented or interrupted from an external source.

Prerequisite: The emergency power function can only be activated in the case of synchronous generators by the configuration screen "Emergency power ON". Emergency power is carried out in operating mode AUTOMATIC regardless of the status of the discrete input 'Start in AUTO' (LogicsManager).

The display indicates "Emergency run" during emergency power operation.

Activation of emergency power: If a mains power fault is detected on at least one or more of terminals 14-21 for the duration of the time set in the "Emergency power delay time ON" screen, an emergency power operation is activated. A mains voltage fault is defined using the following limits:

Permissible predetermined limits

Mains		
	Voltage	Parameter values (refer to "Protection/Mains failure detection "; page 82)
	Frequency	Parameter values (refer to "Protection/Mains failure detection"; page 82)
	Rotation	Parameter values (refer to "Protection/Mains phase rotation"; page 81)

Table 3-2:Permissible limits

The following principles are observed in the case of emergency power:

- If an emergency power operation is initiated, the engine is started under all circumstances, unless the start sequence is interrupted via an alarm or prevented via the *LogicsManager* or the operating mode is changed.
- The GCB can be closed regardless of the engine delay time after the dead bus starting limits have been reached if the parameter 69 has be set accordingly.
- If the mains return during an emergency power operation (GCB is closed), the mains settling time must expire • before the load is transferred from the generator to mains operation.

MCB malfunction: The following is the protocol the unit follows when the control unit is in the AUTOMATIC operating mode, there has not been a start request, and the control unit is configured as emergency power standby. If the MCB opens, the control system attempts to reclose the breaker. If this is not possible (due to an MCB alarm), the engine is started due to the "MCB malfunction" if the parameter "Emergency power" is configured to "ON". Emergency power subsequently supplies the busbar. Only following the successful acknowledgment of the "MCB malfunction" alarm, is the GCB opened and the MCB closed and the engine shuts off again. Emergency power is also triggered via the detection of a switch fault when the MCB is switched on regularly. In order to achieve this, the "Emergency start with MCB failure" (Parameter 81) and "MCB monitoring" (Parameter 172) must be configured as "ON".

Mains rotation field alarm: If the mains returns after a mains failure with a reversed rotation direction the generator remains in emergency power operation until the mains rotation matches the rotation of the generator set.

Z		On/Off	Emergency power: Monitoring	ON / OFF
8 78	{0}	Ein/Aus {10} {10c} {20c} ✓	ON If the unit is in the AUTOMATIC operating mode ar occurs according to the following parameters, the en- and an automatic emergency operation is carried out. OFF No emergency operation is carried out.	gine is started
Z		Mains fail delay time	Emergency power: Mains failure: Start delay	0.20 to 99.99 s
3		Startverzögerung		
	{0}	{10} {10c} {20c}	To start the engine and to carry out an emergency operation the mo	nitored mains
79		✓	must be failed continuously for the minimum period of time set with parameter. This delay time starts only if the easYgen is in AUTOM mode and emergency power is activated.	th this
Z		Mains settling time	Emergency power: Mains failure: Mains settling time	0 to 9,999 s
3		Netzberuhigungszeit		
	{0}	{10} {10c} {20c}	To end the emergency operation, the monitored mains must be with	nin the
80 - 10; 10; 10; 20; 20; To end the emergency operation, the monitored mains must be within the configured operating parameters without interruption for the minimum period o time set with this parameter without interruption. This parameter permits delayi the switching of the load from the generator to the mains. The display indicates "Mains settling" during this time.		num period of ermits delaying		

NOTE

The reduced mains settling time is always active in MANUAL operating mode regardless of the breaker feedback and the setting of parameter 78 (Emergency power). The reduced mains settling time is fixed to 2 seconds.

The reduced mains settling time is always active in STOP operating mode. The reduced mains settling time is fixed to 2 seconds.

EN	Emerg. start with MCB failure	Emergency power: Emergency operation by MCB failure YES	/ NO
ЭО 81	Bei NLS-Fehler aktivieren {0} {10} {1oc} {2oc} ✓	Emergency power operations may be configured with the failure of the MCB in addition to a loss of power on the main supply. An MCB breaker alarm is indica if Parameter 172 "Monitoring MCB" is configured "ON".	
E	Inhibit Emergency run	Emergency power: Inhibit emergency power LogicsMan	ager
82	Kein Notstrombetrieb {0} {1o} {1oc} {2oc}	Once the conditions of the <i>LogicsManager</i> have been fulfilled the emergency power operation will be terminated or blocked. The <i>LogicsManager</i> and its defa settings are explained on page 140 in Appendix B: " <i>LogicsManager</i> ".	ult

Protection

Protection: Alarm Acknowledgement

EN	Time until horn reset	Self acknowledgment of the centralized alarm (horn)	0 to 1,000 s
83	Zeit Hupenreset	Alarm class A - Alarm class A messages are acknowledged using the on the front panel. Alarm class B to F - After each alarm of this alarm class occurs, the a flashes and the command variable 03.05 (horn) is issued. After the del until horn reset' has expired, the flashing LED changes into a steady li command variable 03.05 (horn) is reset. The alarm LED flashes until the been acknowledged either via the push button, the <i>LogicsManager</i> , or Note: If this parameter is configured to 0, the horn will remain active acknowledged.	alarm LED lay time 'time ght and the the alarm has the interface.
E	External acknowledge	Protection: External acknowledgment of alarms	LogicsManager
DE	Ext. Quittierung		
 84 90 84 8		become for all alarm ave to be "1". be "0" before	
		The first high signal into the discrete input acknowledges the convariable 03.05 (horn). The second high signal acknowledges all i alarm messages.	
		The <i>LogicsManager</i> and its default settings are explained on page 140 B: " <i>LogicsManager</i> ".	in Appendix
Pro	tection: Genera	tor Protection	

Generator protection: Type of monitoring 3 phase / 4 phase Z Voltage monitoring generator Spg.Überwachung Generator The unit can either monitor the wye voltages (phase-neutral: 3ph-4w, 1ph-3w and {0} 85 1ph-2w) or the delta voltages (phase-phase: 3ph-3w and 3ph-4w). Usually, for the low-voltage system the phase voltages are monitored, while for the medium to high voltage systems the delta voltages are monitored. The monitoring of the wye voltage is above all necessary to avoid earth-faults in a compensated or isolated network resulting in the tripping of the voltage protection. WARNING: This parameter influences the protective functions. 3 phase...... The phase-phase voltage will be measured and all subsequent parameters concerning voltage monitoring "generator" are referred to this value (V_{L-L}) . 4 phase....... The phase-neutral voltage will be measured and all subsequent parameters concerning voltage monitoring "generator" are referred to this value (V_{L-N}) .

Protection: Generator, Overfrequency (Limits 1 & 2) ANSI# 810

There are two overfrequency alarm levels available in the control. Both alarms are definite time alarms and are illustrated in the figure below. The figure diagrams a frequency trend and the associated pickup times and length of the alarms. It should be noted that this figure illustrates a limit 1 alarm that is self-acknowledged. Limit 2 alarms cannot be self-acknowledged. Monitoring of the frequency is accomplished in two steps. Three-phase measurement of the frequency is carried out, if all voltages are greater then 15 % of the rated value. This permits a very rapid and accurate frequency measurement. The frequency however will be measured properly even if voltage is applied to one phase only.

If this protective function is triggered, the display indicates "Gen.overfreq. 1" or "Gen.overfreq. 2".

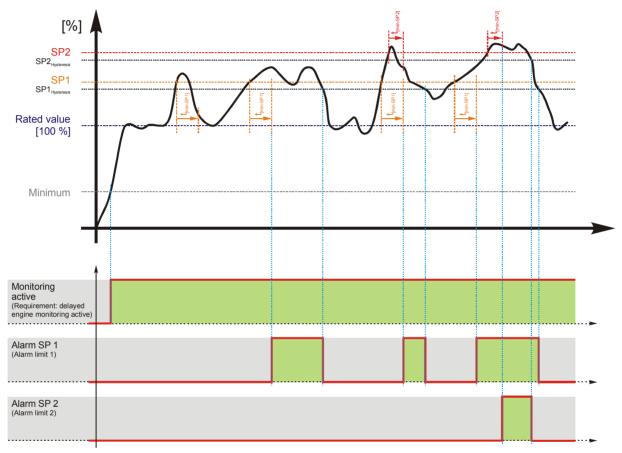


Figure 3-8: Monitoring - generator overfrequency

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Default value		
Overfreque	Overfrequency (The hysteresis is 0.05 Hz.)				
Limit 1	Monitoring	ON / OFF	ON		
	Limit	50.0 to 130.0 %	110.0 %		
	Delay	0.02 to 99.99 s	1.50 s		
	Alarm class	A/B/C/D/E/F	В		
	Self-acknowledgment	YES / NO	NO		
Limit 2	Monitoring	ON / OFF	ON		
	Limit	50.0 to 130.0 %	115.0 %		
	Delay	0.02 to 99.99 s	0.30 s		
	Alarm class	A/B/C/D/E/F	F		
	Self-acknowledgment	YES / NO	NO		

Table 3-3: Monitoring - standard values - generator overfrequency

Manual 37391C

easYgen-1000 - Genset Control

E		Monitoring	Gen.Overfrequency: Monitoring (limit 1/limit 2)	ON / OFF
86	{0}	Überwachung {1o} {1oc} {2oc}	 ONOverfrequency monitoring is carried out according parameters. Monitoring is performed at two levels. be configured independent from each other (prereq < limit 2). OFFMonitoring is disabled for limit 1 and/or limit 2. 	Both values may
EN		Limit	Gen.Overfrequency: Threshold value (limit 1/limit 2)	50.0 to 130.0 %
90 87	{0}	{10} {10c} {20c} ✓ ✓ ✓ ✓	① This value refers to the Rated system frequency (Parameter	3, see page 19).
~ '			The percentage values that are to be monitored for each threshold here. If this value is reached or exceeded for at least the delay tim interruption, the action specified by the alarm class is initiated.	
EN		Delay	Gen.Overfrequency: Delay (limit 1/limit 2)	0.02 to 99.99 s
88 88	{0}	Verzögerung {1o} {1oc} {2oc} ✓ ✓ ✓	If the monitored generator frequency value exceeds the threshold delay time configured here, an alarm will be issued. If the monito frequency falls below the threshold (minus the hysteresis) before the time will be reset.	red generator
E		Alarm class	Gen.Overfrequency: Alarm class (limit 1/limit 2)	Class A/B/C/D/E/F
89	{0}	Alarmklasse {10} {10c} {20c} ✓ ✓ ✓	③ See chapter "Alarm" on page 138.	I
			The alarm class assigned to each limit alarm.	
E		Self acknowledge	Gen. overfrequency: Self acknowledgment (limit 1/limit 2)	YES / NO
90	{0}	Selbstquittierend {10} {10c} {20c} Image: Image of the second	YES The control automatically clears the alarm if it is no NO An automatic reset of the alarm does not occur. The manually by pressing the appropriate buttons, by ac <i>LogicsManager</i> output "External acknowledgement input, or via an interface.	e reset occurs ctivating the

Protection: Generator, Underfrequency (Limits 1 & 2) ANSI# 81U

There are two underfrequency alarm levels available in the control. Both alarms are definite time alarms and are illustrated in the figure below. The figure diagrams a frequency trend and the associated pickup times and length of the alarms. It should be noted that this figure illustrates a limit 1 alarm that is self-acknowledged. Limit 2 alarms cannot be self-acknowledged. Monitoring of the frequency is performed in two steps. Measuring of the frequency occurs three-phase, if all voltages are larger than 15 % of the rated frequency. This permits quick and exact frequency measuring. The frequency however will be measured correctly even if voltage is applied only to one phase.

If this protective function is triggered, the display indicates "Gen.underfreq. 1" or "Gen.underfreq. 2".

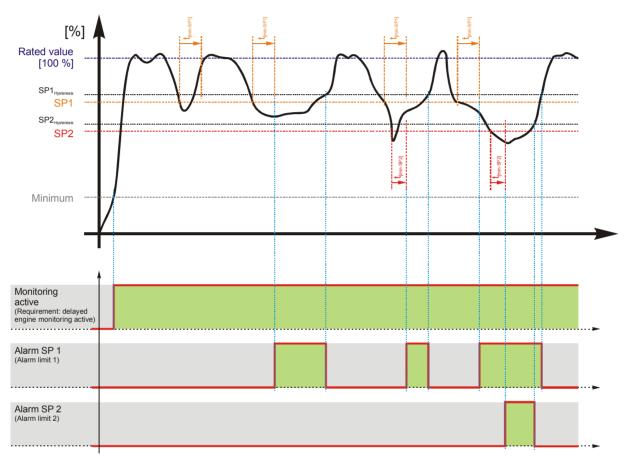


Figure 3-9: Monitoring - generator underfrequency

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value
Underfreque	ncy (The hysteresis is 0.05 Hz.)		
Limit 1	Monitoring	ON / OFF	ON
	Limit	50.0 to 130.0 %	90.0 %
	Delay	0.02 to 99.99 s	5.00 s
	Alarm class	A/B/C/D/E/F	В
	Self-acknowledgment	YES / NO	NO
	Delayed by engine speed	YES / NO	NO
Limit 2	Monitoring	ON / OFF	ON
	Limit	50.0 to 130.0 %	84.0 %
	Delay	0.02 to 99.99 s	0.30 s
	Alarm class	A/B/C/D/E/F	F
	Self-acknowledgment	YES / NO	NO
	Delayed by engine speed	YES / NO	NO

Table 3-4: Monitoring - Standard values - generator underfrequency

Manual 37391C

easYgen-1000 - Genset Control

EN	Monitoring	Gen. underfrequency: Monitoring (Limit 1/Limit 2)	ON / OFF
91	Überwachung {0} {10} {1oc} {2oc} <th> ON Underfrequency monitoring is carried out accordin parameters. Monitoring is performed at two levels. be configured independent from each other (prerective > Limit 2). OFF Monitoring is disabled for limit 1 and/or limit 2. </th> <th>Both values may</th>	 ON Underfrequency monitoring is carried out accordin parameters. Monitoring is performed at two levels. be configured independent from each other (prerective > Limit 2). OFF Monitoring is disabled for limit 1 and/or limit 2. 	Both values may
EN	Limit	Gen. underfrequency: Threshold value (Limit 1/Limit 2)	50.0 to 130.0 %
8 92	{0} {10} {20c} 	This value refers to the Rated system frequency (Parameter	3, see page 19).
		The percentage values that are to be monitored for each threshold here. If this value is reached or fallen below for at least the delay interruption, the action specified by the alarm class is initiated.	
EN	Delay	Gen. underfrequency: Delay (Limit 1/Limit 2)	0.02 to 99.99 s
93	Verzögerung {0} {10} {1oc} {2oc} • • • •	If the monitored generator frequency value falls below the thresh delay time configured here, an alarm will be issued. If the monito frequency exceeds the threshold (plus the hysteresis) again befor the time will be reset.	ored generator
EN	Alarm class	Gen. underfrequency: Alarm class (Limit 1/Limit 2)	Class A/B/C/D/E/F
8 94	Alarmklasse {0} {10} {1oc} {2oc} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	I
		The alarm class assigned to each limit alarm.	
EN	Self acknowledge	Gen. underfrequency: Self acknowledgment (Limit 1/Limit 2)	YES / NO
95	Selbstquittierend {0} {1o} {1oc} {2oc}	YES The control automatically clears the alarm if it is n NO An automatic reset of the alarm does not occur. Th manually by pressing the appropriate buttons, by a <i>LogicsManager</i> output "External acknowledgement input, or via an interface.	e reset occurs ctivating the
EN	Delayed by engine speed	Gen. underfrequency Engine delayed monitoring (Limit 1/Limit 2)	YES / NO
96	Verzögert durch Motordrehz. {0} {10} {10c} {20c} 	 YES The alarm is delayed until engine monitoring is enauther conditions of Parameter 60 "Engine delayed maturation of the second s	onitoring" must be



NOTE

This monitoring function is disabled in idle mode (see page 43).

Protection: Generator, Overvoltage (Limits 1 & 2) ANSI# 59

Voltage is monitored depending on Parameter 6 "Gen.voltage measuring". There are two overvoltage alarm levels available in the control. Both alarms are definite time alarms and are illustrated in the below figure. The figure diagrams a frequency trend and the associated pickup times and length of the alarms. It should be noted that this figure illustrates a limit 1 alarm that is self-acknowledged. Limit 2 alarms cannot be self-acknowledged. Monitoring of the voltage is done in two steps.

If this protective function is triggered, the display indicates "Gen.overvolt. 1" or "Gen.overvolt. 2".

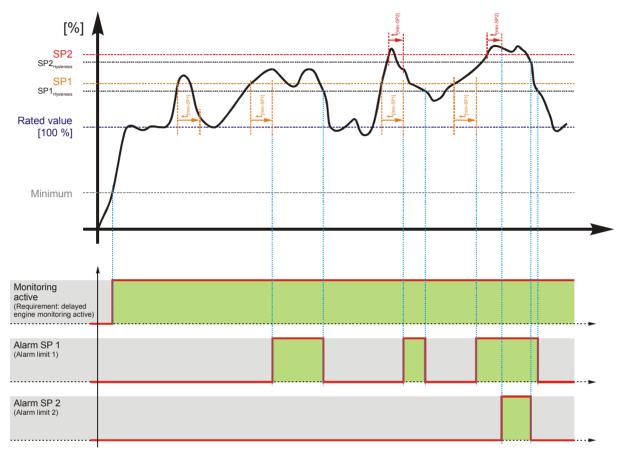


Figure 3-10: Monitoring - generator overvoltage

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value
Overvoltag	e (The hysteresis is 0.7 % of the rated value)		
Limit 1	Monitoring	ON / OFF	ON
	Limit	50.0 to 125.0 %	108.0 %
	Delay	0.02 to 99.99 s	5.00 s
	Alarm class	A/B/C/D/E/F	В
	Self-acknowledgment	YES / NO	NO
	Engine delayed monitoring	YES / NO	NO
Limit 2	Monitoring	ON / OFF	ON
	Limit	50.0 to 125.0 %	112.0 %
	Delay	0.02 to 99.99 s	0.30 s
	Alarm class	A/B/C/D/E/F	F
	Self-acknowledgment	YES / NO	NO
	Engine delayed monitoring	YES / NO	NO

Table 3-5: Monitoring - standard values - generator overvoltage

Manual 37391C	
---------------	--

easYgen-1000 - Genset Control

E	Monitoring	Gen. overvoltage: Monitoring (Limit 1/Limit 2)	ON / OFF
97	Überwachung {0} {10} {1oc} {2oc} • • • •	 ONOvervoltage monitoring is carried out according to th parameters. Monitoring is performed at two levels. Be be configured independent from each other (prerequise < limit 2). OFFMonitoring is disabled for limit 1 and/or limit 2. 	oth values may
E	Limit	Gen. overvoltage: Threshold value (Limit 1/Limit 2)	50.0 to 125.0 %
8 98	Limit {0} {10} {1oc} {2oc} ✓ ✓ ✓	This value refers to the Rated generator voltage (Parameter 4,	see page 19).
		The percentage values that are to be monitored for each threshold li here. If this value is reached or exceeded for at least the delay time interruption, the action specified by the alarm class is initiated.	
E	Delay	Gen. overvoltage: Delay (Limit 1/Limit 2)	0.02 to 99.99 s
99	Verzögerung {0} {10} {10c} {20c} Image: Image of the state of the s	If the monitored generator voltage exceeds the threshold value for the configured here, an alarm will be issued. If the monitored generator below the threshold (minus the hysteresis) before the delay expires reset.	voltage falls
EN	Alarm class	Gen. overvoltage: Alarm class (Limit 1/Limit 2)	lass A/B/C/D/E/F
8 100	Alarmklasse {0} {1o} {1oc} {2oc} ✓ ✓ ✓	See chapter "Alarm" on page 138.The alarm class assigned to each limit alarm.	I
		The alarm class assigned to each mint alarm.	
E	Self acknowledge	Gen. overvoltage: Self acknowledgment (Limit 1/Limit 2)	YES / NO
101	Selbstquittierend {0} {1o} {1oc} {2oc}	YES The control automatically clears the alarm if it is no le NO An automatic reset of the alarm does not occur. The r manually by pressing the appropriate buttons, by activ <i>LogicsManager</i> output "External acknowledgement" input, or via an interface.	eset occurs vating the
Z	Delayed by engine speed	Gen. overvoltage: Engine delayed monitoring (Limit 1/Limit 2)	YES / NO
102 -			toring" must be
		NO The alarm is not delayed until engine monitoring is enconditions are immediately analyzed.	nabled. Fault

Protection: Generator, Undervoltage (Limits 1 & 2) ANSI# 27

Voltage is monitored depending on Parameter 6 "Gen.voltage measuring". There are two undervoltage alarm levels available in the control. Both alarms are definite time alarms and are illustrated in the below figure. The figure diagrams a frequency trend and the associated pickup times and length of the alarms. It should be noted that this figure illustrates a limit 1 alarm that is self-acknowledged. Limit 2 alarms cannot be self-acknowledged. Monitoring of the voltage is done in two steps.

If this protective function is triggered, the display indicates "Gen.undervolt. 1" or "Gen.undervolt. 2".

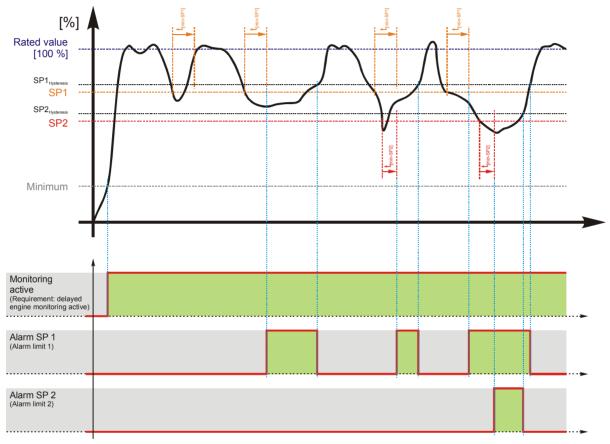


Figure 3-11: Monitoring - generator undervoltage

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value
Undervoltage	(The hysteresis is 0.7 % of the rated value)	
Limit 1	Monitoring	ON / OFF	ON
	Limit	50.0 to 125.0 %	92.0 %
	Delay	0.02 to 99.99 s	5.00 s
	Alarm class	A/B/C/D/E/F	В
	Self-acknowledgment	YES / NO	NO
	Engine delayed monitoring	YES / NO	YES
Limit 2	Monitoring	ON / OFF	ON
	Limit	50.0 to 125.0 %	88.0 %
	Delay	0.02 to 99.99 s	3.00 s
	Alarm class	A/B/C/D/E/F	F
	Self-acknowledgment	YES / NO	NO
	Engine delayed monitoring	YES / NO	YES

Table 3-6: Monitoring - standard values - generator undervoltage

Manual 37391C

easYgen-1000 - Genset Control

E	Monitoring	Gen. undervoltage: Monitoring (Limit 1/Limit 2)	ON / OFF
103	Überwachung {0} {1o} {2oc} Image: Cocy of the second se	 ON Undervoltage monitoring is carried out according to parameters. Monitoring is performed at two levels. I be configured independent from each other (prerequestimit 2). OFF Monitoring is disabled for limit 1 and/or limit 2. 	Both values may
E	Limit	Gen. undervoltage: Threshold value (Limit 1/Limit 2)	50.0 to 125.0 %
a 104	{0} {10} {10c} {20c} ✓ ✓ ✓	This value refers to the Rated generator voltage (Parameter 4)	, see page 19).
		The percentage values that are to be monitored for each threshold here. If this value is reached or fallen below for at least the delay t interruption, the action specified by the alarm class is initiated.	
EN	Delay	Gen. undervoltage: Delay (Limit 1/Limit 2)	0.02 to 99.99 s
а 105	Verzögerung {0} {10} {20c}	If the monitored generator voltage falls below the threshold value configured here, an alarm will be issued. If the monitored generator the threshold (plus the hysteresis) again before the delay expires the reset.	or voltage exceeds
B	Alarm class	Gen. undervoltage: Alarm class (Limit 1/Limit 2)	Class A/B/C/D/E/F
80 106	Alarmklasse {0} {10} {1oc} {2oc} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	
100		The alarm class assigned to each limit alarm.	
E	Self acknowledge	Gen. undervoltage: Self acknowledgment (Limit 1/Limit 2)	YES / NO
а 107	Selbstquittierend {0} {10} {20c} ✓ ✓ ✓	YES The control automatically clears the alarm if it is no NO An automatic reset of the alarm does not occur. The manually by pressing the appropriate buttons, by act <i>LogicsManager</i> output "External acknowledgement input, or via an interface.	reset occurs tivating the
E	Delayed by engine speed	Gen. undervoltage: Delayed engine speed (Limit 1/Limit 2)	YES / NO
108	Yerzögert durch Motordrehz. {0} {10} {1oc} {2oc} ✓ ✓ ✓	YES The alarm is delayed until engine monitoring is enal the conditions of Parameter 60 "Engine delayed mon fulfilled.	nitoring" must be
		NO The alarm is not delayed until engine monitoring is conditions are immediately analyzed.	enabled. Fault



NOTE

This monitoring function is disabled in idle mode (see page 43).

Protection: Generator, Time-Overcurrent Monit. (Limits 1, 2 & 3) ANSI# 50/51

Current is monitored depending on Parameter 7 "Gen.current measuring". The generator overcurrent alarm contains three limits and can be setup as a step definite time overcurrent alarm as illustrated in the figure below. Monitoring of the maximum phase current is performed in three steps. Every step can be provided with a delay time independent of the other steps.

If this protective function is triggered, the display indicates "Gen. overcurr. 1", "Gen.overcurr. 2", or "Gen.overcurr. 3".

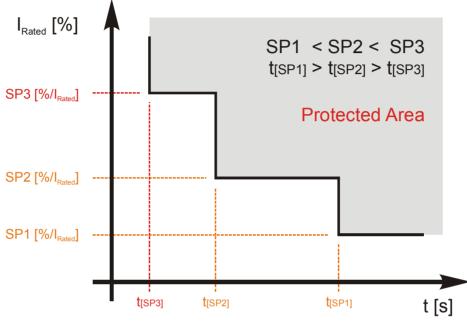


Figure 3-12: Monitoring - generator time-overcurrent

Limit	Text	Setting range	Standard value	
Overcurrent (The hysteresis is 1 % of the rated value)				
Limit 1	Monitoring	ON / OFF	ON	
	Limit	50.0 to 300.0 %	110.0 %	
	Delay	0.02 to 99.99 s	30.00 s	
	Alarm class	A/B/C/D/E/F	E	
	Self-acknowledgment	YES / NO	NO	
Limit 2	Monitoring	ON / OFF	ON	
	Limit	50.0 to 300.0 %	150.0 %	
	Delay	0.02 to 99.99 s	1.00 s	
	Alarm class	A/B/C/D/E/F	F	
	Self-acknowledgment	YES / NO	NO	
Limit 3	Monitoring	ON / OFF	ON	
	Limit	50.0 to 300.0 %	250.0 %	
	Delay	0.02 to 99.99 s	0.40 s	
	Alarm class	A/B/C/D/E/F	F	
	Self-acknowledgment	YES / NO	NO	

Table 3-7: Monitoring - standard values - generator time-overcurrent

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges. Manual 37391C

easYgen-1000 - Genset Control

EN		Monitoring	Gen. overcurrent, TOC: Monitoring (Limit 1/Limit 2/Limit 3)	ON / OFF
ed 109	{0} {	Überwachung 10} {10c} {20c} ✓ ✓ ✓	 ONOvercurrent monitoring is carried out according to the foll parameters. Monitoring is performed at three levels. All th may be configured independent from each other (prerequise Limit 1 < Limit 2 < Limit 3). OFFMonitoring is disabled for limit 1, limit 2, and/or limit 3. 	ree values
E		Limit	Gen. overcurrent, TOC: Threshold value (Limit 1/Limit 2/Limit 3) 50.0) to 300.0 %
Э 110	{0} {	Limit 10} {10c} {20c} ✓ ✓ ✓	This value refers to the Rated current (Parameter 11, see page 19).	I
			The percentage values that are to be monitored for each threshold limit a here. If this value is reached or exceeded for at least the delay time with interruption, the action specified by the alarm class is initiated.	
E		Delay	Gen. overcurrent, TOC: Delay (Limit 1/Limit 2/Limit 3) 0.	02 to 99.99 s
90 111	{0} {	Verzögerung 10} {10c} {20c} ✓ ✓ ✓	If the monitored generator current exceeds the threshold value for the de configured here, an alarm will be issued. If the monitored generator curre below the threshold (minus the hysteresis) before the delay expires the tirreset.	ent falls
E		Alarm class	Gen. overcurrent, TOC: Alarm class (Lim.1/Lim.2/Lim.3) Class A	A/B/C/D/E/F
8 112	{0} {	Alarmklasse 10} {10c} {20c} ✓ ✓ ✓	③ See chapter "Alarm" on page 138.	I
112			The alarm class assigned to each limit alarm.	
Z		Self acknowledge	Gen. overcurrent, TOC: Self acknowledgment (Limit 1/Limit 2/Limit 3)	ON / OFF
113	{0} {	Selbstquittierend 10} {10c} {20c} ✓ ✓ ✓	YES The control automatically clears the alarm if it is no longer NO An automatic reset of the alarm does not occur. The reset of manually by pressing the appropriate buttons, by activating <i>LogicsManager</i> output "External acknowledgement" via a input, or via an interface.	occurs g the

Protection: Generator, Reverse/Reduced Power (Limits 1 & 2) ANSI# 32R/F

Power is monitored depending on Parameter 6 "Gen.voltage measuring" and Parameter 7 "Gen.current measuring". The generator power limits may be setup as reduced power and/or reverse power depending on the threshold value configured in the control. The note below explains how a reduced or reverse power limit is configured. If the single- or three-phase measured real power is below the adjusted limit of the reduced load or below the adjusted value of the reverse power the alarm will be issued.

If this protective function is triggered, the display indicates "Gen. Rv/rd pow.1" or "Gen. Rv/rd pow.2".

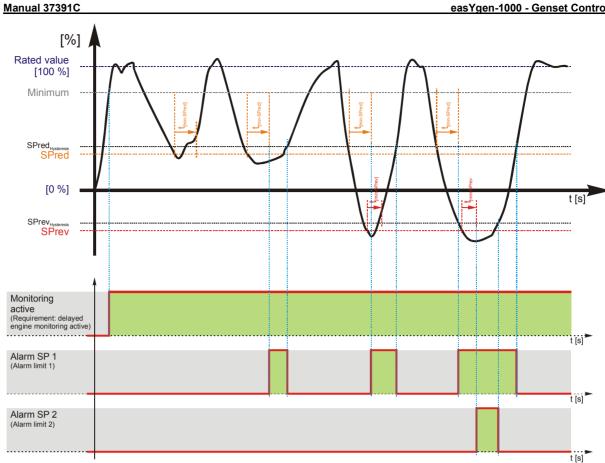
i NOTE

Definition

- <u>Reduced power</u> Tripping if the real power has fallen below the (positive) limit..
- <u>Reverse power</u> Tripping if the direction of the real power reverses and the (negative) limit is exceeded.

The values for reverse /reduced power monitoring can be configured as follows:

- Limit 1 (Limit 1) = Positive and Limit 2 (Limit 2) = Positive (whereas Limit 2 > Limit 1 > 0 %):
 ⇒ Both limits are reduced power monitoring.
- Limit 1 (Limit 1) = Negative and Limit 2 (Limit 2) = Negative (whereas Limit 2 < Limit 1 < 0%):
 ⇒ Both limits are reverse power monitoring.
- Limit 1 (Limit 1) = Positive and Limit 2 (Limit 2) = Negative (whereas Limit 1 > 0 % > Limit 2):
 ⇒ Limit 1 is reduced power monitoring and
 - ⇒ Limit 2 is reverse power monitoring.



Measuring Input - Monitoring.cdr

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value			
Reverse / reduc	Reverse / reduced power (The hysteresis is 1 % of the rated value)					
Limit 1	Monitoring	ON / OFF	ON			
	Limit	-99.9 to 99.0 %	-3.0 %			
<i>Limit 1 > 0 %</i>	Delay	0.02 to 99.99 s	5.00 s			
Red. power	Alarm class	A/B/C/D/E/F	В			
<i>Limit 1 < 0 %</i>	Self-acknowledgment	YES / NO	NO			
Rev. power	Engine delayed monitoring	YES / NO	NO			
Limit 2	Monitoring	ON / OFF	ON			
	Limit	-99.9 to 99.0 %	-5.0 %			
<i>Limit 2 > 0 %</i>	Delay	0.02 to 99.99 s	3.00 s			
Red. power	Alarm class	A/B/C/D/E/F	Е			
<i>Limit 2</i> < 0 %	Self-acknowledgment	YES / NO	NO			
Rev. power	Engine delayed monitoring	YES / NO	NO			

Table 3-8: Monitoring - standard values - generator reverse / reduced power

Figure 3-13: Monitoring - generator reverse / reduced power

Manua	al 37391C	easYgen-1000 - G	enset Contro
E	Monitoring	Gen. reverse/reduced power: Monitoring (Limit 1/Limit 2)	ON / OFF
114	Überwachung {0} {1o} {1oc} {2oc} ✓ ✓ ✓	ONReverse/reduced power monitoring is carried out accordin following parameters. Both values may be configured inde from each other (prerequisite for {1oc}, {2oc}: GCB must OFFMonitoring is disabled for limit 1 and/or limit 2.	ependent
		OFFViolitoring is disabled for himit 1 and/or himit 2.	
Z	Limit	Gen. reverse/reduced power: Threshold value (Limit 1/Limit 2) -99).9 to 99.0 %
8 115	{0} {10} {10c} {20c} <	This value refers to the Rated active power (Parameter 10, see page	e 19).
		The percentage values that are to be monitored for each threshold limit a here. If this value is reached or fallen below for at least the delay time w interruption, the action specified by the alarm class is initiated.	
Z	Delay	Gen. reverse/reduced power: Delay (Limit 1/Limit 2) 0.	.02 to 99.99 s
DE	Verzögerung	If the monitored generator newer falls below the threshold value for the	dalay tima
116	{0} {1o} {1oc} {2oc}	If the monitored generator power falls below the threshold value for the configured here, an alarm will be issued. If the monitored generator pow or falls below the threshold (plus/minus the hysteresis) again before the expires the time will be reset.	ver exceeds
Z	Alarm class	Gen. reverse/reduced power: Alarm cl.(Lim.1/Lim.2) Class	A/B/C/D/E/F
8 117	Alarmklasse {0} {10} {1oc} {2oc} ✓ ✓ ✓	 See chapter "Alarm" on page 138. 	I
		The alarm class assigned to each limit alarm.	
EN	Self acknowledge	Gen. reverse/reduced power: Self acknowledgment (Limit 1/Limit 2)	YES / NO
118	Selbstquittierend	YES	occurs g the
E	Delayed by engine speed	Gen. reverse/reduced power: Engine delayed monitoring (Limit 1/Limit 2)	YES / NO
B Verzögert durch Motordrehz. {0} {10} {1oc} {2oc} 119 ✓ ✓ ✓		YESThe alarm is delayed until engine monitoring is enabled. T the conditions of Parameter 60 "Engine delayed monitorin fulfilled.	
		NO	ed. Fault

Protection: Engine/Generator, Overload (Limits 1 & 2) ANSI# 32

Power is monitored depending on Parameter 6 "Gen.voltage measuring" and Parameter 7 "Gen.current measuring". If the real power is above the configured limit an alarm will be issued.

If this protective function is triggered, the display indicates "Gen. Overload 1" or "Gen. Overload 2".

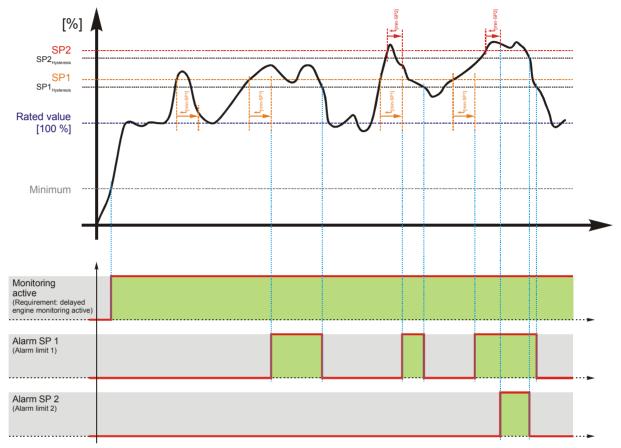


Figure 3-14: Monitoring - generator overload

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value
Overload (The hysteresis is 1 % of the rated value)		
Limit 1	Monitoring	ON / OFF	ON
	Limit	50.0 to 300.0 %	110.0 %
	Delay	0.02 to 99.99 s	11.00 s
	Alarm class	A/B/C/D/E/F	В
	Self-acknowledgment	YES / NO	NO
Limit 2	Monitoring	ON / OFF	ON
	Limit	50.0 to 300.0 %	120.0 %
	Delay	0.02 to 99.99 s	0.10 s
	Alarm class	A/B/C/D/E/F	Е
	Self-acknowledgment	YES / NO	NO

Table 3-9: Monitoring - standard values - generator overload

E		Monitoring	Gen. overload: Monitoring (Limit 1/Limit 2)	ON / OFF
8 120	{0}	Überwachung {10} {1oc} {2oc}	 ONOverload monitoring is carried out according to the parameters. Monitoring is performed at two levels be configured independent from each other (prere < limit 2). OFFMonitoring is disabled for limit 1 and/or limit 2. 	s. Both values may
E		Limit	Gen. overload: Threshold value (Limit 1/Limit 2)	50.0 to 300.00 %
8 121	{0}	Limit {1o} {1oc} {2oc} ✓ ✓ ✓	This value refers to the Rated active power (Parameter 10,	see page 19).
			The percentage values that are to be monitored for each threshol here. If this value is reached or exceeded for at least the delay to interruption, the action specified by the alarm class is initiated.	
E		Delay	Gen. overload: Delayed (Limit 1/Limit 2)	0.02 to 99.99 s
122	{0}	Verzögerung {10} {10c} {20c} ✓ ✓ ✓	If the monitored generator load exceeds the threshold value for configured here, an alarm will be issued. If the monitored gener- below the threshold (minus the hysteresis) before the delay expi- reset.	ator load falls
EN		Alarm class	Gen. overload: Alarm class (Limit 1/Limit 2)	Class A/B/C/D/E/F
留 123	{0}	Alarmklasse {10} {10c} {20c} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	I
			The alarm class assigned to each limit alarm	
B		Self acknowledge	Gen. overload: Self acknowledgment (Limit 1/Limit 2)	YES / NO
90 124	{0}	Selbstquittierend {1o} {1oc} {2oc} ✓ ✓ ✓ ✓ ✓ ✓	YESThe control automatically clears the alarm if it is not solve the alarm does not occur. T manually by pressing the appropriate buttons, by a <i>LogicsManager</i> output "External acknowledgeme input, or via an interface.	he reset occurs activating the

Protection: Generator, Unbalanced Load (Limits 1 & 2) ANSI# 46

Power is monitored depending on Parameter 6 "Gen.voltage measuring" and Parameter 7 "Gen.current measuring". The generator unbalanced load alarm is a phase imbalance alarm. The percentage threshold value indicates the permissible variation of phase current from the arithmetic mean value of all three-phase currents. If this protective function is triggered, the display indicates "Unbal. load 1" or "Unbal. load 2".

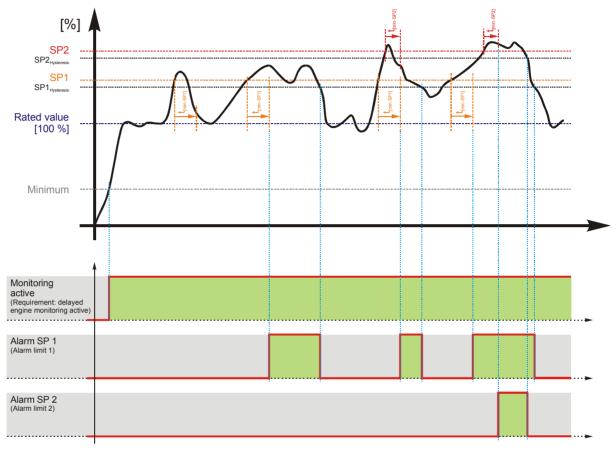


Figure 3-15: Monitoring - generator unbalanced load

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

	Limit	Text	Setting range	Standard value			
[Unbalanced load (The hysteresis is 1 % of the rated value)						
n	Limit 1	Monitoring	ON / OFF	ON			
		Limit	0.0 to 100.0 %	10.0 %			
		Delay	0.02 to 99.99 s	10.00 s			
I		Alarm class	A/B/C/D/E/F	В			
		Self-acknowledgment	YES / NO	NO			
		Delayed by engine speed	YES / NO	NO			
	Limit 2	Monitoring	ON / OFF	ON			
		Limit	0.0 to 100.0 %	15.0 %			
		Delay	0.02 to 99.99 s	1.00 s			
		Alarm class	A/B/C/D/E/F	Е			
		Self-acknowledgment	YES / NO	NO			
		Delayed by engine speed	YES / NO	NO			

Table 3-10: Monitoring - standard values - generator unbalanced load

Formulas for calculation

	Phase L1	Phase L2	Phase L3
Exceeding	$I_{L1} \ge \frac{3 \times I_N \times P_A + I_{L2} + I_{L3}}{2}$	$I_{L2} \ge \frac{3 \times I_{N} \times P_{A} + I_{L1} + I_{L3}}{2}$	$I_{L3} \ge \frac{3 \times I_N \times P_A + I_{L1} + I_{L2}}{2}$
Undershooting	$I_{L1} \le \frac{I_{L2} + I_{L3} - 3 \times I_N \times P_A}{2}$	$I_{L2} \le \frac{I_{L1} + I_{L3} - 3 \times I_{N} \times P_{A}}{2}$	$I_{L3} \le \frac{I_{L1} + I_{L2} - 3 \times I_N \times P_A}{2}$

Example 1 - exceeding of a limit value

Current in phase L1 = current in phase L3 Current in phase L2 has been exceeded

P _A percentage tripping value	(here 10 %)
I _N rated current	(here 300 A)

Tripping value for phase L2:

$$I_{L2} \ge \frac{3 \times I_N \times P_A + I_{L1} + I_{L3}}{2} = \frac{3 \times 300A \times 10\% + 300A + 300A}{2} = \frac{\frac{3 \times 300A \times 10}{100} + 300A + 300A}{2} = 345A$$

Example 2 - undershooting of a limit value

Current in phase L2 = current in phase L3 Current in phase L1 has been undershot

P _A percentage tripping value	(here 10 %)
I _N rated current	(here 300 A)

Tripping value for phase L1:

 $I_{L1} \ge \frac{I_{L2} + I_{L3} - 3 \times I_N \times P_A}{2} = \frac{300A + 300A - 3 \times 300A \times 10\%}{2} = \frac{300A + 300A - \frac{3 \times 300A \times 10}{100}}{2} = 255A$

Para	meters		
Z	Monitoring	Gen. unbalanced load: Monitoring (Limit 1/Limit 2) ON	/ OFF
H 125	Überwachung {0} {10} {10c} {20c} 	 ON Unbalanced load monitoring is carried out according to the foll parameters. Monitoring is performed at two levels. Both values be configured independent from each other (condition: Limit 1 < Limit 2). OFF No monitoring is carried out for either limit 1 or limit 2. 	
E	Limit	Gen. unbalanced load: Threshold value (Limit 1/Limit 2) 0.0 to 1	00.0 %
B 126	{0} {10} {10c} {20c} 	This value refers to the Rated current (Parameter 11, see page 21).	I
		The percentage values that are to be monitored for each threshold limit are de here. If this value is reached or exceeded for at least the delay time without interruption, the action specified by the alarm class is initiated.	fined
EN	Delay	Gen. unbalanced load: Delay (Limit 1/Limit 2) 0.02 to	99.99 s
127	Verzögerung {0} {1o} {1oc} {2oc}	If the monitored load exceeds the threshold value for the delay time configure here, an alarm will be issued. If the monitored load exceeds or falls below the threshold (minus the hysteresis) before the delay expires the time will be rese	
EN	Alarm class	Gen. unbalanced load: Alarm class (Limit 1/Limit 2) Class A/B/C	C/D/E/F
128	Alarmklasse {0} {1o} {1oc} {2oc} • • • •	 See chapter "Alarm" on page 138. The alarm class assigned to each limit alarm. 	Ι
E	Self acknowledge	Gen. unbalanced load: Self acknowledgment (Limit 1/Limit 2) YE	S / NO
129	Selbstquittierend {0} {10} {1oc} {2oc}	YES The control automatically clears the alarm if it is no longer vali NO An automatic reset of the alarm does not occur. The reset occur manually by pressing the appropriate buttons, by activating the <i>LogicsManager</i> output "External acknowledgement" via an disc input, or via an interface.	S
E	Delayed by engine speed	Gen. unbalanced load: Engine delayed monitoring (Limit 1/Limit 2) YE	S / NO
E Verzögert durch Motordrehz. {0} {10} {0c} {2cc} 130 ✓ ✓ ✓		 YES The alarm is delayed until engine monitoring is enabled. There the conditions of Parameter 60 "Engine delayed monitoring" m fulfilled. NO The alarm is not delayed until engine monitoring is enabled. Fa 	ust be
		conditions are immediately analyzed.	uit



NOTE

An alarm will only be issued for 3Ph-3W or 3Ph-4W applications and monitored 3-phase generator current.

Protection: Generator, Voltage Asymmetry

The voltage asymmetry alarm monitors the individual three-phase voltages of the generator. Voltage asymmetry monitoring is always performed phase-phase (delta). The percentage threshold value is the permissible variation from the average measured voltage of all three phases. If a measured voltage exceeds a configured permissible asymmetrical voltage deviation from the average voltage value, an alarm is issued.

If this protective function is triggered, the display indicates "Gen. asymmetry".

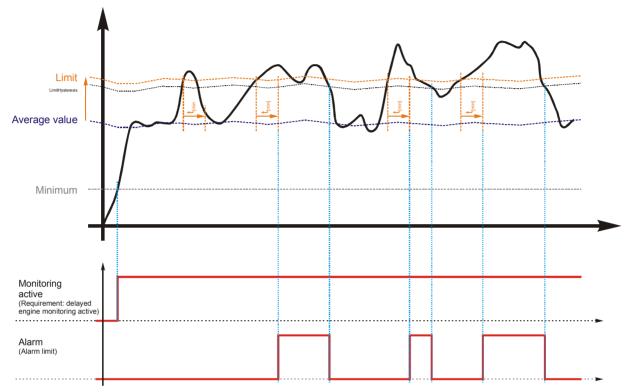


Figure 3-16: Monitoring - generator voltage asymmetry

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value	
Generator voltage asymmetry (The hysteresis is 0.7 % of the rated value).				
	Monitoring	ON / OFF	ON	
	Limit	0.5 to 99.9 %	10.0 %	
	Delay	0.02 to 99.99 s	5.00 s	
	Alarm class	A/B/C/D/E/F	F	
	Self-acknowledgment	YES / NO	NO	
	Engine delayed monitoring	YES / NO	YES	

Table 3-11: Monitoring - standard values - generator voltage asymmetry

S	Monitoring	Gen. voltage asymmetry: Monitoring	ON / OFF
3	Überwachung		
131	$\{0\} \{1o\} \{1oc\} \{2oc\}$	ONVoltage asymmetry monitoring is carried out according to the following parameters.OFFMonitoring is disabled.	
	Limit	Gen. voltage asymmetry: Threshold value	0.5 to 99.9 %
ŝ	Limit		
132	$\{0\} \{1o\} \{1oc\} \{2oc\}$	(i) This value refers to Rated generator voltage (Parameter 4)	4, see page 19).
		The percentage value that is to be monitored is defined here. I phase differs from the average value of all three phases by mo at least the delay time without interruption, the action specific initiated.	ore than this value for
	Delay	Gen. voltage asymmetry: Delay	0.02 to 99.99 s
133	Verzögerung {0} {1o} {1oc} {2oc}	If the monitored generator voltage asymmetry exceeds the threshold value for the delay time configured here, an alarm will be issued. If the monitored generator voltage asymmetry falls below the threshold (minus the hysteresis) before the delay expires the time will be reset.	
l	Alarm class	Gen. voltage asymmetry: Alarm class	Class A/B/C/D/E/F
8 134	Alarmklasse {0} {10} {1oc} {2oc} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	
		The alarm class assigned to each limit alarm.	
1	Self acknowledge	Gen. voltage asymmetry: Self acknowledgment	YES / NO
135	Selbstquittierend	 YES The control automatically clears the alarm if it is no longer valid. NO An automatic reset of the alarm does not occur. The reset occurs manually by pressing the appropriate buttons, by activating the <i>LogicsManager</i> output "External acknowledgement" via an discrete input, or via an interface. 	
Z	Delayed by engine speed	Gen. voltage asymmetry: Engine delayed monitoring	YES / NO
8 Vo 136	Verzögert durch Motordrehz. ^{0} ^{10} ^{10} ^{10} ^{10} ^{20c}		monitoring" must be



NOTE

An alarm will only be issued for 3Ph-3W applications and monitored 3Ph-4W voltage systems.

Protection: Generator, Ground Fault (Limits 1 & 2)

Mains current transformer is configured to mains current (calculated ground current)

(Please refer to Current Transformer on page 23)

Current is monitored depending on Parameter 7 "Gen.current measuring". The configured three conductor currents I_{Gen-L1} , I_{Gen-L2} and I_{Gen-L3} are vectorially summated ($I_S = I_{Gen-L1} + I_{Gen-L2} + I_{Gen-L3}$) and compared with the response value. The calculated actual value is indicated in the display, if the monitoring is enabled. If the actual value rises over the response value, a ground fault is present, and an alarm is issued.

If this protective function is triggered, the display indicates "Ground fault 1" or "Ground fault 2".

NOTE

Please consider that the installation location of the generator current transformers determines the protection area of the ground fault monitoring.

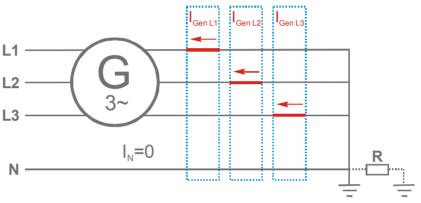


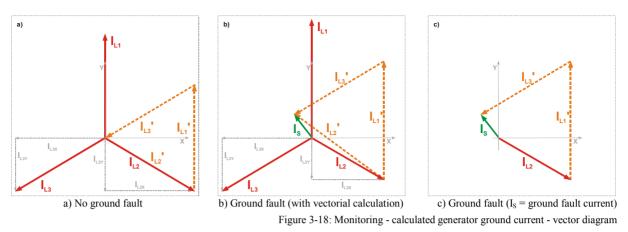
Figure 3-17: Monitoring - calculated generator ground fault

Test: If one of the current transformers is short-circuited while the others have rated current the actual value amounts to 100 %.

The ground current calculation does not consider the current in a possibly existing neutral conductor. In order to be able to consider the calculation result as ground current, the neutral conductor must not conduct an appreciable operating current.

The threshold value is indicated as a percentage. It refers likewise to the generator rated current and should be adjusted in practice because of asymmetries, which cannot be avoided, to at least 10 %.

Calculation



The sum current I_s is calculated e.g. (after previous complex dismantling) geometrically/vectorially, as the pointers of the **phase currents** I_{L1} and I_{L2} are parallel shifted and lined up. The pointer, that between the neutral point and the point of the shifted **pointer** I_{L2} ' results is the **sum current** I_s . In order to be able to add the pointers vectorially, these must be divided into their X- and Y-coordinates (I_{L2X} , I_{L2Y} , I_{L3X} and I_{L3Y}). Afterwards all X- and all Y-coordinates can be added by an addition and a subtraction.

Results of a calculation example:

Phase current $I_{L1} = I_{Rated} = 7 \text{ A}$ Phase current $I_{L2} = 6.5 \text{ A}$ Phase current $I_{L3} = 6 \text{ A}$ Sum current (ground fault current) $I_S = 0.866\text{A}$.

Mains current transformer is configured to ground current (measured ground current)

(Please refer to Current Transformer on page 23)

In this case, the value measured at the mains/ground current input is monitored. The configured percentage refers to the ground current transformer. The measured actual value is indicated on the display, if the monitoring is enabled. If the actual value rises over the response value, a ground fault is present, and an alarm is issued. If this protective function is triggered, the display indicates "Ground fault 1" or "Ground fault 2".



NOTE

The ground fault protection zone is determined by the physical installation location of the generator current transformer.

Parameter table	Limit	Text	Setting range	Standard value
	Generator gr	ound fault (The hysteresis is 0.7 % of the	e rated value)	
The parameters represented in	Limit 1	Monitoring	ON / OFF	OFF
this table are specified in the		Limit	0 to 300 %	10 %
following, whereas the		Delay	0.02 to 99.99 s	0.20 s
description is identical for all		Alarm class	A/B/C/D/E/F	В
limits; the limits may only differ in their setting ranges.		Self-acknowledgment	YES / NO	NO
unier in their setting ranges.		Engine delayed monitoring	YES / NO	NO
	Limit 2	Monitoring	ON / OFF	OFF
		Limit	0 to 300 %	30 %
		Delay	0.02 to 99.99 s	0.10 s
		Alarm class	A/B/C/D/E/F	F
		Self-acknowledgment	YES / NO	NO
		Engine delayed monitoring	YES / NO	NO

Table 3-12: Monitoring - standard values - generator ground fault

Parameter

á	Monitorin		ON / OFF
{0 137	Überwachun 0} {10} {10c} {20c ✓ ✓ ✓ ☑	ON Ground current monitoring is carried out according	s. Both values may
	Lim		0 to 300 %
{(38	Lim 0} {10} {10c} {20c - ✓ ✓ ☑	This value refers to the Rated current of the generator (Pa	erator current
		The percentage values that are to be monitored for each thresho here. If this value is reached or exceeded for at least the delay t interruption, the action specified by the alarm class is initiated.	
		Data section of the Installation Manual 37390).	
	Dela	g Gen. ground fault: Delay (Limit 1/Limit 2)	0.02 to 99.99 s
3	Dela Verzögerun 0} {lo; {loc; {2oc ✓ ✓ ☑	If the monitored ground fault exceeds the threshold value for th configured here, an alarm will be issued. If the monitored ground	e delay time nd fault falls below
39 -	Verzögerun 0} {10} {10c} {20c	If the monitored ground fault exceeds the threshold value for the configured here, an alarm will be issued. If the monitored groun the threshold (minus the hysteresis) before the delay expires the	e delay time nd fault falls below e time will be reset.
39	Verzögerun 0} {10} {10c} {20c ✓ ✓ ✓	 If the monitored ground fault exceeds the threshold value for the configured here, an alarm will be issued. If the monitored ground the threshold (minus the hysteresis) before the delay expires the Gen. ground fault: Alarm class (Limit 1/Limit 2) See Chapter "Alarm" on page 138. 	e delay time nd fault falls below e time will be reset.
39	Verzögerun 0} {10} {10c} {20c V V V Alarm clas Alarmklass 0} {10} {10c} {20c	 If the monitored ground fault exceeds the threshold value for the configured here, an alarm will be issued. If the monitored ground the threshold (minus the hysteresis) before the delay expires the Gen. ground fault: Alarm class (Limit 1/Limit 2) See Chapter "Alarm" on page 138. 	e delay time nd fault falls below e time will be reset.
39	Verzögerun 0} {10} {10c} {20c V V V Alarm clas Alarmklass 0} {10} {10c} {20c	 If the monitored ground fault exceeds the threshold value for the configured here, an alarm will be issued. If the monitored groun the threshold (minus the hysteresis) before the delay expires the Gen. ground fault: Alarm class (Limit 1/Limit 2) Gen. ground fault: Alarm "on page 138. The alarm class assigned to each limit alarm. 	ne delay time nd fault falls below e time will be reset. Class A/B/C/D/E/F
139 - (0 140 - (0	Verzögerun 0} {10} {10c} {20c} ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓	 If the monitored ground fault exceeds the threshold value for the configured here, an alarm will be issued. If the monitored groun the threshold (minus the hysteresis) before the delay expires the Gen. ground fault: Alarm class (Limit 1/Limit 2) Gen. ground fault: Alarm "on page 138. The alarm class assigned to each limit alarm. Gen. ground fault: Self acknowledgment (Limit 1) YES	te delay time nd fault falls below e time will be reset. Class A/B/C/D/E/F VES / NO no longer valid. The reset occurs activating the
i i i i i i i i i i i i i i i i i i i	Verzögerun 0} {10} {10c} {20c} ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ Self acknowledg Selbstquittieren 0} {10} {10c} {20c}	g If the monitored ground fault exceeds the threshold value for the configured here, an alarm will be issued. If the monitored groun the threshold (minus the hysteresis) before the delay expires the d	nd fault falls below e time will be reset. Class A/B/C/D/E/F VES / NO no longer valid. The reset occurs activating the

Protection: Generator, Voltage Phase Rotation

CAUTION Please ensure during installation that all voltages applied to this unit are wired correctly to both sides of the circuit breaker. Failure to do so may result in damage to the control unit and/or generation equipment due to closing the breaker asynchronous or with mismatched phase rotations and phase rotation monitoring enabled at all connected components (engine, generator, breakers, cable, busbars, etc.).

This function may block a connection of systems with mismatched phases systems only under the following conditions:

- The voltages being measured are wired correctly with respect to the phase rotation at the measuring points (i.e. the voltage transformer in front and behind the circuit breaker)
- The measuring voltages are wired without angular phase shift or interruption from the measuring point to the control unit
- The measuring voltages are wired to the correct terminals of the control unit (i.e. L1 of the generator is connected with the terminal of the control unit which is intended for the L1 of the generator)

Correct phase rotation of the phase voltages ensures that damage will not occur during an open transition breaker closure to either the mains or the generator. The voltage phase rotation alarm checks the phase rotation of the voltages and the configured phase rotation to ensure they are identical. The directions of rotation are differentiated as "clockwise" and "counter clockwise". With a clockwise field the direction of rotation is "L1-L2-L3"; with a counter clockwise field the direction of rotation is "L1-L3-L2". If the control is configured for a clockwise rotation and the voltages into the unit are calculated as counterclockwise the alarm will be initiated. The direction of configured rotation being monitored by the control unit is displayed in the LCD. If this protective function is triggered, the display indicates "Gen. phase rot. misw.".

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

	Limit	Text	Setting range	Standard value			
	Generator voltage phase direction fault (The hysteresis is 0.7 % of the rated value)						
sented in		Direction	CW / CCW	CW			
d in the		Monitoring	ON / OFF	ON			
		Alarm class	A/B/C/D/E/F	F			
al for all		Self acknowledgment	YES / NO	NO			
only ranges.		Engine delayed monitoring	YES / NO	YES			

Table 3-13: Monitoring - standard values - generator voltage phase rotation

Z	Generator phase rotation	Gen.voltage phase rotation: Direction	CW / CCW
3	Generatordrehfeld		
143	{0} {1o} {1oc} {2oc}	 CW	L1-L2-L3; standard tating CCW
1	Monitoring	Gen.voltage phase rotation: Monitoring	ON / OFF
44	Überwachung {0} {1o} {1oc} {2oc} ✓ ✓ ✓	ONPhase rotation monitoring is carried out according parameters.	g to the following
		OFFMonitoring is disabled.	
	Alarm class	Gen.voltage phase rotation: Alarm class	Class A/B/C/D/E/I
45	Alarmklasse {0} {1o} {1oc} {2oc} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	I
		The alarm class assigned to each limit alarm.	
1	Self acknowledge	Gen.voltage phase rotation: Self-acknowledgment	YES / NC
146	Selbstquittierend	YESThe control automatically clears the alarm if it is NOAn automatic reset of the alarm does not occur. T manually by pressing the appropriate buttons, by <i>LogicsManager</i> output "External acknowledgeme input, or via an interface.	he reset occurs activating the
	Delayed by engine speed	Gen.voltage phase rotation: Engine delayed monitoring	YES / NO
8 Ve 147	erzögert durch Motordrehz. {0} {10} {10c} {20c} ✓ ✓ ✓	YESThe alarm is delayed until engine monitoring is e the conditions of Parameter 60 "Engine delayed r fulfilled.	
		NO The alarm is not delayed until engine monitoring	is enabled Fault

NO.....The alarm is not delayed until engine monitoring is enabled. Fault conditions are immediately analyzed.

Protection: Generator, Inverse Time-Overcurrent Monitoring ANSI# IEC 255

Current is monitored depending on Parameter 7 "Gen.current measuring". The tripping time depends on the measured current. The higher the current is the faster the tripping time according to a defined curve. According to IEC 255 three different characteristics are available.

If this protective function is triggered, the display indicates "Inv.time ov.curr.".

"Normal inverse" characteristic:

$$t = \frac{0.14}{(I/I_P)^{0.02} - 1} * t_p[s]$$

"Highly inverse" characteristic:

$$t = \frac{13.5}{(I/I_P) - 1} * t_p[s]$$

 $t = \frac{80}{(I/I_P)^2 - 1} * t_p[s]$

"Extremely inverse" characteristic:

Data meaning:

t:	tripping time
tp	setting value time
Í	fault current; here measured current
Ip	setting value current

Please take into account during configuration:

for I start:	I start $>$ In and I start $>$ Ip
for Ip	the smaller I _p is, the steeper is the slope of the tripping curve

(i	

NOTE

The maximum tripping time is 327s. If a higher tripping time is configured, no tripping will be performed.

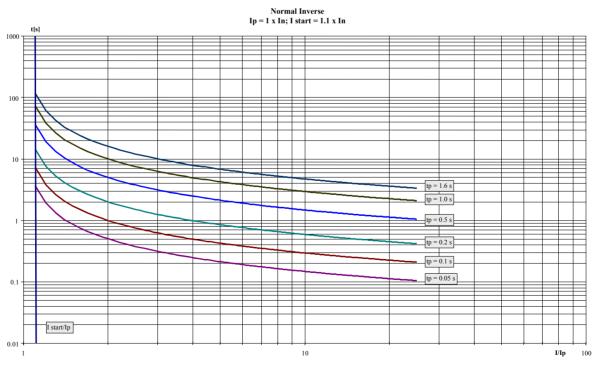


Figure 3-19: Monitoring - generator inverse time-overcurrent - characteristic "Normal"

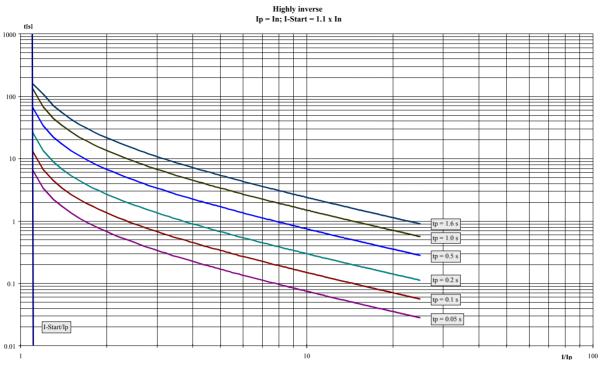


Figure 3-20: Monitoring - generator inverse time-overcurrent - characteristic "High"



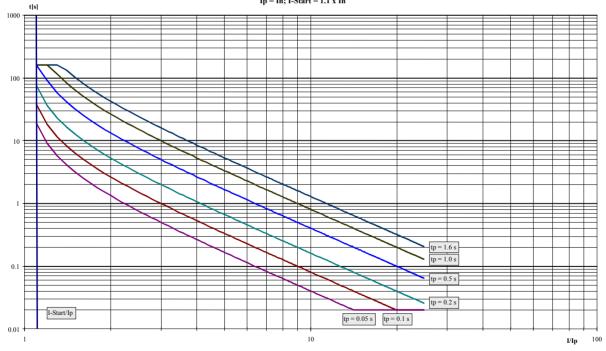


Figure 3-21: Monitoring - generator inverse time-overcurrent - characteristic "Extreme"

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value				
Inverse ti	Inverse time-overcurrent (The hysteresis is 1 % of the rated value)						
n	Monitoring	ON / OFF	ON				
	Overcurrent characteristic	Normal / High / Extreme	Normal				
	Inv. time overcurrent Tp	0.01 to 1.99 s	0.06 s				
	Inv. time overcurrent Ip	10.0 to 300.0 %	100.0 %				
	Inv. time overcurrent I start	100.0 to 300.0 %	115.0 %				
	Alarm class	A/B/C/D/E/F	F				
	Self-acknowledgment	YES / NO	NO				
	Engine delayed monitoring	YES / NO	NO				

Table 3-14: Monitoring - standard values - generator inverse time-overcurrent

E	Monitoring	Gen. overcurrent, inverse: Monitoring	ON / OFF
8 148	Überwachung {0} {10} {20c}	ONOvercurrent monitoring is carried out according parameters. OFFMonitoring is disabled.	g to the following
E	Inverse time characteristic	Gen. overcurrent, inverse: Tripping characteristic N	ormal / High / Extreme
8 149	Überstrom Charakteristik {0} {10} {20c}	Selection of the used overcurrent characteristic.	
		Normal The characteristic "normal inverse" will be used High The characteristic "highly inverse" will be used Extreme The characteristic "extremely inverse" will be used	
E	Inv. time overcurrent	Gen. overcurrent, inverse: Time constant Tp	0.01 to 1.99 s
8 150	Überstrom (AMZ) Tp= {0} {10} {1oc} {2oc}	Time constant Tp to calculate the characteristics.	
EN	Inv. time overcurr. Ip=	Gen. overcurrent, inverse: Current constant Ip	10.0 to 300.0 %
8 151	Überstrom (AMZ) Ip= {0} {10} {1oc} {2oc}	Current constant Ip to calculate the characteristics.	
EN	Inv. time overcurr. I start=	Gen. overcurrent, inverse: I start	100.0 to 300.0 %
Eq 152	Uberstrom (AMZ) I-Start= {0} {10} {20c} ✓ ✓	Lower tripping value for inverse time-overcurrent protection. current is below I_{start} , the inverse time-overcurrent protection does not trip. If I_s the lower tripping value.	

Manu	al 37391C	ea	sYgen-1000 - Genset Control
EN	Alarm class	Gen. overcurrent, inverse: Alarm class	Class A/B/C/D/E/F
8 153	Alarmklasse {0} {10} {1oc} {2oc} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	1
100		The alarm class assigned to each limit alarm.	
DE	Self acknowledge Selbstquittierend	Gen. overcurrent, inverse: Self acknowledgment	YES / NO
154	{0} {10} {10c} {20c}	YESThe control automatically clears the alarm i NOAn automatic reset of the alarm does not oc manually by pressing the appropriate buttor <i>LogicsManager</i> output "External acknowled input, or via an interface.	cur. The reset occurs ns, by activating the
Z	Delayed by engine speed	Gen. overcurrent, inverse: Engine delayed monitoring	YES / NO
8 Ve	erzögert durch Motordrehz. {0} {1o} {1oc} {2oc} ✓ ✓ ✓	YESThe alarm is delayed until engine monitorin the conditions of Parameter 60 "Engine dela fulfilled.	6
		NOThe alarm is not delayed until engine monit conditions are immediately analyzed.	oring is enabled. Fault

Protection: Mains Protection {20c}

EN	8 8			Mains protection: Type of monitoring	3 phase / 4 phase	
DB	SpgÜberwachung Netz			g Netz		
156	{0} {10} {10c} {2		{2oc}	The unit can either monitor the wye voltages (phase-neutral: 3ph 1ph-2w) or the delta voltages (phase-phase: 3ph-3w and 3ph-4w) low-voltage system the wye voltages are monitored, while for the voltages are monitored. The monitoring). Usually, for the e medium to high-	

low-voltage system the wye voltages are monitored, while for the medium to high voltage systems the delta voltages are monitored. The monitoring of the wye voltage is above all necessary to avoid earth-faults in a compensated or isolated network resulting in the tripping of the voltage protection.

WARNING:

This parameter influences the protective functions.

- **4 phase**The wye (phase-neutral) voltage will be measured and all subsequent parameters concerning voltage monitoring "generator" are referred to this value (V_{L-N}) .

Protection: Mains, Voltage Phase Rotation - {2oc}



CAUTION

Please ensure during installation that all voltages applied to this unit are wired correctly to both sides of the circuit breaker. Failure to do so may result in damage to the control unit and/or generation equipment due to closing the breaker asynchronous or with mismatched phase rotations and phase rotation monitoring enabled at all connected components (engine, generator, breakers, cable, busbars, etc.).

This function may block a connection of systems with mismatched phases systems only under the following conditions:

- The voltages being measured are wired correctly with respect to the phase rotation at the measuring points (i.e. the voltage transformer in front and behind the circuit breaker)
- The measuring voltages are wired without angular phase shift or interruption from the measuring point to the control unit
- The measuring voltages are wired to the correct terminals of the control unit (i.e. L1 of the generator is connected with the terminal of the control unit which is intended for the L1 of the generator)

Correct phase rotation of the phase voltages ensures that damage will not occur during an open transition breaker closure to either the mains or the generator. The voltage phase rotation alarm checks the phase rotation of the voltages and the configured phase rotation to ensure they are identical. The directions of rotation are differentiated as "clockwise" and "counter clockwise". With a clockwise field the direction of rotation is "L1-L2-L3"; with a counter clockwise field the direction of rotation is "L1-L3-L2". If the control is configured for a clockwise rotation and the voltages into the unit are calculated as counterclockwise the alarm will be initiated. The direction of configured rotation being monitored by the control unit is displayed in the LCD. If this protective function is triggered, the display indicates "Mains phase rot. misw.".

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

	Limit Text		Setting range	Standard value		
	Mains voltage phase direction fault (The hysteresis is 0.7 % of the rated value)					
n		Direction	CW / CCW	CW		
		Monitoring	ON / OFF	ON		
		Alarm class	A/B	В		
		Self-acknowledgment	YES / NO	YES		
		Engine delayed monitoring	YES / NO	NO		

Table 3-15: Monitoring - standard values - mains voltage phase rotation

EN	Mains phase rotation		otation	Mains voltage phase rotation: Direction	CW / CCW	
DE	Netzdrehfeld			ehfeld		
	$\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$		{20c}	CW The three-phase measured mains voltage is rotat		
157	157		•	that means the voltage rotates in direction L1-L2	2-L3; standard	
				setting).		
				CCW The three-phase measured mains voltage is rotat	ting CCW (counter	
					clock-wise; that means the voltage rotates in dire	ection L1-L3-L2).

NOTE

1

A mains voltage rotation fault is carried out as mains failure (if the monitoring "mains voltage rotation fault" is enabled). One of the following actions is carried out:

- <u>Emergency power operation is enabled</u> (ON):
 - ⇒ The MCB will not be closed and an emergency power operation is carried out.
- Emergency power operation is disabled (OFF):
 ⇒ The MCB will not be closed and an emergency power operation is NOT carried out.

Monitoring	
B Überwachung {0} {1o} {1oc} {2oc} 158 ✓	 ONPhase rotation monitoring is carried out according to the following parameters OFFMonitoring is disabled.
Alarm class	01
Alarmklasse {0} {1o} {1oc} {2oc} 159 ✓	 CAUTION: If an alarm class that leads to an engine shutdown (alarm class C or higher) is configured into this parameter, a main phase rotation alarm may lead to an interruption of power. See chapter "Alarm" on page 138. The alarm class assigned to each limit alarm.
☑ Self acknowledge	Mains voltage phase rotation: Self-acknowledgment YES / NO
Selbstquittierend {0} {1o} {1oc} {2oc} 160 ✓	YESThe control automatically clears the alarm if it is no longer valid. NOAn automatic reset of the alarm does not occur. The reset occurs manually by pressing the appropriate buttons, by activating the <i>LogicsManager</i> output "External acknowledgement" via an discrete input, or via an interface.
Delayed by engine speed	Mains voltage phase rotation: Engine delayed monitoring YES / NO
Werzögert durch Motordrehz. {0} {1o} {1oc} {2oc} 161 ✓	 YESThe alarm is delayed until engine monitoring is enabled. Therefore the conditions of Parameter 60 "Engine delayed monitoring" must be fulfilled. NOThe alarm is not delayed until engine monitoring is enabled. Fault conditions are immediately analyzed.

Protection: Mains, Mains Failure Detection {2oc}

Voltage is monitored depending on Parameter 8 "Mains voltage measuring".

E	High voltage threshold Obere Grenzspannung			h voltage threshold Mains failure detection: Threshold value overvoltage		50.0 to 130.0 %	
DE				nnung			
	{0}		{10c}		① This value refers to the Rated mains voltage (Parameter 5,	see page 19).	
162				1			
					This is the percentage of the rated voltage that determines if ther		

This is the percentage of the rated voltage that determines if there has been a mains failure. If the value exceeds the configured limit, a mains failure is detected and an emergency power operation is initiated.

Manual 37391C	easYgen-1000 - Genset Control		
Low voltage thresho	Mains failure detection: Threshold value undervoltage	50.0 to 130.0 %	
Untere Grenzspannun {0} {10} {10c} {20 163 ✓		5, see page 19).	
	The percentage threshold value that is to be monitored. If this fallen below for at least the delay time without interruption, th the alarm class is initiated.		
Voltage hysteres	is Mains failure detection: Hysteresis: Voltage	0.0 to 50.0 %	
Spannungshystere {0} {10} {10c} {20 164 ✓		5, see page 19).	
	The percentage value configured in this parameter defines the limits that permit for an assessment of the mains and if a failur monitored value exceeds the configured limit, a mains failure emergency power operation is initiated. If the measured value configured limits (positive or negative deviation) the hysteresi exceeded on negative deviations or fallen below on positive de failure to be assessed as having ended. This operation must oc mains settling time (Parameter 80). If the measured values fall limits before the failure delay time has expired, the failure delay	The has occurred. If the has occurred and the is close to the s value must be eviations for a mains cur for the configured below or exceed the	
High frequency thresho	Mains failure detection: Threshold value overfrequency	70.0 to 160.0 %	
Obere Grenzfrequer {0} {10} {1oc} {20 165 ✓		ter 3, see page 19).	
	The percentage value configured in this parameter defines the for the controller to monitor the mains and determine if a failu monitored value exceeds the configured limit, a mains failure emergency power operation is initiated.	re has occurred. If the	
Low frequency thresho	d Mains failure detection: Threshold value underfrequency	70.0 to 160.0 %	
Untere Grenzfrequer {0} {1o} {1oc} {2o 166 ✓		ter 3, see page 19).	
	The percentage value configured in this parameter defines the for the controller to monitor the mains and determine if a failu monitored value falls below the configured limit, a mains failu an emergency power operation is initiated.	re has occurred. If the	
S Frequency hyteres	is Mains failure detection: Hysteresis: Frequency	0.0 to 50.0 %	
S Frequenzhystere {0} {10} {10c} {20 167 ✓		ter 3, see page 19).	
	The percentage value configured in this parameter defines the limits that permit for an assessment of the mains and if a failur monitored value exceeds the configured limit, a mains failure emergency power operation is initiated. If the measured value	has occurred and the	

configured limits (positive or negative deviation) the hysteresis value must be exceeded on negative deviations or fallen below on positive deviations for a mains failure to be assessed as having ended. This operation must occur for the configured mains settling time (Parameter 80). If the measured values fall below or exceed the limits before the failure delay time has expired, the failure delay timer is reset.

© Woodward

Protection: Breaker, Circuit Breaker Monitoring

Monitoring of the GCB

Circuit breaker monitoring contains two alarms: A breaker reclose alarm and a breaker open alarm.

Reclose Alarm: If the control initiates a close of the breaker and the breaker fails to close after the configured number of attempts the monitoring CB alarm will be initiated. (See parameter Breaker monitoring GCB: Max. "GCB close" attempts). If this protective function is triggered, the display indicates "GCB fail to close".

Breaker Open Alarm: If the control is attempting to open the circuit breaker and it fails to see that the CB is open within the configured time in seconds after issuing the breaker open command then the monitoring CB alarm will be initiated.

(See parameter Breaker monitoring GCB: Max. time until reply "GCB has been opened").

If this protective function is triggered, the display indicates "GCB fail to open".

Application mode {2oc}: The alarm classes have the following influence to the function of the unit.

Fault at 'closing the GCB'

- Alarm class A = no consequence
- Alarm class B: If the GCB can not be closed, the control is switched to mains operation if:
 - The mains voltage is within the necessary limits
 - The mains settling time has expired
 - The "Enable MCB" is set
 - If it is not possible to switch to mains operation the GCB attempts to continuously close.
- Alarm class C-F: If the GCB can not be closed, the engine is stopped and the unit switches to mains operation if:
 - The mains voltage is within the configured limits
 - The mains settling time has expired
 - The "Enable MCB" is set
 - If it is not possible to switch to mains operation the busbar remains de-energized (dead) until the GCB fault is acknowledged.

Fault at 'opening the GCB'

This alarm is operated according to the description of the alarm classes. During the reply that the GCB is still closed the MCB cannot be closed.

Manu	al 37391C	easYgen	-1000 - Genset Control
E	GCB monitoring	Circuit breaker monitoring GCB: Monitoring	ON / OFF
8 168	GLS Überwachung {0} {10} {1oc} {2oc}	ON Monitoring of the GCB is carried out according to parameters. OFF Monitoring is disabled.	o the following
E	GCB alarm class	Circuit breaker monitoring GCB: Alarm class	Class A/B/C/D/E/F
≊ 169	GLS Alarmklasse {0} {1o} {1oc} {2oc} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	I
		The alarm class assigned to each limit alarm.	
E	GCB max. closing attempts	Breaker monitoring GCB: Max. "GCB close" attempts	1 to 10
а G 170	LS ZU max. Schaltversuche {0} {10} {10c} {20c} 	The number of breaker closing attempts is configured in this par output "Command: close GCB"). When the breaker reaches the of attempts, a GCB failure alarm is issued if the breaker is still o open monitoring timer (Parameter 171) has expired.	configured number
Z	GCB open monitoring	Breaker monitoring GCB: Max. time until reply "GCB has been of	pened" 0.10 to 5.00 s
9 171	GLS AUF Überwachung {0} {10} {1oc} {2oc}	If the "Reply: GCB is open" is not detected as energized once the GCB failure alarm is issued. This timer initiates as soon as the "sequence begins. The alarm configured in Parameter 169 is issued.	open breaker"

Monitoring of the MCB {2oc}



NOTE

If an alarm is detected when attempting to close the MCB, an emergency power operation will be carried out if the "Emergency power with MCB failure" is ON.

If an alarm class higher than 'B' class has been selected it will not be possible to start the engine with the setting "Emergency power with MCB failure" (Parameter 81) = configured as ON in an emergency power condition.

Circuit breaker monitoring contains two alarms: A breaker reclose alarm and a breaker open alarm.

Reclose Alarm: If the control initiates a close of the breaker and the breaker fails to close after the configured number of attempts the monitoring CB alarm will be initiated.

(See Parameter 170 Breaker monitoring MCB: Max. "MCB close" attempts).

If this protective function is triggered, the display indicates "MCB fail to close".

Breaker Open Alarm: If the control is attempting to open the circuit breaker and it fails to see that the CB is open within the configured time in seconds after issuing the breaker open command then the monitoring CB alarm will be initiated.

(See Parameter 171 Breaker monitoring MCB: Max. time until reply "MCB has been opened"). If this protective function is triggered, the display indicates "MCB fail to open".

The alarm classes have the following influence to the function of the unit.

Fault at 'closing the MCB'

• Alarm class A = no consequence

- Alarm class B
 - Parameter 78 "Emergency power" = OFF

If the MCB cannot be closed, the busbar remains without voltage, until the MCB breaker fault is acknowledged. The control continues attempting to close the MCB.

• Alarm class B

Parameter 78 "Emergency power" = ON, Parameter 81 "Emergency operation by MCB failure" = OFF If the MCB cannot be closed, the busbar remains without voltage, until the MCB breaker fault is acknowledged. The control continues attempting to close the MCB.

• Alarm class B

Parameter 78 "Emergency power" = ON, Parameter 81 "Emergency operation by MCB failure" = ON If the MCB cannot be closed, an emergency power operation is initiated after the emergency power delay time has expired (the engine is started and the GCB is closed; the busbar is supplied by the generator). If the alarm is acknowledged and if the MCB can be closed, the load is switched to mains supply and the emergency power operation terminates. Attempts to close the MCB are still performed until the generator has reached the dead bus start limits.

Fault at 'opening the MCB'

This fault is processed according to the action described within the alarm classes. As long as the reply is present that the MCB is still closed, the GCB cannot be closed.

Z MCB m	
8 NLS Über {0} {1o} {1or 172	 (20c)
Z MCB ala	class Circuit breaker monitoring MCB: Alarm class Class A/B
Image: NLS Alar {0} {10} {100 173	
	The alarm class assigned to each limit alarm.
MCB max. closing	
B NLS ZU max. Schalt {0} {1o} 174	The number of breaker closing attempts is configured in this parameter (relay output "Command: close MCB"). When the breaker reaches the configured number of attempts, a MCB failure alarm is issued if the breaker is still open and the MCB open monitoring timer (Parameter 175) has expired.
MCB open m	oring Breaker monitoring MCB: Max. time until reply "MCB has been opened" 0.10 to 5.00 s
NLS AUF Über {0} {1o} {1oc 175	If the "Reply: MCB is open" is not detected as energized once this timer expires, a MCB failure alarm is issued. This timer initiates as soon as the "open breaker" sequence begins. The alarm configured in Parameter 173 is issued.

Protection: Engine, Overspeed (Limits 1 & 2) ANSI# 12

The speed measured by the magnetic pickup unit (MPU) is monitored for overspeed. If the MPU is disabled, the speed may only be monitored using the generator overfrequency monitoring. If the MPU speed exceeds the overspeed limits the configured alarms will be initiated.

If this protective function is triggered, the display indicates "Overspeed 1" or "Overspeed 2".

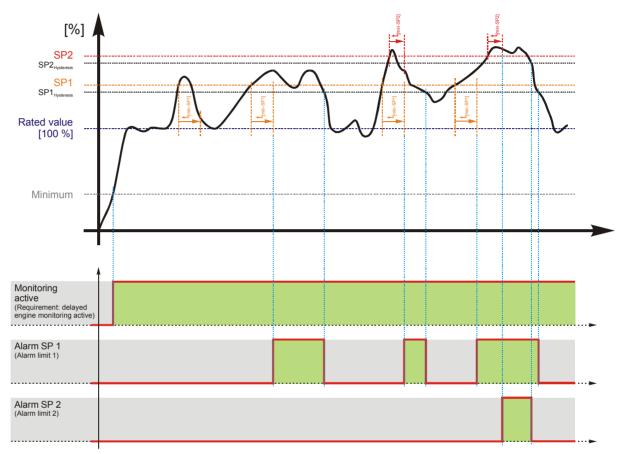


Figure 3-22: Monitoring - engine overspeed

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value					
Engine overspeed (The hysteresis is 50 min ⁻¹).								
Limit 1	Monitoring	ON / OFF	ON					
	Limit	0 to 9,999 RPM	1,850 RPM					
	Delay	0.02 to 99.99 s	1.00 s					
	Alarm class	A/B/C/D/E/F	В					
	Self-acknowledgment	YES / NO	NO					
	Engine delayed monitoring	YES / NO	NO					
Limit 2	Monitoring	ON / OFF	ON					
	Limit	0 to 9,999 RPM	1,900 RPM					
	Delay	0.02 to 99.99 s	0.10 s					
	Alarm class	A/B/C/D/E/F	F					
	Self-acknowledgment	YES / NO	NO					
	Engine delayed monitoring	YES / NO	NO					

Table 3-16: Monitoring - standard values - engine overspeed

Manual 37391C

easYgen-1000 - Genset Control

Z	Monitoring	Engine overspeed: Monitoring (Limit 1/Limit 2)	ON / OFF
8	Überwachung	Engine overspeed. Womening (Ennie 1/Ennie 2)	
176	{0} {10} {10c} {20c}	ONOverspeed monitoring of the engine speed is carring the following parameters.OFFMonitoring is disabled for limit 1 and/or limit 2.	ed out according to
EN	Limit	Engine overspeed: Threshold value (Limit 1/Limit 2)	0 to 9,999 RPM
ā 177	Limit {0} {1o} {1oc} {2oc}	The threshold values that are to be monitored are defined here. I engine speed reaches or exceeds this value for at least the delay interruption, the action specified by the alarm class is initiated.	
EN	Delay	Engine overspeed: Delay (Limit 1/Limit 2)	0.02 to 99.99 s
8 178	Verzögerung {0} {1o} {1oc} {2oc}	If the monitored engine speed exceeds the threshold value for th configured here, an alarm will be issued. If the monitored engine the threshold (minus the hysteresis) before the delay expires the	e speed falls below
EN	Alarm class	Engine overspeed: Alarm class (Limit 1/Limit 2)	Class A/B/C/D/E/F
8 179	Alarmklasse {0} {10} {1oc} {2oc} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	I
117		The alarm class assigned to each limit alarm.	
EN	Self acknowledge	Engine overspeed: Self acknowledgment (Limit 1/Limit 2)	YES / NO
8 180	Selbstquittierend {0} {1o} {1oc} {2oc} • • • •	YESThe control automatically clears the alarm if it is n NOAn automatic reset of the alarm does not occur. The manually by pressing the appropriate buttons, by a <i>LogicsManager</i> output "External acknowledgement input, or via an interface.	he reset occurs activating the
E	Delayed by engine speed	Engine overspeed: Engine delayed monitoring (Limit 1/Limit 2)	YES / NO
8 Vo	erzögert durch Motordrehz. {0} {10} {10c} {20c} 	YESThe alarm is delayed until engine monitoring is en the conditions of Parameter 60 "Engine delayed n fulfilled. NOThe alarm is not delayed until engine monitoring is	nonitoring" must be
		conditions are immediately analyzed.	is chauleu. Fault

Protection: Engine, Underspeed (Limits 1 & 2)

The speed measured by the magnetic pickup unit (MPU) is monitored for underspeed. If the MPU is disabled, the speed may only be monitored using the generator underfrequency monitoring. If the MPU speed falls below the underspeed limits the configured alarms will be initiated.

If this protective function is triggered, the display indicates "Underspeed 1" or "Underspeed 2".

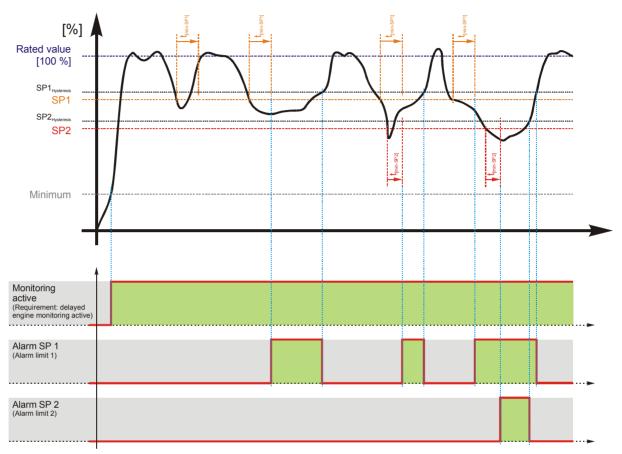


Figure 3-23: Monitoring - engine underspeed

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value			
Engine underspeed (The hysteresis is 50 min ⁻¹)						
n Limit 1	Monitoring	ON / OFF	ON			
	Limit	0 to 9,999 RPM	1,300 RPM			
.	Delay	0.02 to 99.99 s	1.00 s			
	Alarm class	A/B/C/D/E/F	В			
	Self-acknowledgment	YES / NO	NO			
	Engine delayed monitoring	YES / NO	YES			
Limit 2	Monitoring	ON / OFF	ON			
	Limit	0 to 9,999 RPM	1,250 RPM			
	Delay	0.02 to 99.99 s	0.10 s			
	Alarm class	A/B/C/D/E/F	F			
	Self-acknowledgment	YES / NO	NO			
	Engine delayed monitoring	YES / NO	YES			

Table 3-17: Monitoring - standard values - engine underspeed

Manual 37391C

easYgen-1000 - Genset Control

7						
E m				itoring	Engine underspeed: Monitoring (Limit 1/Limit 2)	ON / OFF
8 182	{0}	{10}	Überwa {1oc} ✓	0	 ONUnderspeed monitoring of the engine speed is carri to the following parameters. OFFMonitoring is disabled for limit 1 and/or limit 2. 	ed out according
E				Limit	Engine underspeed: Threshold value (Limit 1/Limit 2)	0 to 9,999 RPM
8 183	{0}	{10}	{1oc}	Limit {2oc} ✓	The threshold values that are to be monitored are defined here. If engine speed reaches or falls below this value for at least the dela interruption, the action specified by the alarm class is initiated.	
EN				Delay	Engine underspeed: Delay (Limit 1/Limit 2)	0.02 to 99.99 s
ad 184	{0}	{10}		gerung {2oc}	If the monitored engine speed falls below the threshold value for configured here, an alarm will be issued. If the monitored engine threshold (plus the hysteresis) again before the delay expires the t	speed exceeds the
EN			Alar	m class	Engine underspeed: Alarm class (Limit 1/Limit 2)	Class A/B/C/D/E/F
8 185	{0}	{1o}	Alarm	nklasse {2oc} ✓	See chapter "Alarm" on page 138.	I
2			lf ackno	<u> </u>	The alarm class assigned to each limit alarm. Engine underspeed: Self acknowledgment (Limit 1/Limit 2)	YES / NO
186	{0}	{10} ✓	lbstquitt {1oc} ✓		YESThe control automatically clears the alarm if it is no NOAn automatic reset of the alarm does not occur. The manually by pressing the appropriate buttons, by ac <i>LogicsManager</i> output "External acknowledgement input, or via an interface.	e reset occurs ctivating the
E	Del	ayed b	y engine	e speed	Engine underspeed: Engine delayed monitoring (Limit 1/Limit 2)	YES / NO
187	{0} 	t durc {10} ✓	h Motor {1oc} ✓	rdrehz. {20c} ✓	YESThe alarm is delayed until engine monitoring is ena the conditions of Parameter 60 "Engine delayed mo fulfilled. NOThe alarm is not delayed until engine monitoring is	onitoring" must be

NO.....The alarm is not delayed until engine monitoring is enabled. Fault conditions are immediately analyzed.

Protection: Engine/Generator, Speed/Frequency Mismatch (Speed Detection)

Speed/frequency mismatch (n/f mismatch) checks if the generator voltage frequency f (determined from the measured generator voltage) differs from the measured engine speed n (determined from the Pickup signal) (Δ f-n). If the two frequencies are not identical (Δ f-n \neq 0), an alarm is output. Additionally the *LogicsManager* output "Firing speed" is checked upon its logical status with respect to the measuring values "generator frequency" and "Pickup speed".

If this protective function is triggered, the display indicates "Speed det. alarm".



NOTE

Speed/frequency mismatch (n/f mismatch) is carried out only if an MPU is connected to the control and Parameter 45, "Pickup", is configured ON. The following is valid:

- The measurement via Pickup is enabled (ON):
 - Mismatch monitoring is carried out using the engine speed from the Pickup and the generator frequency. If the speed/frequency mismatch or the LogicsManager is enabled and the frequency is outside of the configured limit, an alarm will be issued.
- The measurement via **<u>Pickup is disabled</u>** (OFF):
 - ⇒ Mismatch monitoring is carried out using the generator frequency and the LogicsManager. If the LogicsManager output is enabled and the frequency is outside of the configured limit, an alarm will be issued.

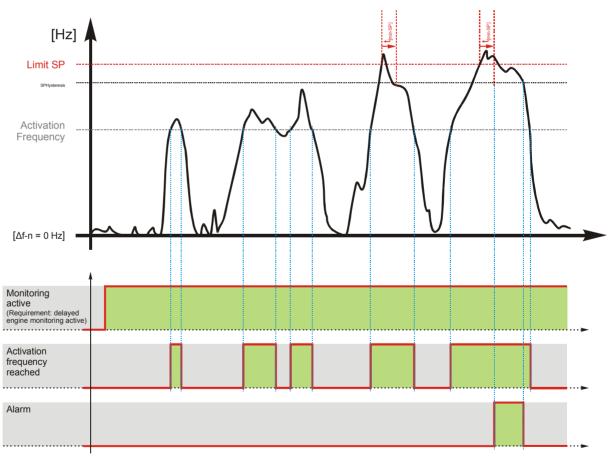


Figure 3-24: Monitoring - plausibility check n/f

easYgen-1000 - Genset Control

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value				
Speed/freq	Speed/frequency mismatch (n/f mismatch) (The hysteresis is 50 RPM).						
	Monitoring	ON/OFF	ON				
	Limit	1.5 to 8.5 Hz	5.0 Hz				
	Delay	0.02 to 99.99 s	2.00 s				
	Monitoring frequency	15 to 85 Hz	20 Hz				
	Alarm class	A/B/C/D/E/F	Е				
	Self-acknowledgment	YES/NO	NO				

Table 3-18: Monitoring - standard values - plausibility control n/f

EN	Monitoring	n/f/ <i>LogicsManager</i> mismatch: Monitoring	ON / OFF
188	Überwachung {0} {10} {20c}	ON Monitoring of the speed/frequency/LogicsManag (n/f/LM mismatch) is carried out according to the parameters. OFF Monitoring is disabled.	
EN	Mismatch limit	n/f/LogicsManager mismatch: Threshold value	1.5 to 8.5 Hz
8 189	Zulässige Differenz {0} {1o} {1oc} {2oc}	The frequency mismatch that is to be monitored is defined here frequency mismatch reaches or exceeds this value for at least the without interruption, the action specified by the alarm class is in	ne delay time
		The <i>LogicsManager</i> is monitored with respect to his status.	
EN	Delay	n/f/ <i>LogicsManager</i> mismatch: Delay	0.02 to 99.99 s
а 190	Verzögerung {0} {10} {1oc} {2oc} ✓ ✓ ✓	If the monitored frequency mismatch exceeds the threshold value configured here, an alarm will be issued. If the monitored freque below the threshold (minus the hysteresis) before the delay expreset.	ency mismatch falls
EN	Activation frequency	n/f/ <i>LogicsManager</i> mismatch: Start-up frequency	15 to 85 Hz
а 191	Überwachung ab {0} {1o} {1oc} {2oc}	The speed/frequency mismatch monitoring is enabled at this ge	nerator frequency.
EN	Alarm class	n/f/ <i>LogicsManager</i> mismatch: Alarm class	Class A/B/C/D/E/F
8 192	Alarmklasse {0} {10} {10c} {20c}	 See chapter "Alarm" on page 138. 	<u> </u>
		The alarm class assigned to each limit alarm.	
E	Self acknowledge	n/f/LogicsManager mismatch: Self acknowledgment	YES / NO
8 193	Selbstquittierend {0} {1o} {2oc}	YES	The reset occurs activating the

input, or via an interface.

Protection: Engine, Start Failure

A configured number of start attempts will be performed. If it is not possible to start the engine within this number of start attempts, an alarm will be initiated.

If this protective function is triggered, the display indicates "Start fail".

EN	Monitoring	Start alarm: Monitoring	ON / OFF
≊ 194	Überwachung {0} {10} {10c} {20c} {	ON Monitoring of the start sequence is carried out acco following parameters. OFF Monitoring is disabled.	ording to the
EN	Start attempts	Start alarm: Number of starting attempts	1 to 20
8 195	Anzahl Startversuche {0} {1o} {2oc} Image: Image of the start s	The control will attempt to start the engine with this number of st engine fails to start after the configured number of attempts, an al initiated. An engine has been successfully started if the ignition s configured firing speed within the start delay time.	larm will be
B	Start attempts override	Start alarm: Number of starting attempts for override	1 to 20
8 196	Anzahl Startvers. Sprinkler {0} {1o} {1oc} {2oc} • • • • • •	If a critical operation mode is initiated, the engine will continue to as an override function. The engine will continue to attempt to sta additional number of starts configured here. An engine has been a started if the ignition speed reaches the configured firing speed w delay time.	art for the successfully
E	Alarm class	Start alarm: Alarm class	Class A/B/C/D/E/F
8 197	Alarmklasse {0} {10} {20c} Image: Image of the state of th	 See chapter "Alarm" on page 138. The alarm class assigned to each limit alarm. 	I
EN	Self acknowledge	Start alarm: Self acknowledgment	YES / NO
90 198	Selbstquittierend {0} {1o} {2oc} Image: Image of the second se	YES The control automatically clears the alarm if it is no NO An automatic reset of the alarm does not occur. Th manually by pressing the appropriate buttons, by ac <i>LogicsManager</i> output "External acknowledgement	e reset occurs ctivating the

input, or via an interface.

Protection: Engine, Shutdown Malfunction

If it is not possible to stop the engine within a configured time, an alarm will be initiated. If this protective function is triggered, the display indicates "Shutdown malfct.".

E		Monitoring	Stop failure: Monitoring	ON / OFF
9 199	{0} •	Überwachung {10} {10c} {20c} ✓ ✓ ✓ ✓	ONMonitoring of the stop sequence is carried out according parameters. OFFMonitoring is disabled.	ording to the
EN		Max. stop delay	Stop failure: Delay	3 to 999 s
200	{0} ✓	erung Abstellstörung {lo} {loc} {20c}	The maximum permissible time between the output of a stop correply that the engine is stopped successfully is defined here. If the stopped within this time (this means speed via the Pickup, freque generator voltage, or the <i>LogicsManager</i> is detected) the action statement class is initiated.	e engine cannot be ency via the
E		Alarm class	Stop failure: Alarm class	Class A/B/C/D/E/F
201	{0} •	Alarmklasse {1o} {1oc} {2oc} ✓ ✓ ✓	 See chapter "Alarm" on page 138. 	
			The alarm class assigned to each limit alarm.	
E		Self acknowledge	Stop failure: Self acknowledgment	YES / NO

YES
NOAn automatic reset of the alarm does not occur. The reset occurs
manually by pressing the appropriate buttons, by activating the
LogicsManager output "External acknowledgement" via an discrete
input, or via an interface.

DE

202

We recommend to assign this monitoring function to a discrete output to be able to shutdown the engine with an external device to provide a shutdown redundancy.

Protection: Engine, Unintended Stop

Selbstquittierend

1

{loc} {2oc}

1

If an engine stop has been detected without a stop command being issued, an alarm will be initiated. If this protective function is triggered, the display indicates "**Unintended stop**".

E			Moni	toring	Unintended stop: Monitoring	ON / OFF
DE	(0)	1	Überwa	chung	ON If the angine stong without a ston command the	action manified by
203	{0} •	{10}	{10c}	{20c}	ON If the engine stops without a stop command the the alarm class is initiated. This monitoring is e of the engine delayed monitoring.	enabled with expiration
					OFFStop alarm will not be evaluated.	

E	Alarm class	Unintended stop: Alarm class	Class A/B/C/D/E/F
DE	Alarmklasse		
204	$4 \qquad \{0\} \qquad \{10\} \qquad \{10\mathbf{c}\} \qquad \{20\mathbf{c}\} \\ 4 \qquad 4 $	① See chapter "Alarm" on page 138.	I
		The steward and see the state of the state o	

The alarm class assigned to each limit alarm.

Protection: Engine, Dead Bus Operation

The dead bus operation monitoring issues an alarm if ignition speed is exceeded and the limits for closing the GCB (Parameters 70 and 71) are not exceeded within the configured delay. No alarm will be issued in idle mode. If this protective function is triggered, the display indicates "**Timeout dead bus op**.".

EN		Monitoring	Dead bus operation: Monitoring	ON / OFF
205	{0} ✔	Überwachung {1o} {1oc} {2oc} ✓ ✓ ✓	ON Monitoring of the dead bus operation is carried out a following parameters. OFF Monitoring is disabled.	according to the
E		Delay	Dead bus operation: Delay	1 to 999 s
206	{0} ✓	Verzögerung {lo} {loc} {2oc} ✓ ✓ ✓	If the frequency deviation (Parameter 70) and/or the voltage deviat (Parameter 71) exceed the configured limits for the time defined he be issued. If both deviations return within the limits before the delay the delay time will be reset.	ere, an alarm will
B		Alarm class	Dead bus operation:Alarm class	Class A/B/C/D/E/F
		1 1111 111 01100		
207	{0} ✓	Alarmklasse {10} {10c} {20c} ✓ ✓ ✓	 See chapter "Alarm" on page 138. 	I
	{0} ✔	Alarmklasse		I
	{0} ✓	Alarmklasse	See chapter "Alarm" on page 138.	 YES / NO

Protection: Battery, Overvoltage (Limits 1 & 2)

There are two battery overvoltage alarm levels available in the control. Both alarms are definite time alarms and are illustrated in the below figure. The figure diagrams a frequency trend and the associated pickup times and length of the alarms. It should be noted that this figure illustrates a limit 1 alarm that is self-acknowledged. Limit 2 alarms cannot be self-acknowledged. Monitoring of the voltage is done in two steps.

If this protective function is triggered, the display indicates "Batt.overvolt.1" or "Batt.overvolt.2".

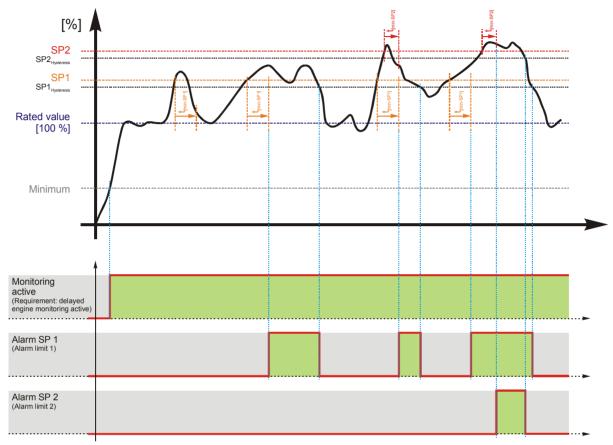


Figure 3-25: Monitoring - battery overvoltage

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value				
Battery overvoltage (The hysteresis is 0,7 % of the rated value.)							
Limit 1	Monitoring	ON/OFF	ON				
	Limit	8.0 to 42.0 V	32.0 V				
	Delay	0.02 to 99.99 s	5.00 s				
	Alarm class	A/B/C/D/E/F/Control	В				
	Self-acknowledgment	YES/NO	NO				
	Engine delayed monitoring	YES/NO	NO				
Limit2	Monitoring	ON/OFF	OFF				
	Limit	8.0 to 42.0 V	35.0 V				
	Delay	0.02 to 99.99 s	1.00 s				
	Alarm class	A/B/C/D/E/F/Control	В				
	Self-acknowledgment	YES/NO	NO				
	Engine delayed monitoring	YES/NO	NO				

Table 3-19: Monitoring - standard values - battery overvoltage

Z			Mor	itoring	Battery overvoltage: Monitoring (Limit 1/Limit 2)	ON / OFF
3		۱	Überwa	achung		
209	{0} ✔	{10} ✓	{1oc} ✓	{2oc}	ONOvervoltage monitoring of the battery voltage is carried according to the following parameters.OFFMonitoring is disabled for limit 1 and/or limit 2.	ed out
				Limit	Battery overvoltage: Threshold value (Limit 1/Limit 2)	8.0 to 42.0 V
	(0)	(1)	{1oc}	Limit {20c}	The threshold values that are to be monitored are defined here. If the	manitarad
10	{0}	{10} ✓	{100}	{200}	battery voltage reaches or exceeds this value for at least the delay tin interruption, the action specified by the alarm class is initiated.	
				Delay	Battery overvoltage: Delay time (Limit 1/Limit 2)	0.02 to 99.99 s
	(0)	(1)		gerung	If the monitored better welters avands the threshold value for the	dalar tima
211	{0} ✓	{10} ✓	{1oc}	{2oc}	If the monitored battery voltage exceeds the threshold value for the configured here, an alarm will be issued. If the monitored battery vo below the threshold (minus the hysteresis) before the delay expires t reset.	ltage falls
1			Alar	m class	Battery overvoltage: Alarm class (Limit 1/Limit 2) Class A/B/	C/D/E/F/Control
DE	{0}	{10}	Alarn {loc}	nklasse {2oc}	③ See chapter "Alarm" on page 138.	
212	·		·	·	The alarm class assigned to each limit alarm.	
		Sel	f ackno	wledge	Battery overvoltage: Self acknowledgment (Limit 1/Limit 2)	YES / NO
213	{0} ✔	Sel {10} ✓	lbstquit {1oc} ✓	tierend {2oc} ✓	YES The control automatically clears the alarm if it is no lo NO An automatic reset of the alarm does not occur. The re- manually by pressing the appropriate buttons, by activ <i>LogicsManager</i> output "External acknowledgement" input, or via an interface.	eset occurs vating the
Z		•	• •	e speed	Battery overvoltage: Engine delayed monitoring (Limit 1/Limit 2)	YES / NO
8 Ve 214	erzöger {0} ✔	t durcl {10} ✔	h Motor {loc}	rdrehz. {20c} ✔	YES The alarm is delayed until engine monitoring is enable the conditions of Parameter 60 "Engine delayed monit fulfilled.	toring" must be
					NO The alarm is not delayed until engine monitoring is er conditions are immediately analyzed.	abled. Fault

Protection: Battery, Undervoltage (Limits 1 & 2)

There are two battery undervoltage alarm levels available in the control. Both alarms are definite time alarms and are illustrated in the below figure. The figure diagrams a frequency trend and the associated pickup times and length of the alarms. It should be noted that this figure illustrates a limit 1 alarm that is self-acknowledged. Limit 2 alarms cannot be self-acknowledged. Monitoring of the voltage is done in two steps. If this protective function is triggered, the display indicates "**Batt.undervolt.1**" or "**Batt.undervolt.2**".

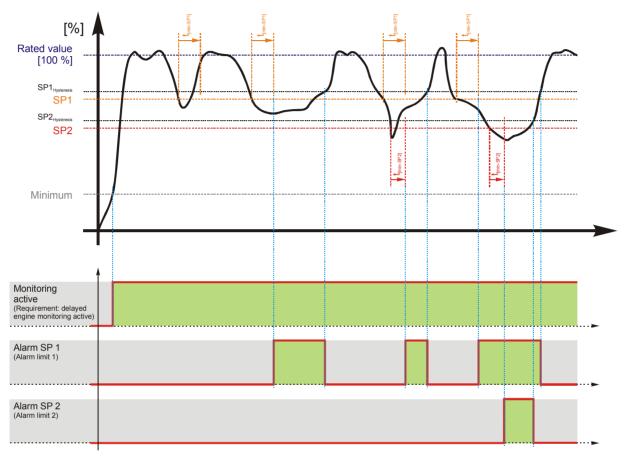


Figure 3-26: Monitoring - battery undervoltage

Parameter table

The parameters represented in this table are specified in the following, whereas the description is identical for all limits; the limits may only differ in their setting ranges.

Limit	Text	Setting range	Standard value				
Battery undervoltage (The hysteresis is 0,7 % of the rated value).							
Limit 1	Monitoring	ON/OFF	ON				
	Limit	8.0 to 42.0 V	24.0 V				
	Delay	0.02 to 99.99 s	60.00 s				
	Alarm class	A/B/C/D/E/F/Control	В				
	Self-acknowledgment	YES/NO	NO				
	Engine delayed monitoring	YES/NO	NO				
Limit2	Monitoring	ON/OFF	ON				
	Limit	8.0 to 42.0 V	20.0 V				
	Delay	0.02 to 99.99 s	10.00 s				
	Alarm class	A/B/C/D/E/F/Control	В				
	Self-acknowledgment	YES/NO	NO				
	Engine delayed monitoring	YES/NO	NO				

Table 3-20: Monitoring - standard values - battery undervoltage

Manu	al 37:	391C	easYgen-1000 ·	Genset Control
E		Monitoring	Battery undervoltage: Monitoring (Limit 1/Limit 2)	ON / OFF
215	{0} ✔	Überwachung {1o} {1oc} {2oc} ✓ ✓ ✓	 ON Undervoltage monitoring of the battery voltage is carried according to the following parameters. OFF Monitoring is disabled for limit 1 and/or limit 2. 	ed out
E		Limit	Battery undervoltage: Threshold value (Limit 1/Limit 2)	8.0 to 42.0 V
90 216	{0} ✓	Limit {10} {10c} {20c}	The threshold values that are to be monitored are defined here. If the relative voltage reaches or falls below this value for at least the delay to interruption, the action specified by the alarm class is initiated.	
			Note The default monitoring limit for battery undervoltage is 24 Vdc after of This is because in normal operation the terminal voltage is approxima (alternator charged battery).	
EN		Delay	Battery undervoltage: Delay time (Limit 1/Limit 2)	0.02 to 99.99 s
217	{0} ✔	Verzögerung {1o} {1oc} {2oc} ✓ ✓ ✓ ✓	If the battery voltage falls below the threshold value for the delay time here, an alarm will be issued. If the battery voltage exceeds the thresh hysteresis) again before the delay expires the time will be reset.	
E		Alarm class	Battery undervoltage: Alarm class (Limit 1/Limit 2) Class A/B/C	/D/E/F/Control
DE	{0}	Alarmklasse {10} {10c} {20c}	① See chapter "Alarm" on page 138.	
218	•	••••	The alarm class assigned to each limit alarm.	
E		Self acknowledge	Battery undervoltage: Self acknowledgment (Limit 1/Limit 2)	YES / NO
219	{0} ✔	Selbstquittierend {1o} {1oc} {2oc}	YES The control automatically clears the alarm if it is no lon NO An automatic reset of the alarm does not occur. The res manually by pressing the appropriate buttons, by activa <i>LogicsManager</i> output "External acknowledgement" vie input, or via an interface.	et occurs ting the
EN	De	layed by engine speed	Battery undervoltage: Engine delayed monitoring (Limit 1/Limit 2)	YES / NO
220	erzögei {0} ✔	t durch Motordrehz. {1o} {1oc} {2oc} ✓ ✓ ✓ ✓	YES The alarm is delayed until engine monitoring is enabled the conditions of Parameter 60 "Engine delayed monito fulfilled.	
			NO The alarm is not delayed until engine monitoring is enal conditions are immediately analyzed.	bled. Fault

Protection: CANopen Interface, Monitoring

The CANopen interface is monitored. If the interface does not receive a CANopen protocol message before the delay expires, an alarm will be initiated.

If this protective function is triggered, the display indicates "CAN Open Fault".

EN	Monitoring	CANopen Interface: Monitoring	ON / OFF
8 221	Überwachung {0} {10} {20c} \$\$	ONMonitoring of the CANopen interface is carried of following parameters. OFFMonitoring is disabled.	ut according to the
EN	Delay	CANopen Interface: Delay	0.1 to 650.0 s
90 222	Verzögerung {0} {1o} {1oc} {2oc} \$	The delay is configured with this parameter. If the interface does CANopen protocol message before the delay expires, the action alarm class is initiated. The delay timer is re-initialized after ever received.	specified by the
E	Alarm class	CANopen Interface: Alarm class	Class A/B/C/D/E/F
223	Alarmklasse {0} {10} {20c} ✓ ✓ ✓	① See chapter "Alarm" on page 138.	
225		The alarm class assigned to each limit alarm.	
EN	Self acknowledge	CANopen Interface: Self acknowledgment	YES / NO
224	Selbstquittierend	YESThe control automatically clears the alarm if it is r NOAn automatic reset of the alarm does not occur. Th manually by pressing the appropriate buttons, by a <i>LogicsManager</i> output "External acknowledgement input, or via an interface.	he reset occurs activating the
EN	Delayed by engine speed	CANopen Interface: Engine delayed	YES / NO
225	erzögert durch Motordrehz. {0} {10} {10c} {20c} \$\star{2}\$	 YESThe alarm is delayed until engine monitoring is entite conditions of Parameter 60 "Engine delayed m fulfilled. NOThe alarm is not delayed until engine monitoring is conditions are immediately analyzed. 	onitoring" must be



NOTE

This protection is only available if an external digital I/O board (e.g. IKD 1) is connected.

Protection: J1939 Interface, Monitoring

This watchdog triggers if the easYgen is configured to receive J1939 data from an ECU (Parameter 339) connected to the CAN bus to evaluate these data, and no data is received from the ECU. If this protective function is triggered, the display indicates "CAN-Fault J1939".

8	Monitoring	J1939 Interface: Monitoring	ON / OFF
80 226		 ON Monitoring of the J1939 interface is carried out ac following parameters. OFF Monitoring is disabled. 	cording to the
E	Delay	J1939 Interface: Delay	0.1 to 650.0 s
8 227	Verzögerung {0} {10} {10c} {20c} \$\screwtart \$\screwtart \$\screwtart \$\screwtart	The delay is configured with this parameter. If the interface does SAE J1939 protocol message before the delay expires, the action alarm class is initiated. The delay timer is re-initialized after ever received.	n specified by the
E	Alarm class	J1939 Interface: Alarm class	Class A/B/C/D/E/F
228	Alarmklasse {0} {10} {10c} {20c}	See chapter "Alarm" on page 138.The alarm class assigned to each limit alarm.	I
EN	Self acknowledge	J1939 Interface: Self acknowledgment	YES / NO
229	Selbstquittierend	YES The control automatically clears the alarm if it is r NO An automatic reset of the alarm does not occur. Th manually by pressing the appropriate buttons, by a <i>LogicsManager</i> output "External acknowledgement input, or via an interface.	ne reset occurs activating the
EN	Delayed by engine speed	J1939 Interface: Engine delayed	YES / NO
230	Przögert durch Motordrehz, {0} {10} {10c} {20c} ✓ ✓ ✓ ✓	 YES The alarm is delayed until engine monitoring is entite conditions of Parameter 60 "Engine delayed multilled. NO The alarm is not delayed until engine monitoring is conditions are immediately analyzed. 	onitoring" must be



NOTE

This protection is only available if an engine control is connected which communicates with the easYgen using the J1939 protocol.

Protection: J1939 Interface, Amber Warning Lamp DM1

This watchdogs monitors, whether a specific alarm bit is received from the CAN J1939 interface. This enables to configure the easYgen in a way that a reaction is caused by this bit (e.g. warning, shutdown). If this protective function is triggered, the display indicates "**Amber warning lamp**".

EN		Мо	nitoring	J1939 Interface: Amber warning lamp DM1: Monitoring	ON / OFF
231	{0} ✔	Überw {1o} {1oc ✓ ✓	xachung } {2oc} ✓	ONMonitoring of the Amber Warning Lamp message from the carried out according to the following parameters. OFFMonitoring is disabled.	he ECU is
EN			Delay	J1939 Interface: Amber warning lamp DM1: Delay	0.1 to 650.0 s
232	{0} ✔		ögerung } {2oc} ✔	The amber warning lamp delay is configured with this parameter. If the the Amber Warning Lamp ON message, the action specified by the ala initiated after the delay configured here expires.	
EN		Ala	rm class	J1939 Interface: Amber warning lamp DM1: Alarm class Class A/B/C/I	D/E/F/Control
8 233	{0} ✔	{10} {10c ✓ ✓	mklasse	See chapter "Alarm" on page 138.The alarm class assigned to each limit alarm.	
EN		Self ackn	owledge	J1939 Interface: Amber warning lamp DM1: Self acknowledgment	YES / NO
234	{0} ✔	Selbstqui {1o} {1oc ✓ ✓		YESThe control automatically clears the alarm if it is no long NOAn automatic reset of the alarm does not occur. The rese manually by pressing the appropriate buttons, by activati <i>LogicsManager</i> output "External acknowledgement" via input, or via an interface.	t occurs ng the
E		yed by engin	-	J1939 Interface: Amber warning lamp DM1: Engine delayed	YES / NO
235	{0} ✓	t durch Mote	ordrehz. } {2oc} ✓	 YES	ing" must be

i

NOTE

This protection is only available if an engine control is connected which communicates with the easYgen using the J1939 protocol.

Protection: J1939 Interface, Red Stop Lamp DM1

This watchdogs monitors, whether a specific alarm bit is received from the CAN J1939 interface. This enables to configure the easYgen in a way that a reaction is caused by this bit (e.g. warning, shutdown). If this protective function is triggered, the display indicates "**Red stop lamp**".

E	Monitoring	J1939 Interface: Red stop lamp DM1: Monitoring ON / OFF
236	Überwachung {0} {10} {1oc} {2oc} \$	 ON Monitoring of the Red Stop Lamp message from the ECU is carried out according to the following parameters. OFF Monitoring is disabled.
237	Delay Verzögerung {0} {10} {20c} ✓ ✓ ✓ ✓	J1939 Interface: Red stop lamp DM1: Delay0.1 to 650.0 sThe red stop lamp delay is configured with this parameter. If the ECU sends the Red Stop Lamp ON message, the action specified by the alarm class is initiated after the delay configured here expires.
238	Alarm class Alarmklasse {0} {10} {10c} {20c} ✓ ✓ ✓ ✓	J1939 Interface: Red stop lamp DM1: Alarm class Class A/B/C/D/E/F/Control ① See chapter "Alarm" on page 138. I The alarm class assigned to each limit alarm. I
e e e e e e e e e e e e e e e e e e e	Self acknowledge Selbstquittierend {0} {10} {10c} {20c} ✓	J1939 Interface: Red stop lamp DM1: Self acknowledgment YES / NO YES The control automatically clears the alarm if it is no longer valid. NO An automatic reset of the alarm does not occur. The reset occurs manually by pressing the appropriate buttons, by activating the LogicsManager output "External acknowledgement" via an discrete input, or via an interface.
240	Delayed by engine speed erzögert durch Motordrehz. {0} {10} {10c} {20c} \$	J1939 Interface: Red stop lamp DM1: Engine delayed YES / NO YES The alarm is delayed until engine monitoring is enabled. Therefore the conditions of Parameter 60 "Engine delayed monitoring" must be fulfilled. NO The alarm is not delayed until engine monitoring is enabled. Fault conditions are immediately analyzed.



NOTE

This protection is only available if an engine control is connected which communicates with the easYgen using the J1939 protocol.

Discrete Inputs

Number	Terminal		Applica	tion mode									
		{0}	{ 1 0}	{1oc}	{2oc}								
Internal discu	ete inputs												
[D1]	51	Alarm in	put (<i>LogicsManager</i>), pre	e-assigned with EMERGEN	CY OFF								
[D2]	52		Alarm input (LogicsManager), pre-assigned with Start in AUTO										
[D3]	53		Alarm input (LogicsManager)									
[D4]	54		Alarm input (LogicsManager)									
[D5]	55		Alarm input (LogicsManager)									
[D6]	56	Al	arm input (LogicsManage	er)	Enable MCB #1								
[D7]	57	Al	arm input (LogicsManage	er)	Reply: MCB is open								
[D8]	58	Alarm input (Lo	gicsManager)	Reply: GCB is open	Reply: GCB is open								
External disc	rete inputs (via	CANopen; not included in	easYgen delivery; can l	be e.g. IKD1, etc.)									
[DEx01]			Alarm input (LogicsManager)									
[DEx02]			Alarm input (LogicsManager)									
[DEx03]			Alarm input (LogicsManager)									
[DEx04]			Alarm input (LogicsManager)									
[DEx05]			Alarm input (LogicsManager)									
[DEx06]				LogicsManager)									
[DEx07]			Alarm input (LogicsManager)									
[DEx08]			1	LogicsManager)									
[DEx09]			1 \	LogicsManager)									
[DEx10]				LogicsManager)									
[DEx11]				LogicsManager)									
[DEx12]				LogicsManager)									
[DEx13]				LogicsManager)									
[DEx14]				LogicsManager)									
[DEx15]			1 \	LogicsManager)									
[DEx16]			Alarm input (LogicsManager)									

#1...If the parameter Enable MCB is configured to ALWAYS, this DI may be used as alarm input (LogicsManager)

Table 3-21: Discrete inputs - assignment



NOTE

Alarm inputs may also be configured as control inputs and then be used as command variables in the *LogicsManager*.

i

NOTE

<u>Operating current</u> (NO): The relay is enabled (i.e. in the operating state) when current flows through the coil. If a loss of the supply voltage occurs, the relay contacts will not transfer and a fault condition will not be monitored. In this mode of operation the state of the system should be monitored through other means than the state of the relay.

Closed circuit current (NC): The relay is disabled (i.e. in idle state) when current flows through the coil. The relay is energized in idle state. If a loss of the supply voltage occurs, the relay contacts will transfer and a fault condition will be monitored.

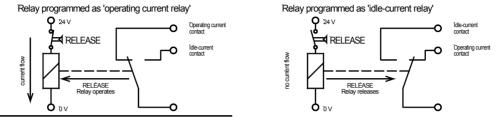


Figure 3-27: N.O./N.C.



NOTE

If the discrete input is used as a reply message for the breaker position, the discrete input must be configured as N.C. All reply messages from breakers are evaluated as N.C.

EN	DI {x} operation	Discrete input: Operation N.O. / N.C.
241	DI {x} Funktion {0} {10} {10c} {20c} \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	 The discrete inputs may be operated by an operating current contact or an idle circuit current contact. The idle circuit current input can be used to monitor for a wirebreak. A positive or negative voltage polarity referred to the reference point of the DI may be applied. N.O
E	DI {x} delay	Discrete input: Delay 0.08 to 650.00 s
DE	DI {x} Verzögerung	
242	$\{0\} \{1o\} \{1oc\} \{2oc\}$	A delay time in seconds can be assigned to each alarm input. The discrete input must be enabled without interruption for the delay time before a fault is recognized.

must be enabled without interruption for the delay time before a fault is recogn If the discrete input is used within the *LogicsManager* this delay is taken into account as well.

DI {x} alarm class	Discrete input: Alarm class	Class A/B/C/D/E/F/Control
DI {x} Alarmklasse {0} {10} {20c} 43 Image: Constraint of the second seco	• see chapter "Alarm Classes" on page 138.	I
	An alarm class may be assigned to the discrete input. when the discrete input is enabled.	The alarm class is executed
	If "control" has been configured as alarm class a func (description at page 139) can be assigned to the discre	
	There will be no entry in the event history in case of a	
DI {x} delayed by eng.speed		

NOTE

If a discrete input has been configured with a shut-down alarm that has been enabled to selfacknowledge, and has been configured as engine delayed the following scenario may happen:

- The discrete input shuts down the engine because of its alarm class.
- Due to the engine stopping, all engine delayed alarms are ignored.
- The alarm class is acknowledged automatically.
- The alarm will self-acknowledge and clear the fault message that shut the engine down. This prevents the fault from being analyzed. After a short delay, the engine will restart.
- After the engine monitoring delay expires, the fault that originally shut down the engine will do so again. This cycle will continue to repeat until corrected.

E	DI {x} self acknowledge	Discrete input: Self acknowledgment YES / N
DE	DI {x} Selbstquittierend	
245	$\{0\} \{1o\} \{1oc\} \{2oc\}$	 YES

If the DI is configured with the alarm class "Control", self acknowledgement is always active.

A			DI {	[x] text	Discrete input: Message text	user-defined
DE				x} Text		<u> </u>
L 240	{0}	{10} •	{1oc}	{2oc}	If the discrete input is enabled, this text is displayed on the control universe event log will store this text message as well.	it screen. The

Note: This parameter may only be configured using LeoPC1.

Note: If the DI is used as control input with the alarm class "Control", you may enter here its function (e.g. external acknowledgement) for a better overview within the configuration.

Discrete Outputs (LogicsManager)

The discrete outputs are controlled via the LogicsManager.

⇒ Please note the description of the *LogicsManager* starting on page 140.

Some outputs are assigned a function according to the application mode (see following table).

Relay			Applicati	on mode										
Number	Term.	Basic {0}	GCB open {10}	GCB open/close {1oc}	GCB/MCB open/close {20c}									
Internal re	lay outputs													
[R1]														
[R2]	31/35		LogicsManager											
[R3]	32/35		Cra	ank										
[R4]	33/35		Diesel: Fu	el solenoid										
			Gas: Ga											
[R5]	34/35	Logic	sManager; pre-assigned wit	U V										
[R6]	36/37		LogicsManager; pre-assign	5	1									
[R7]	38/39	LogicsManager		Command: open GCB										
[R8]	40/41		LogicsManager		Command: close MCB									
[R9]	42/43		LogicsManager		Command: open MCB									
[R10]	44/45	LogicsM			and: close GCB									
[R11]	46/47		<i>Ready</i> for operation	n / LogicsManager										
External re	elay output (via	CANopen; not included in	n easYgen delivery; can be	an expansion card like II	KD1)									
[REx01]			LogicsM	<i>lanager</i>										
[REx02]			LogicsM	<i>lanager</i>										
[REx03]			LogicsM	<i>lanager</i>										
[REx04]			LogicsM	<i>lanager</i>										
[REx05]			LogicsM	<i>lanager</i>										
[REx06]			LogicsM	<i>lanager</i>										
[REx07]			LogicsM	<i>lanager</i>										
[REx08]				<i>lanager</i>										
[REx09]			LogicsM	<i>lanager</i>										
[REx10]			LogicsM	<i>lanager</i>										
[REx11]			LogicsM	<i>lanager</i>										
[REx12]			0	<i>lanager</i>										
[REx13]			0	<i>lanager</i>										
[REx14]			LogicsM	<i>lanager</i>										
[REx15]			LogicsM	<i>lanager</i>										
[REx16]			LogicsM	<i>lanager</i>										

#1..The relay has superimposed the "Ready for operation" information and operates as idle current relay (N.C.)

Table 3-22: Relay outputs - assignment

Analog Inputs (*FlexIn*)

The table of analog inputs lists the various types of inputs that may be utilized with this control unit. The inputs to be used on the control unit are [T1] and [T2]. The free definable characteristic curves located in tables A and B may be assigned as user defined to each analog input. The linear characteristic curves of [T1] and [T2] may only be assigned to the current analog inputs. The following assignment configurations are possible:

Table of analog			1	Table	of chara	acteristi	c curves	(type)	1	1			
inputs	OFF	VDO, Pressure 0 to 5 bar (0 to 72 psi)	VDO, Pressure 0 to 10 bar (0 to 145 psi)	VDO, Temperature 40 to 120 °C (104 to 248 °F)	VDO, Temperature 50 to 150 °C (122 to 302 °F)	Pt100	Linear, 2-Points Characteristics for [T1]	Linear, 2-Points Characteristics for [T2]	Table, 9-Points Characteristics A	Table, 9-Points Characteristics B	SMP TH2125, Temperature 25 to 150 °C (77 to 302 °F)		
	Analog input [T1]												
0 to 20 mA	✓				<u></u>		✓		✓	\checkmark			

Analog input [11]													
0 to 20 mA	✓						✓		✓	✓			
4 to 20 mA	✓						✓		✓	✓			
0 to 500 Ohm	✓	✓	✓	✓	✓	✓	✓		✓	✓	✓		
	Analog input [T2]												

0 to 20 mA	✓						 ✓	✓	✓	
4 to 20 mA	✓						 ✓	✓	✓	
0 to 500 Ohm	✓	\checkmark	\checkmark	✓	✓	✓	 ✓	✓	\checkmark	\checkmark

Table 3-23: Analog inputs - possibilities of configuration (FlexIn)

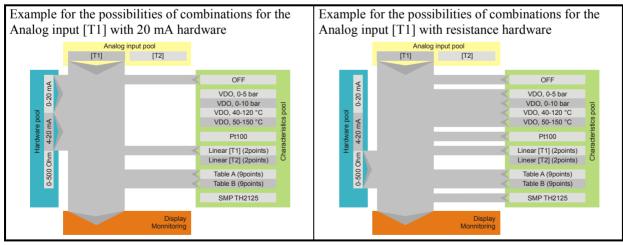


Figure 3-28: Analog inputs - possibilities of combinations (FlexIn)

Analog Inputs: Display

B	Display temperature in	Temperature display in	°C / °F
8 247	Temperaturanzeige in {0} {10} {1oc} {2oc}	°C The temperature is displayed in °C (Celsius). °F The temperature is displayed in °F (Fahrenheit).	
EN	Display pressure in	Pressure display in	bar / psi
DE	Druckanzeige in		
248	$\{0\}$ $\{10\}$ $\{1oc\}$ $\{2oc\}$	barThe pressure is displayed in Bar. psiThe pressure is displayed in psi.	



NOTE

These parameters define only the display. Monitoring of the limits is always performed with the engineering units $^\circ C$ or bar.

Analog Inputs: Type

DE EN	(0)			Type Typ	Analog input {x} [x = 1 or 2]: Type OFF / VDO 5bar / VDO 10bar / VDO 120°C / VDO 150°C / Pt100 / linear / Table A / Table B
249	{0}	{1o} •	{1oc}	{2oc}	 The characteristic curves of the inputs can be found in Appendix C (page 168).
					According to the following parameters different measuring ranges are possible at the analog inputs. The selectable ranges are:
					 OFF
					characteristics 0 to 10 bar. VDO 120°C The value of the analog input is interpreted with the VDO characteristics 40 to 120 °C.
					VDO 150°C The value of the analog input is interpreted with the VDO characteristics 50 to 150 °C.
					Pt100The value of the analog input is interpreted with a Pt100 characteristic.
					linear Each analog input may be assigned to a linear characteristic curve, which can be only used for the respective defined input $[T \{x\}] (x = 1 \text{ to } 2)$. The minimum (0 %) and maximum (100 %) value refers to the total measuring range of the analog input (i.e. 0 to 500 Ohm, 0 to 20 mA or 4 to 20 mA). Both benchmark limits of the linear characteristic curves must be defined only in case they are used.
					Table A / B The analog input is assigned to a characteristic curve which is defined over 9 points (stored in a table). Two independent tables (table A and table B) may be allocated to the analog inputs. Note that if these tables are to be used with the analog inputs, the defined points of these tables must be programmed into the control unit.
					SMP 2125

Manual 3	3/3910	easYgen-	1000 - Genset Contro
Z	Select hardware	Analog input $\{x\}$ [x = 1 or 2]: Hardware 0 to 500 Ohm / 0 to	o 20 mA / 4 to 20 mA
250 (0	Auswahl Hardware	The software in the control unit may be configured for various ty The configurable ranges apply to the linear analog input. Config 0 to 500 Ohm The measuring range of the analog input is 0- to 5 0 Ohm = 0 %, 500 Ohm = 100 %. 0 to 20 mAThe measuring range of the analog input is 0 to 20 0 mA = 0 %, 20 mA = 100 %. 4 to 20 mAThe measuring range of the analog input is 4 to 20 4 mA = 0 %, 20 mA = 100 %.	urable ranges are: 600 Ohm. mA.
Z	Offset	Analog input {x} [x = 1 or 2]: Offset	-20.0 to 20.0 Ohm
251 ¥	Offset } {10} {1oc} {2oc}	The resistive input (the "0-500Ohm" analog input) may be calcul permanent offset to adjust for inaccuracies. If the offset feature is configured in this parameter will be added to/subtracted from the resistive value. This has the following effect to the measured valitables starting on page 168): -20.0 to 0.1 Ohm <u>VDO temperature</u> : The displayed value will <u>decrease</u> . +0.1 to 20.0 Ohm <u>VDO temperature</u> : The displayed value will <u>increase</u> . <u>VDO pressure</u> : The displayed value will <u>increase</u> .	s utilized, the value e measured ues (please note ase.
Z	Bargraph minimum	Analog input {x} [x = 1 or 2]: Bar graph minimum value	-9999 to 9999
252 ^{{0}	Bargraph Minimum 0} {10} {1oc} {2oc}	The start value for the bar graph display of the analog input is de value must be entered according to the display format, which refinput type (Parameter 249).	
		Note: This parameter is only effective if Parameter 249 is config Table A/B.	gured to Linear or
EN	Bargraph maximum	Analog input {x} [x = 1 or 2]: Bar graph maximum value	-9999 to 9999
80 253 ▼	Bargraph Maximum)} {10} {10c} {20c}	The end value for the bar graph display of the analog input is derivatue must be entered according to the display format, which refinput type (Parameter 249).	ers to the analog
		Note: This parameter is only effective if Parameter 249 is config Table A/B.	guied to Linear or
	Description	Analog input {x} [x = 1 or 2]: Message text	user-defined
E {0 254 ✓	Beschreibung 0} {10} {10c} {20c}	If the programmed limit value of the analog input has been reach text is displayed in the control unit screen. The event log will sto message and it is also used for the visualization screen.	

Note: This parameter may only be configured using LeoPC1.

user-defined

E			Value f	ormat
DE		2	Zahlenf	ormat
L 255	{0}	{1o} •	{1oc}	{2oc}

Analog input	$\{x\} = 1 $ o	or 2]: Value format	ŧ
--------------	----------------	---------------------	---

⑦ If a sign to denote a negative measured value (i.e. −10) is required, then the first "0" of the numeric display is utilized for this symbol.

To display the measuring value of the analog input for the analog input types linear as well as Table A and Table B (Parameter 249) correctly this parameter is to be used to define the format. The zeros in the numeric display are used for the measuring values and are configurable. The placeholders for the digits may have symbols (i.e. commas).

Note

- This parameter may only be configured using LeoPC1.
- This parameter only applies to the linear and the user defined Table A and Table B (Parameter 249) analog input types.
- The displayed value should be configured with the same number of digits as the desired value to be measured.
- The measured value will be displayed from right to left. If the measured value is larger than the number of digits in the display, only a portion of the measured value will be shown. An example of this would be a display of three digits is configured when four digits will be needed. Instead of the number "1234" being displayed only "234" will be shown.
- If the parameter being displayed has a numeral "0" in the name, the letter "O" must be used instead. If a numeral is used, a numeric value will display in its place.

Examples

Fuel level	 value at 0 %0 value at 100 %1000 desired displayup to 1,000mm this parameter0, 0,00mm
<u>Angle</u>	- value at 0 %1799 - value at 100 %1800 - desired display179.9° to 180.0° - this parameter0000.0°
Pressure	- value at 0 %0 - value at 100 %100 - desired displayup to 10.0bar - this parameter00.0bar

Z		Filter	time constant	Analog input {x} [x = 1 or 2]: Filter time constant OF	F/1/2/3/4/5	
{0} {10} {10c} {20						
				$Cut - off - frequency = \frac{1}{20ms \times 2 \times \pi \times 2^{N-1}}$, whereby "N" is the parameter.		
				 OFF	04 s) 08 s) 6 s)	
EN			Hysteresis	Scaling linear {x} [x = A/B]: Hysteresis	0 to 999	
2 57	{0}	{1o}	Hysterese {1oc} {2oc}	If the analog input is used for monitoring/protection the actual value fall below one of the limits defined in Parameter 259 and/or 260 to b out of parameters. For a value to register as having returned to be wir parameters, the monitored value must rise above or fall below this va hysteresis.	e recognized as thin	

NOTE

1

The setting of the hysteresis is only valid for the fixed assigned thresholds.

When using flexible thresholds, an own hysteresis (Parameter 279) must be defined. The setting of this parameter has no effect with flexible thresholds.

Analog Inputs: Monitoring Limits

Monitoring of the respective analog input is performed according to the configuration. If this protective function is triggered, the display indicates "Lv1: {Text of Parameter 254}" or "Lv2: {Text of Parameter 254}".

EN	Monitoring level {y}	Analog input {x} [x = 1 or 2]: Monitoring threshold value {y} [y = 1/2] ON / OFF	
2 58	Überwachung Stufe{y} {0} {1o} {1oc} {2oc}	 ONLimit(s) 1 and/or 2 are enabled and monitoring of following parameter is limits carried out. Both limits can be enabled independent of each other. OFFMonitoring is disabled. 	
E	Limit level {y}	Analog input {x} [x = 1 or 2]: Threshold value {y} [y = 1/2] -9,999 to 9,999	
 Limit Stufe(y) 103 (100) (200) 259 The limit of the value to be monitored is defined by this parameter. If the reached or exceeded / fallen below (dependent on Parameter 262) for a delay time configured in Parameter 261 the action ispecified by the alar initiated after the configured delay expires. Entering the limits may on performed in the engineering units °C or bar, not in °F or psi. 			
E	Limit level {y} Idle Run	Analog input $\{x\}$ [x = 1 or 2]: Idle mode threshold value $\{y\}$ [y = 1/2] -9,999 to 9,999	
8 260	Limit Stufe{y} Idle Modus {0} {10} {10c} {20c}	 See Engine: Idle Mode on page 43. If the engine idle mode is enabled, an alternative threshold value is configured here. This threshold is used instead of the threshold defined in Parameter 259 while the 	
		e , , , , , , , , , , , , , , , , , , ,	

Manual 37391C	easYgen-1000 - Genset Contro					
E Delay	y level{y} Analog input {x} [x = 1 or 2]: Delay time threshold value {y} $[y = 1/2]$ 0.02 to 99.99 s					
Yerzögerung {0} {10} {1oo 261 1 1 1						
Monitoring le	vel {y} at Analog input {x} [x = 1 or 2]: Monitoring limit {y} [y = 1/2] on Overrun / Underrun					
	Überwachung Stufe{y} auf {0} {10} {10c} {20c} Overrun					
Alarm class	Slevel $\{y\}$ Analog in. $\{x\}$ [x = 1 or 2]: Alarm cl limit $\{y\}$ [y = 1/2] Class A/B/C/D/E/F					
Alarmklasse {0} {10} {100 263 100 100 100						
	The alarm class assigned to each limit alarm.					
Self acknowledge						
	Selbstquittierend Stufe {y} {0} {10} {20c} YES					
Delayed by engine						
 Verzögert d. Motoro {0} {10} {10} 265 	YES The alarm is delayed until engine monitoring is enabled. Therefore the conditions of Parameter 60 "Engine delayed monitoring" must be fulfilled.					
	NO The alarm is not delayed until engine monitoring is enabled. Fault conditions are immediately analyzed.					

Analog Inputs: Wire Break Monitoring

The respective analog input is monitored for wire break.

If this protective function is triggered, the display indicates "Wb: {Text of Parameter 254}".

Z	Monitoring wire break		break	Analog input {x} [x = 1 or 2]: Wire break monitoring	Off / High / Low / high/low	
DE	Drahtbruchüberw.			iberw.		
266	$\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$				The analog input can be monitored for a wire break. The are used to monitor for a wire break: OffNo wire break monitoring is performed. HighIf the actual value rises over the maximu identified as a wire break. LowIf the actual value falls below the minimu is identified as a wire break. high/lowIf the actual value rises over the maximu below the minimum value (undershoot), break.	m value (overshoot), this is um value (undershoot), this m value (overshoot) or falls



NOTE

If the control unit detects that the measuring range for an analog input has been exceeded and an alarm is issued, the limit value monitoring of this analog input is disabled.

The measuring range is recognized as being exceeded and an alarm is issued:

- 4 to 20 mA
 - Minimum value.......2 mAUndershooting Maximum value.......20.5 mAOvershooting
- 0 to 500 Ohm
 - Minimum value 5 Ohm Undershooting (Offset = 0 Ohm)

Maximum value 515 Ohm Overshooting (Offset = 0 Ohm)

<u>Note:</u> Depending on what was configured for the offset value (Parameter 251) the displayed value may be shifted. This may result in a broken wire being recognized early or later than the actual value being measured. (An offset of +20ohms will recognize a wire break at 25ohms instead of 5ohms.)

E	Wire break alarm class	Analog in. {x} [x = 1 or 2]: Alarm cl. wire break monit.	Class A/B/C/D/E/F/Control		
8 267	Orahtbruch Alarmklasse {0} {10} {1oc} {2oc}	(i) See chapter "Alarm" on page 138.			
		The alarm class assigned to each limit alarm.			
DE EN	Self acknowledge wire break Drahtbruch selbstquitt.	Analog input {x} [x = 1 or 2]: Self acknowledged	YES / NO		
 (0) (100) (100) (200) YES					

Analog Inputs: Characteristics "Linear" (2 Point Scaling)

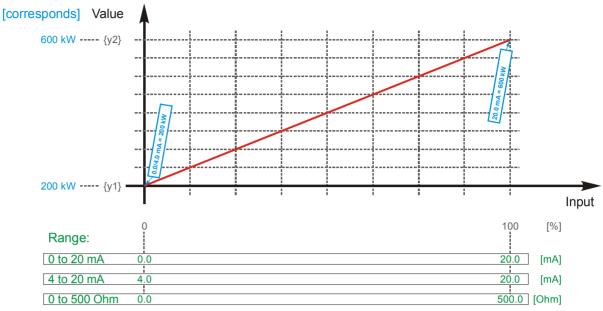


Figure 3-29: Analog input scaling - linear characteristics

E			Value	at 0%	Scaling linear {x} [x = A/B]: Value at 0 %	-9,999 to 9,999
90 269	{0} {10} {10c} {20c} 269				The analog input is assigned to a straight line. This parameter defines the actual value at 0 % of the total range of the analog input. For example, the input is configured as a 0 to 20 mA input, 0 % equals 0 mA. If 4 to 20 mA is selected, 0 % equals 4 mA.	
EN		V	/alue at	100%	Scaling linear {x} [x = A/B]: Value at 100 %	-9,999 to 9,999
ed 270	{0} ✔	{10}	Vert bei {loc}	100% {2oc}	The analog input is assigned to a straight line. This parameter defir value at 100 % of the range of the analog input. For example, the in configured as a 0 to 20 mA input, 100 % equals 20 mA.	

Analog Inputs: Configure Flexible Thresholds

Monitoring of the respective limit is performed according to the configuration. If this protective function is triggered, the display indicates "**Flexible Limit {x}**", where $\{x\}$ indicates the flexible limits 1 to 4, or the display indicates the text configured in Parameter 280.

Monitoring				itoring	Flexible limit {x} [x = 1 to 4]: Monitoring	ON / OFF
B				chung		
	{0}	{10}	{10c}	{2oc}	ON Monitoring of the flexible limit $\{x\}$ is carried out according	ng to the
271			•	*	following parameters.	
					OFF Monitoring is disabled.	

Manual 37391C	e	as rgen-1000 - Genset Contro
Monitored analog input	Flexible limit {x} [x = 1 to 4]: Monitored analog input	see selection below
Überwachter Analogeingang	Battery	flovible limit (v)
72 {0} {10} {1oc} {2oc}	AnalogIn1 The analog input 1 is monitored with the f	
	AnalogIn2 The analog input 1 is monitored with the fi	
	ECUSPN110 The coolant temperature from an ECU via	
	with the flexible limit $\{x\}$ (J1939 SPN 110	
	ECUSPN100 The oil pressure from an ECU via the CAN	
	flexible limit $\{x\}$ (J1939 SPN 100).	
	ECUSPN190 The engine speed from an ECU via the CA	N bus is monitored with
	the flexible limit $\{x\}$ (J1939 SPN 190).	
Limit	Flexible limit $\{x\}$ [x = 1 to 4]: Threshold	-32000 to +32000
Limit		-52000 to +52000
{0} {1o} {1oc} {2oc}	The threshold limit of the value to be monitored is define	ed by this parameter. If this
73	value is reached or exceeded / fallen below (dependent o	
	least the delay time configured in Parameter 274 the activ	
	class is initiated after the configured delay expires. The f	format for entering the
	threshold value depends on the monitored analog input:	
	Battery Input in 0.1 V – example: 23.5 V > input:	00235
	ECUSPN110 Direct input in °C – example: 156°C > inp	
	ECUSPN100 Direct input in kPa – example: 600 kPa > i	
	ECUSPN190 Direct input in rpm – example: 1500 rpm >	
	AnalogIn1/2. Input depends on the configured format of	the respective analog
	input:	
	VDO 5 bar Input in 0.01 bar/psi – example: 5.0 bar > 1	
	VDO 10 bar .Input in 0.01 bar/psi – example: 73.6 psi >	
	VDO 150°C Direct input in °C/F – example: 69° C > inp	
	VDO 120°C Direct input in $^{\circ}C/F$ – example: $156^{\circ}F > ir$	
	Pt100 Direct input in $^{\circ}C/F$ – example: 69 $^{\circ}C$ > input in $^{\circ}C/F$ – example: 69{^{\circ}C} – example: 69{^{\circ}C} > input in $^{\circ}C/F$ – example: 69{^{\circ}C} > inpu	
	LinearInput according to the configured format (
	Tab. A/BInput according to the configured format (
	SMP 2125 Direct input in $^{\circ}C/F$ – example: 73 $^{\circ}C$ > input in $^{\circ}C/F$ – example: 73 $^{\circ}C$ > input input in $^{\circ}C/F$ – example: 73 $^{\circ}C$ > input i	out: 000/3 **
	 depending on the setting of Parameter 248 depending on the setting of Parameter 247 	
	** depending on the setting of Parameter 247	
	Examples	
	<u>Fuel level</u> - value at 0 %0	
	- value at 100 % 1000	
	- desired display up to 1,000mm	
	- this parameter	
	<u>Angle</u> - value at 0 %1799	
	- value at 100 % 1800	
	- desired display179.9° to 180.0°	
	- this parameter 0000.0°	
	<u>Pressure</u> - value at 0 %0	
	- value at 100 % 100	
	- desired display up to 10.0bar	
	- this parameter 00. Obar	

Z		Delay	Flexible limit $\{x\}$ [x = 1 to 4]: Delay	00,02 to 99,99 s
		Verzögerung	· · · · · · · · · · · · · · · · · · ·	, ,
74	{0} {10} ✓ ✓	{1oc} {2oc}	If the monitored value exceeds or falls below the threshold va configured here, an alarm will be issued. If the monitored val threshold (plus/minus the hysteresis, dependent on Parameter expires the time will be reset.	ue falls below the
		Monitoring at	Flexible limit {x} [x = 1 to 4]: Monitoring for	Overrun / Underrun
		erwachung auf	Overrun The monitored value must exceed the threshold	l limit for a fault to be
75	{0} {10} ✓ ✓	<i>√</i> , <i>√</i> ,	Underrun The monitored value must exceed the threshold be recognized.	
		Alarm class	Flexible limit {x} [x = 1 to 4]: Alarm class Cla	ss A/B/C/D/E/F/Control
	{0} {10}	Alarmklasse	① See chapter "Alarm" on page 138.	1
76	{0} {10}	1 1		'
			The alarm class assigned to each limit alarm.	
		elf acknowledge elbstquittierend	Flexible limit {x} [x = 1 to 4]: Self acknowledge	YES / NO
77	{0} {10}	{loc} {2oc}	YES The control automatically clears the alarm if it NO An automatic reset of the alarm does not occur manually by pressing the appropriate buttons, b appropriate discrete input or via interface.	. The reset occurs
	•	by engine speed	Flexible limit {x} [x = 1 to 4]: Engine speed delay	YES / NO
Ver. 78	zögert dur {0} {10} ✔ ✔	ch Motordrehz. {1oc} {2oc} ✓ ✓	 YES The alarm is delayed until engine monitoring is the conditions of Parameter 60 "Engine delayed fulfilled. NO The alarm is not delayed until engine monitorin conditions are immediately analyzed. 	d monitoring" must be
		Hysteresis	Flexible limit {x} [x = 1 to 4]: Hysteresis	0 to 999
		Hysterese	· · · · · · · · · · · · · · · · · · ·	
279		{loc} {2oc}	During monitoring, the actual value must exceed or fall below defined in parameter 273 to be recognized as out of permissib to register as having returned to the permissible limits, the mo- rise above or fall below this value for the hysteresis. The form hysteresis depends on the monitored analog input and corresp the threshold listed in Parameter 273.	ble limits. For a value onitored value must nat for entering the
			Note: When using the flexible thresholds, the setting of Parar effect.	meter 257 has no
		Description	Flexible limit {x} [x = 1 to 4]: Message text	user-defined
280	{0} {10}	Beschreibung {loc} {2oc}	If the configured threshold of the flexible analog input has be exceeded the text configured here is displayed in the control of text is: Flexible Limit). The event log will store this text mess for the visualization screen.	unit screen (the default

Note: This parameter may only be configured using LeoPC1.

Analog Inputs: Characteristics "Table A" And "Table B" (9 Point Scaling)

The characteristic curves of "Table A" and "Table B" (freely configurable over 9 defined percentage points) are independently configurable for all analog inputs. Each percentage point may be scaled to related values measured from the analog input (0 to 500 Ohm, 0 to 20 mA or 4 to 20 mA), so that the actual display reflects the measured values (i.e. -100 to 100 kW). The so developed characteristic curve can be used for visualization and monitoring via the configuration to "Table A" (for Table A) as well as "Table B" (for Table B)

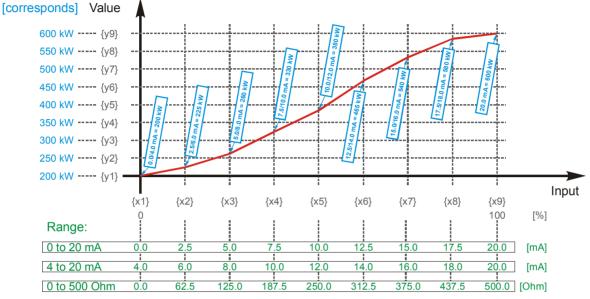


Figure 3-30: Analog input scaling - table (example)

NOTE

1

The X and Y junction may be moved within the range of values (the junctions don't have to be equidistant).

When configuring the X coordinates, ensure the coordinates always increase in scale continuously. In the following example the first set of x/y coordinates are correct and the second set of x/y coordinates are wrong:

•	correct X-coord. Y-coordinate	 10 % -95	 	 	 90 % +100	
٠	wrong X-coord. Y-coordinate	 10 % -50	 	 	 40 % +2000	

If the first X coordinate is >0%, all values smaller than the first X value will be output with the first Y value. If the last Y value is <100%, all higher values will be output with the value of Y9.

E			X-value {a}	Table $\{x\}$ [x = A/B]: X-coordinate $\{a\}$ [a = 1 to 9]	0 to 100 %
2 81	{0} ✔	{lo} •	X-Wert {a} {loc} {2oc}	The analog input is assigned to a curve. This parameter defines the a percentage assigned to each of the nine points along the X-axis of th the selected hardware for analog input. For example: If a 0 to 20mA configured and the X1-coordinate=0%, then the Y1-coordinate=0mA 20mA input is configured and the X1-coordinate=0%, then the Y1-coordinate=4mA	e total range of input is
EN			Y-value {b}	Table $\{x\}$ [x = A/B]: Y-coordinate $\{b\}$ [b = 1 to 9]	-9999 to 9999
282	{0} •	{10}	Y-Wert {b} {10c} {20c}	This parameter defines the Y-coordinate (the displayed and monitore corresponding X-coordinate. For example: If a 0 to 20mA input is contract the X2-coordinate=10%, then the Y2-coordinate=2mA. If a 4 to 20m configured and the X2-coordinate=10%, then the Y2-coordinate=5.6	onfigured and A input is

Counters

Counters: Maintenance Call

A maintenance call will be issued if the configured number of operating hours has expired or the configured number of days has expired since the last maintenance.

In case of a maintenance call, the display indicates "Mainten. days exceeded" or "Mainten. hours exceeded".

A	Maintenance hours	Counter. Maintenance interval 'Hours'	0 to 9,999 h
283	Wartungsintervall Stunden {0} {10} {1oc} {2oc} Image: Image of the state of the	① To disable the maintenance "hours" counter configure "0" for	this entry.
		This parameter defines the remaining hours until the next maintenan occurs. Once the generator has been operated for the number of hou here, a maintenance message is displayed.	
		If the maintenance counter is reset either by the push-buttons at the (see manual 37392), or by configuring the parameter "Reset mainte "YES" (see Parameter 285), the maintenance counter is reset to the value.	nance call" to
E	Maintenance days	Counter. Maintenance interval 'Days'	0 to 999 days
8 284	Wartungsintervall Tage {0} {10} {1oc} {2oc} ✓ ✓ ✓ ✓	To disable the maintenance "days" counter configure "0" for the formation of the formation	his entry.
		This parameter defines the remaining days until the next maintenan Once the configured number of days has expired since the last main maintenance message is displayed. If the maintenance counter is reset either by the push-buttons at the (see manual 37392), or by configuring the parameter "Reset mainte "YES" (see Parameter 286), the maintenance counter is reset to the value.	tenance, a front panel nance call" to
EN	Reset maintenance period h	Counter: Reset maintenance call counter 'Hours'	YES / NO
285	Vartungsstunden rücksetzen {0} {10} {10c} {20c} \$\sqrt{2} \$\sqrt{2}\$	If this parameter is configured to "YES" the maintenance "hours" control to the configured value. Once the counter has been reset, the control this parameter to "NO".	
a Re	set maintenance period days	Counter: Reset maintenance call counter 'Days'	YES / NO
286	Wartungstage rücksetzen $\{0\}$ $\{10\}$ $\{1oc\}$ $\{2oc\}$ \checkmark \checkmark \checkmark \checkmark \checkmark	If this parameter is configured to "YES" the maintenance "days" co to the configured value. Once the counter has been reset, the contro this parameter to "NO".	
Cod	e level for reset maintenance	Counter: Code level for resetting the maintenance call	0 to 3
287	eebene für Wrtg. rücksetzen {0} {1o} {1oc} {2oc} \$\$	This parameter determines the required code level for resetting the screen "Maintenance call in". User with a lower code level may n function. The following code levels exist: 3 = Commissioner 2 = Temporary commissioner 1 = Service level 0 = Operator	

Counters: Running Hours, kWh And kvarh

E	Counter value preset	Counter: Set point value for counters	0 to 99,999,999
288	Zähler-Setzwert {0} {1o} {2oc} ✓ ✓ ✓	 This value is utilized to set the hours in the following parameter. running hours kWh counter kvarh counter The number entered into this parameter is the number that will be parameters listed above when they are enabled. 	
E	Set operation hours in 0.00h	Counter: Set running hours counter	YES / NO
8 289	Betriebsstd. setzen in 0,00h {0} {10} {10c} {20c} ✓ ✓ ✓ ✓ ✓	YES The current value of this counter is overwritten with configured in "Counter value preset". After the configured, this parameter changes back to "NO" autories. NO	unter has been
EN	Set counter free adj in 0.00h	Counter: Set free adjustable hours counter	YES / NO
290	Frei konf. h setzen in 0,00h {0} {10} {10e} {20e} ✓ ✓ ✓ ✓	YES The current value of this counter is overwritten with configured in "Counter value preset". After the co (re)set, this parameter changes back to "NO" autor NO	unter has been
EN	Set active energy in 0.00MWh	Counter: Set kWh counter	YES / NO
291	Wirkarbeitsz. setzen in 0,00MWh {0} {10} {10e} {20e} \$\scrime\$ \$\scrime\$ \$\scrime\$ \$\scrime\$	YES The current value of this counter is overwritten will configured in "Counter value preset". After the co (re)set, this parameter changes back to "NO" autor NO The value of this counter is not changed.	unter has been
EN	Set reactive energy 0.00Mvarh	Counter: Set kvarh counter	YES / NO
8 292	Blindarbeitsz. set. 0,00Mvarh {0} {10} {20e} \$	YES The current value of this counter is overwritten with configured in "Counter value preset". After the configured, this parameter changes back to "NO" autor NO	unter has been

i

NOTE

Example: The counter value preset (Parameter 288) is configured to "3456". If Parameter 289 will be configured to YES, the operation hour counter will be set to 34.56h. If Parameter 291 will be configured to YES, the active energy counter will be set to 34.56MWh.

Counters: Start Counter

E		Counter value preset	Counter: Set point value for start counter	0 to 65535
ଅ 293	{0} ✓	Zähler-Setzwert {1o} {1oc} {2oc} ✓ ✓ ✓	This parameter defines the number of times the control unit registers the generator set. The number entered here will overwrite the current value after confirming with Parameter 294.	
Z		Set number of starts	Counter: Set start counter	YES / NO
DE		Anzahl Starts setzen		
294	{0} ✔	{10} {10c} {20c}	 YES The current value of the start counter is overwritten wir configured in "Set point value for start counter". After has been (re)set, this parameter changes back to "NO" automatically. NO	

Counters: Free Adjustable Hours Counter

The freely adjustable hours counter may be used to add up the duration of certain events. It is possible to record how long the system has been in emergency power operation or how long the system has been connected to the mains by configuring the respective command variable for the related *LogicsManager* output for example. This counter will be enabled if the related *LogicsManager* output becomes TRUE. This counter will be disabled if the related *LogicsManager* output becomes FALSE. This counter may be set using Parameter 290.

B	Hours counter free adjustable			ustable	Counter: Enable free adjustable hours counter	LogicsManager
DE	Frei konf. h-Zähler		Zähler			
295	{0} ✓	{10}	{1oc}	{2oc}	Once the conditions of the <i>LogicsManager</i> have been fulfilled, th adjustable hours counter begins to count. The <i>LogicsManager</i> and settings are explained on page 140 in Appendix B: " <i>LogicsManage</i>	d its default

LogicsManager

LogicsManager: Limit Switch (Load)

LogicsManager: Limit switch 'generator power'

It is possible configure multiple power limit set points that will energize a discrete output when a specific limit has been reached. By utilizing the *LogicsManager*, it is possible to use the monitored values of various parameters to evaluate the condition of the generator and power being monitored as command variable. This makes it possible to disconnect the load via an external circuit.

NOTE

1

This function is not designed to be a generator protection function. An external circuit may be combined with the functions performed here to create additional generator protective functions. The additional protective functions will not result in the issuing of a centralized alarm or a fault condition message being displayed in the LC Display of the control unit.

E	Gen. load limit	Limit monitoring: Generator power: Limit (Limit 1) 0.0 to 200.0 %
8 296	Generatorlast St. {0} {10} {1oc} {2oc ✓ ✓ ✓ ✓	
		The percentage value, which is to be monitored, is configured with this parameter. If this value is reached or exceeded, the command variable is set to "TRUE".
E	Gen. load limit	2 Limit monitoring: Generator power: Limit (Limit 2) 0.0 to 200.0 %
8 297	Generatorlast St. {0} {10} {1oc} {2oc ✓ ✓ ✓ ✓	
		The percentage value, which is to be monitored, is configured with this parameter. If this value is reached or exceeded, the command variable is set to "TRUE".
E	Gen. load hysteresi	s Limit monitoring: Generator power: hysteresis (Limit 1/Limit 2) 0.0 to 100.0 %
298	Generatorlast Hysteres {0} {10} {1oc} {2oc ✓ ✓ ✓ ✓	
		If the monitored value has exceeded the configured set point, the monitored value must fall below the limit set point and the value configured here for the hysteresis (this value applies to both limit values). When the monitored value falls below the

hysteresis, the internal flag is set to "FALSE".

LogicsManager: Limit switch 'mains power' {2oc} (Load)

It is possible to configure multiple power limit set points that will energize a discrete output when that limit has been reached. By utilizing the *LogicsManager*, it is possible to use the monitored values of various parameters to evaluate the condition of the mains and power being monitored as command variable. This makes it possible to disconnect the load via an external circuit.



NOTE

This function is not designed to be a mains protection function. An external circuit may be combined with the functions performed here to create additional mains protective functions. The additional protective functions will not result in the issuing of a centralized alarm or a fault condition message being displayed in the LC Display of the control unit.

E	Mains load limit 1	Limit monitoring: Mains power: limit value (Limit 1) -999.9 to 999.9 %
80 299	Netzlast St.1 {0} {10} {10c} {20c} -	 This value refers to the rated values of the mains current and voltage transformer (Parameters 14 or 15 and 19).
		The percentage value, which is to be monitored, is configured with this parameter. If this value is reached or exceeded, the command variable is set to "TRUE".
E	Mains load limit 2	Limit monitoring: Mains power: limit value (Limit 2) -999.9 to 999.9 %
DE	Netzlast St.2 {0} {10} {20c}	① This value refers to the rated values of the mains current and voltage
300	$\{0\}$ $\{10\}$ $\{1oc\}$ $\{2oc\}$	(i) This value refers to the rated values of the mains current and voltage transformer (Parameters 14 or 15 and 19).
		The percentage value, which is to be monitored, is configured with this parameter. If this value is reached or exceeded, the command variable is set to "TRUE".
Z	Mains load hysteresis	Limit monitoring: Mains power: hysteresis (Limit 1/Limit 2) 0.0 to 100.0 %
a 301	Netzlast Hysterese {0} {1o} {1oc} {2oc}	 This value refers to the rated values of the mains current and voltage transformer (Parameters 14 or 15 and 19).
		If the monitored value has exceeded the configured set point, the monitored value must fall below the limit set point and the value configured here for the hysteresis

LogicsManager: Internal Flags

Internal flags within the *LogicsManager* logical outputs may be programmed and used for multiple functions. For conditions and explanation of programming please refer to page 140 in chapter "*LogicsManager*").

hysteresis, the internal flag is set to "FALSE".

(this value applies to both limit values). When the monitored value falls below the

EN			F	lag {x]	Internal flags: Flag {x} [x = 1 to 8]	<i>LogicsManager</i>
DE	Merker {x]					
30	$\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$		{2oc}	The flags may be used as auxiliary flags for complex combinations logical output of these flags as command variable for other logical		



NOTE

Flag 1 is also used as placeholder in other logical combinations. Flag 8 is preset with a timer start.

LogicsManager: Timer

LogicsManager: Daily Time Set Point

Utilizing the *LogicsManager* it is possible to establish specific times of the day that functions (i.e. generator exerciser) can be enabled. The two daily time set points are activated each day at the configured time. Using the *LogicsManager* these set points may be configured individually or combined to create a time range.

E	Setpoint {x}: Hour	Timer: Daily time set point $\{x\}$ [x = 1/2]: hour	0 to 23 h
8 303	Setpoint {x}: Stunde {0} {10} {10c} {20c} \$\screwthinksing\$ \$\screwthinksing\$ \$\screwthinksing\$ \$\screwthinksing\$	Enter the hour of the daily time set point here. Example: 0 0^{th} hour of the day (midnight). 23 23^{rd} hour of the day (11pm).	
Z	Setpoint {x}: Minute	Timer: Daily time set point $\{x\}$ [x = 1/2]: minute	0 to 59 min
8 304	Setpoint {x}: Minute {0} {10} {10c} {20c} ✓ ✓ ✓ ✓	Enter the minute of the daily time set point here. Example: 0 0 th minute of the hour. 59	
EN	Setpoint {x}: Second	Timer: Daily time set point $\{x\}$ [x = 1/2]: second	0 to 59 s
Setpoint {x}: Sekunde			
305	$\{0\} \{1o\} \{1oc\} \{2oc\} \\ \checkmark \checkmark \checkmark \checkmark \checkmark \checkmark$	Enter the second of the daily time set point here. Example 0 0 th second of the minute. 59 59 th second of the minute.	

LogicsManager: Active Time Set Point

Utilizing the *LogicsManager* it is possible to establish specific days (or hours, minutes, seconds) that functions (i.e. generator exerciser) can be enabled. The active switching point is activated only on a specified day (or hour, minute, second). The set points may be configured individually or combined via the *LogicsManager*. You may configure monthly, daily, hourly, minutely, or even secondly time set points depending on how you combine the set points in the *LogicsManager*.

E			Active day	l J	1 to 31
306	{0} ✔	{10} ✓	Aktiver Tag {loc} {2oc} ✓ ✓		00:00 hours to
E			Active hour	Timer: Active time set point: hour	0 to 23 h
307	{0} ✓	{10}	Aktive Stunde {loc} {2oc}		our from
EN			Active minute	Timer: Active time set point: minute	0 to 59 min
308	{0} ✓	{10} ✓	Aktive Minute {loc} {2oc} ✓ ✓		minute from

Manual 37391C					easYgen-1000 - Genset Control
Active second					Timer: Active time set point: second0 to 59 s
DE	Aktive Sekunde				
	{0}	{10}	{1oc}	{20c}	Enter the second of the active switch point here. Example:
309	~	~	~	~	0 0 th second of the minute.
					59
					The active time set point is enabled every minute during the indicated second.

LogicsManager: Weekly Time Set Point

Utilizing the *LogicsManager* it is possible to establish specific days of the week that functions (i.e. generator exerciser) can be enabled. The weekly time set point is enabled during the indicated day from 0:00:00 hours to 23:59:59 hours.

E			{x} active	Timer: Weekly time set	points {x} [x = Mo-Su]: days	YES / NO
310	{0} {10} {1oc}	{x} aktiv {1oc} {2oc} ✓ ✓	Please enter the days of Monday	f the weekly workdays. Example: The switch point is enabled every Monday The switch point is disabled every Monday		
				Tuesday <i>YES -</i> <i>NO</i> -	The switch point is enabled every Tuesday The switch point is disabled every Tuesday	
				Wednesday <i>YES -</i> <i>NO -</i>	The switch point is enabled every Wednesday The switch point is disabled every Wednesda	
				Thursday YES - NO -	The switch point is enabled every Thursday The switch point is disabled every Thursday	
				Friday <i>YES -</i> <i>NO -</i>	The switch point is enabled every Friday The switch point is disabled every Friday	
				Saturday YES - NO -	The switch point is enabled every Saturday The switch point is disabled every Saturday	
				Sunday	The switch point is enabled every Sunday The switch point is disabled every Sunday	

Interfaces

E		D	evice nu	umber	Interfaces: Device address	1 to 127
DE	🗄 Gerätenummer			mmer		
311	$\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$		{2oc}	So that this control unit may be positively identified on the CAN bus, the u address must be set in this parameter. The address may only be represented the CAN bus. All other addresses on the CAN bus are calculated on the bas address entered in this parameter.	l once on	

Interfaces: CAN Bus (FlexCAN)

i NOTE

Refer to the Interface Manual 37393 for detailed information about the CAN bus.

EN			Protocol	CAN bus: Protocol	OFF / CANopen / LeoPC	
312	{0} ✔	{10} ✓	Protokoll {1oc} {2oc} ✓ ✓			
				OFFThe CAN bus is disconnected. CANopenThe CANopen protocol is used. the interface manual 37393 und LeoPCThe CAN CAL protocol is used the interface manual 37393 und	More information may be found in er CANopen.	
E			Baudrate	CAN bus: Baud rate 20 / 50 /	100 / 125 / 250 / 500 / 800 / 1,000 kBaud	
8 313	{0} ✔	{10}	Baudrate {1oc} {2oc} ✓ ✓	The CAN bus of this unit may be operated wir This parameter defines the used Baud rate. Ple CAN bus must use the same Baud rate.	-	

Interfaces: CANopen

EN	CAN-open Master	CANopen Master	YES / NO		
314	CAN-open Master {0} {10} {10c} {20c}	 YES The easYgen is the CANopen Master. The easYgen automatically changes into operational broadcast messages (Start_Remote_Node), which car units to change into operational mode as well. Attached external devices were configured from the of SDO messages. The easYgen sends a SYNC message COB ID 80 Hex. NO The easYgen is a CANopen Slave. 	use all other easYgen with		
E	Producer heartbeat time	CAN bus: Producer heartbeat time	20 to 65,530 ms		
8 315	Producer heartbeat time {0} {10} {10c} {20c} Image: Image of the state of the st	artbeat time			
E	COB-ID SYNC Message	COB-ID SYNC Message	1 to 4294967295		
8 316	COB-ID SYNC Message {0} {1o} {2oc} ✓ ✓ ✓ ✓	This corresponds to object 1005h (refer to the Interface Manual 37.	393).		
Z M	ax. answer time ext. devices	Max response time ext. devices	0.1 to 9.9 s		
317	ax. Antwortzeit ext. Geräte {0} {10} {10c} {20c}	The maximum time that an attached external device has to answer a message. If the external device fails to answer before this time expires message is sent and the SDO message will be sent again. This is on easYgen CANopen master is enabled.	ires, an abort		
EN	Time re-init. ext. devices	Time re-init (re-initialization) ext. devices	0 to 9,999 s		
318	Zeit Re-init. ext- Geräte {0} {10} {10c} {20c} J J J J J	An external device will be configured again with SDO messages af for this parameter. If 0 is input in this parameter, the external device will not be config SDO messages This only functions if easYgen CANopen master is enabled.			

Interfaces: CANopen: Additional Server SDOs

2nd Client->Server COB-ID (rx)	CAN bus: Client->Server COB-ID (rx)	1 to 4294967295
B 2. Client>Server COB-ID (rx) {0} {10} √ √ 319 ✓	This is the CAN ID, on which SDO requests are received.	
2nd Server->Client COB-ID (tx)	CAN bus: Server-> Client COB-ID (tx)	1 to 4294967295
2. Server->Client COB-ID (tx) {0} {10} 320 Image: Comparison of the server ser	This is the CAN ID, on which SDO replies are sent.	
3rd Client->Server COB-ID (rx)	CAN bus: Client->Server COB-ID (rx)	1 to 4294967295
3. Client>Server COB-ID (rx) {0} {10} {1oc} 321 ✓ ✓	This is the CAN ID, on which SDO requests are received.	
3rd Server->Client COB-ID (tx)	CAN bus: Server-> Client COB-ID (tx)	1 to 4294967295
3. Server->Client COB-ID (tx) {0} {10} {1oc} {2oc} 322 ✓ ✓ ✓ ✓	This is the CAN ID, on which SDO replies are sent.	
4th Client->Server COB-ID (rx)	CAN bus: Client->Server COB-ID (rx)	1 to 4294967295
8 4. Client->Server COB-ID (rx) {0} {10} 323 ✓	This is the CAN ID, on which SDO requests are received.	
4th Server->Client COB-ID (tx)	CAN bus: Server-> Client COB-ID (tx)	1 to 4294967295
4. Server->Client COB-ID (tx)		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	This is the CAN ID, on which SDO replies are sent.	
$\{0\}$ $\{10\}$ $\{1oc\}$ $\{2oc\}$	This is the CAN ID, on which SDO replies are sent. CAN bus: Client->Server COB-ID (rx)	1 to 4294967295
324 {0} {10} {1oc} {2oc}		1 to 4294967295
{0} {1o} {1oc} {2oc} 324 5th Client->Server COB-ID (rx) 5th Client->Server COB-ID (rx) 5th Client->Server COB-ID (rx) {0} {1o} {1oc} {2oc}	CAN bus: Client->Server COB-ID (rx)	1 to 4294967295 1 to 4294967295



NOTE

The COB IDs must be entered in decimal numbers in LeoPC1. Here are some important conversions:

Hexadecimal value	Decimal value
80h	128
181h	385
201h	513
281h	641
301h	769
381h	897
401h	1025
481h	1153
501h	1281
581h	1409
601h	1537
80000000h	2147483648

Interfaces: CANopen: Receive PDO (RPDO) {x} ({x} = 1/2)

Two RPDOs are available.

EN			C	OB-ID	COB-ID 1 to 4294967295	
DE	COB-ID					
327	{0} ✓	{10}	{1oc}	{2oc}	This corresponds to object 1400h sub index 1h (refer to the Interface Manual 37393).	



CAUTION

The COB-IDs must be configured different, even if one RPDO is configured to OFF.

B			Function	Function	OFF / 1. IKD /2. IKD / Bk 16DIDO / Co 16DIDO
DE			Funktion		
	{0}	{10}	{loc} {2oc}	Function for the ext	ernal device is selected:
328	~	~	✓✓	OFFno fu	nction
				1. IKD IKD :	For the discrete inputs 1 to 8
				2. IKD IKD :	for the discrete inputs 9 to 16
				Bk 16DIDO . Phoen	nix terminal with 16 DIs and DOs (only for RPDO1)
				IL CA	AN BK (Phoenix order no.: 271801)
				Co 16DIDO . Phoen	nix terminal with 16 DIs and DOs (only for RPDO1)
				ILB (CO 24 16DI 16DO (Phoenix order no.: 2862592)

Combine Functions with Each Other

PDO1		PDO2		
	1. IKD	2. IKD	OFF	
1. IKD	NO	YES	YES	
2. IKD	YES	NO	YES	
Bk 16DIDO	NO	NO	YES	
Co 16DIDO	NO	NO	YES	
OFF	YES	YES	YES	

Read: If PDO1 is configured as 1. IKD, then PDO2 can only be configured as either 2. IKD or OFF.

Node-ID of the second secon	he device	Node-ID of the device	1 to 127
Node-ID des {0} {10} {1oc 329 ✓ ✓ ✓		Node-ID of the attached device. The SDO messages were sent on the SDO-IDs or the answers were expected.	e standard
RPDO-COP-ID ext. d		RPDO-COB-ID ext. device {x}	1 to 4294967295
 □ RPDO-COP-ID ext. 0 {0} {10} {10} {100} 330 ✓ ✓ ✓ 	• • •	Value to be written in the object 1800h sub index 1h of the external	device.
CAUTION			



COB-IDs, which are already used, should not be used. COB-IDs in a CANopen device after loading the standard values: 280h + Node-ID = 640 + Node-ID Object 1801h Subindex 1 380h + Node-ID = 896 + Node-ID Object 1802h Subindex 1 480h + Node-ID = 1152 + Node-ID Object 1803h Subindex 1 The receiving COB-IDs are preallocated: 300h + Node-ID = 768 + Node-ID Object 1401h Subindex 1 400h + Node-ID = 1024 + Node-ID Object 1402h Subindex 1 500h + Node-ID = 1280 + Node-ID Object 1403h Subindex 1.

Problems may be encountered if a COB-ID is assigned multiple times.

Interfaces: CANopen: Transmit PDO (TPDO) {x} ({x} = 1 to 4)

4 TPDOs are available.

B		COB-ID	COB-ID	1 to 4294967295
8 331	{0} ✓	COB-ID {1o} {1oc} {2oc} ✓ ✓ ✓ ✓	This corresponds to object 1800h sub index 1h.	
EN		Transmission type	Transmission type	0 to 255
8 332	{0} ✔	Transmission type {10} {10c} {20c} ✓ ✓ ✓ ✓	This corresponds to object 1800h sub index 2h.	
EN		Event-timer	Event-timer	20 to 65.000 ms
8 333	{0} ✓	Event-timer {10} {10c} {20c} ✓ ✓ ✓	This corresponds to object 1800h sub index 5h.	
a I	Numbe	r of Mapped Objects	CAN bus: Number of mapped objects	0 to 4
8 A 334	Anzahl {0} ✔	der Mapped Objects {10} {10c} {20c} ✓ ✓ ✓	Number of the mapped objects in the PDO.	
EN		1. Mapped Object	1. Mapped Object	0 to 65535
90 335	{0} ✓	1. Mapped Object {10} {10c} {20c} ✓ ✓ ✓	This corresponds to object 1A00h sub index 1h. It may always b	e changed.
E		2. Mapped Object	2. Mapped Object	0 to 65535
а 336	{0} ✓	2. Mapped Object {10} {10c} {20c} ✓ ✓ ✓	This corresponds to object 1A00h sub index 2h. It may always b	e changed.
E		3. Mapped Object	3. Mapped Object	0 to 65535
B 337	{0} ✓	3. Mapped Object {10} {10c} {20c}	This corresponds to object 1A00h sub index 3h. It may always b	e changed.
E		4. Mapped Object	4. Mapped Object	0 to 65535
BC 338	{0} ✓	4. Mapped Object {10} {10c} {20c} ✓ ✓ ✓	This corresponds to object 1A00h sub index 4h. It may always b	e changed.

NOTE

1

Examples may be found in the Interface Manual 37393 under "Setting the Transmit PDO (Examples)".

Interfaces: J1939



NOTE

If a Volvo EDC4 ECU is utilized, all settings are to be configured as described for the Deutz EMR ECU in this manual.

If a Volvo EMS1 or EDC3 ECU is utilized, all settings are to be configured as described for the EMS2 Volvo ECU in this manual. The rated speed cannot be switched via CAN in this case.

Device type	J1939 Interf.: Dev. type Off / Standard / S6 Scania / EMR / EMS2 / ADEC / SISU EEM			
Betriebsmodus {0} {10} {20c} 339 ✓ ✓ ✓	The J1939 interface of this device may be operated with different engine control units. This parameter determines the operating mode of the used ECU.			
	 Off			
	Refer to manual 37393, chapter CAN SAE J1939, for more information.			
Request send address Request Sendeadressse {0} {1o} {1oc} {2oc} 340 ✓ ✓ ✓ ✓	J1939 Interface: Request send address0 to 255The J1939 protocol device number is necessary to request special parameter groups, which are only sent on request.With this participant address also the acknowledge command for passive alarms is sent (Diagnostic Data Clear/Reset of Previously Active DTCs -DM3). Details may be found in the manual of the genset control.			
☑ Receive device number	J1939 Interface: Receive device number 0 to 255			
Empf. Geräte Nummer {0} {1o} {2oc} 341				
	Deutz Volvo ADEC EEM2/EEM3 39 3 17 128 0			
	Details may be found in the manual of the ECU because above addresses indicates only the default values for the ECUs.			
Reset prev.active DTCs - DM3	J1939 Interface: Reset previously active DTCs - DM3 YES / NO			
Outlitieren passiver Fehler DM3 {0} {10} {10c} {20c} 342 V V V	If this parameter is set YES, a DM3 message "Acknowledge passive faults" is sent. After that this parameter is reset automatically to NO. As a result alarms (DM2) which no longer apply are cleared			

As a result alarms (DM2) which no longer apply are cleared.

EN			SPN version	J1939 Interface: SPN version	Version 1 / Version 2 / Version 3
343	{0}		SPN Version {1oc} {2oc} ✓ ✓	The J1939 protocol provides 4 different versions for Number. This is important for a correct display of the With this parameter it is defined if formatting occur Version 2, or Version 3. Formatting according to V automatically. Details may be found in the engine control J1939 m	the alarm messages. Irs according to Version 1, Version 4 is identified
B	E	CU remo	ote controlled	J1939 Interface: ECU remote control via J1939	ON / OFF
90 344	{0} ✓	teuern d {10} ✔	er ECU über J1939 {10c} {20c} ✓ ✓	ONThe ECU remote control via the J193 OFFThe ECU remote control via the J193 The blink codes can neither be read a parameters will not be displayed.	39 protocol will be deactivated.
EN		ECU set	droop mode	J1939 Interface: ECU set droop mode	ON / OFF
345	{0} ✓		Statik-Modus {loc} {2oc} ✓ ✓	ON The droop mode of the ECU will be OFF The droop mode of the ECU will be Note: If the Device type (parameter 339) is configu parameter is enabled, and Frequency Offset ECU (j "AnalogIn1" or "AnalogIn2", the behavior as descr ECU applies. If Device type is configured to "SISU enabled, and Frequency Offset ECU is disabled, th speed" (parameter 46) plus 4% droop will be trans the configured Nominal speed.	disabled via the J1939 interface. ured to "SISU EEM", this (parameter 346) is configured to ribed under Frequency Offset U EEM", this parameter is the value configured as "Nominal

Example: If the Nominal speed is configured to 1500 rpm, the transmitted value is 1500 rpm/100)*104 = 1560 rpm.

The engine adjusts to this speed in idle operation.

E	Frequency Offset ECU		tECU	J1939 Interface: Frequency Offset ECU	OFF / AnalaogIn1 / AnalogIn2	
DE	Frequenz Offset ECU					
346	{0} ✓	{10}	{1oc}	{2oc}	The functionality of this parameter depends on the (parameter 339).	setting of the Device type

Device type configured to "Scania S6" or "EMS2":

This parameter is used to configure a variable offset via an analog input of the easYgen. The analog input must be configured with a scaling from -125 to +125. If it is configured otherwise, it will be limited to the sizes -125 to 125. -125 corresponds to the maximum negative offset of the Scania S6 or Volvo EMS2 by default 120 rpm. 125 corresponds with the maximum positive offset of the Scania S6 or Volvo EMS2 by default 120 rpm.

Device type configured to "Standard", "EMR", "ADEC", or "SISU EEM":

This parameter is used to configure the rated speed of an externally connected ECU via an analog input of the easYgen. We recommend to configure the analog input to the desires speed range, like 1440 to 1560 rpm. In this case, 1440 rpm corresponds to the minimum rated speed and 1560 rpm corresponds to the maximum speed. The maximum range is 0 to 8031 rpm; if the easYgen is configured to a wider range, the range will be limited to the maximum range.

Device type configured to "Off":

The internal rated speed value of the easYgen is sent to a connected ECU.

Interfaces: Serial Interface

E			Baudrate	
8 347	{0} ✓	{10} •	Baudrate {1oc} {2oc} ✓ ✓	
				The serial interface of this unit connects to an RJ45-plug on the side of the housing. This parameter defines the baud rate that communications will be performed. Please note, that all participants on the service interface must use the same Baud rate.
Z			Parity	Serial interface: Parity no / even / odd
8 348	{0} •	{1o}	{10c} {20c}	
EN			Stop bit	Serial interface: Stop bits one / two
3 49	{0} ✓	{10}	Stop Bits {loc} {2oc}	
E		-	dBus Slave IE	
a 350	{0} ✓	Mo {10} ✓	dBus Slave II {loc} {2oc}	Here, the Modbus device address is entered, which is used to identify the device via Modbus.

i

NOTE

The Modbus Slave module is disabled by default. It may be enabled by configuring a Modbus Slave ID!

E	Modbus Reply delay time	Serial interface: Reply delay time 0.00 to 0	0.20 s
DE	Modbus Zeitverzöger. der Antwort		
351	$\{0\} \{1o\} \{1oc\} \{2oc\}$	This is the minimum delay time between a request from the Modbus maste and the sent response of the slave. This time is also required if an external interface converter to RS-485 is used for example. Please note that you also need the DPC (see page 12) in this case.	



NOTE

The service interface may be used for the following connections:

- LeoPC1 via direct driver
- LeoPC1 via a modem
- Requests via Modbus protocol

System

System: Password System

E	Code level CAN port	Password system: Code level via CAN-Bus	Info
8 352	Codeebene CAN Schnittstelle {0} {10} {1oc} {2oc} Image: Constraint of the second secon	This value displays the code level which is currently selected for the access via CAN bus.	the
EN	Code level serial port/DPC	Password system: Code level via serial RS-232 (DPC) interface	Info
DE	Codeebene RS232/DPC		
353	{0} {1o} {1oc} {2oc}	This value displays the code level that is currently selected for the access via th serial RS-232 (DPC) interface. The following code levels exist: 3 = Commissioner 2 = Temporary commissioner 1 = Service level 0 = Operator	e

NOTE

Ĭ

The following passwords permit different levels of access to the parameters. Each individual password can be used to access the appropriate configuration level through the different methods of access (via the front panel, via serial RS-232 (DPC) interface, and via CAN bus).

E		missioni	8		Password system: Password "Commissioner"	0000 to 9999
354	Code In {0} ✔		ahme] {10c} ✓		Configuration of the password for the code level "Commissioner". See chapter Password on page 17 for default values.	
EN	Temp	. commis	ssionin	g level code	Password system: Password "Temporary Commissioner"	0000 to 9999
8 (355	Code tem {0} ✔	ıp. Inbet {10} ✔			Configuration of the password for the code level "Temporary Commiss chapter Password on page 17 for default values.	ioner". See
EN		Ba	sic leve	l code	Password system: Password "Service Level"	0000 to 9999
8 356	{0} ✓	Code \$ {10} ✓	Service {loc}		Configuration of the password for the code level "Service". See chapter on page 17 for default values.	· Password

System: Factory Settings

EN	Ereignisspeicher löschen	Factory settings: Clear event log	YES / NO
3 57	Clear event log {0} {10} {1oc} {2oc} ✓ ✓ ✓ ✓	YES The event log will be cleared. NO The event log will not be cleared.	
e W	erkseinstellung DPC/RS232	Factory settings: Factory settings DPC/RS-232	YES / NO
ë F 358	actory Settings DPC/RS232 $\{0\}$ $\{1o\}$ $\{1oc\}$ $\{2oc\}$ \checkmark \checkmark \checkmark \checkmark \checkmark	YES The resetting of the factory settings via DPC/RS-232 wil NO The resetting of the factory settings via DPC/RS-232 wil enabled.	
E	Werkseinstellung CAN	Factory settings: Factory settings CAN	YES / NO
8 359	Factory Settings CAN {0} {10} {1oc} {2oc} Image: Image of the set of the	YES The resetting of the factory settings via CAN bus will be NO The resetting of the factory settings via CAN bus will no	
EN	Standardwerte	Factory settings: Set default values	YES / NO
8 360	Set default values	YES The factory settings, which have been enabled with Para Parameter 360, will be transferred to the unit. NO The factory settings will not be transferred to the unit.	meter 359 or
E	Bootloader starten	Factory settings: Start Bootloader	00000
8 361	Start Bootloader {0} {10} {1oc} {2oc} ✓ ✓ ✓ ✓ ✓	This function may be used to start the Bootloader. In order to do this, the code must be entered here while the unit is in the code level required for	

Attention: This function is used to flash the software and may only be used by authorized Woodward technicians!



NOTE

If the easYgen parameters are read out via CAN / DPC and stored as standard values, all parameters behind Parameter 360 (Set default values) will not be overwritten when writing back the standard value file via CAN / DPC.

This prevents an unintentional start of the Bootloader or an overwriting of the time or date in the unit with a wrong (old) value. The following version information is only for info anyway and cannot be overwritten.

System: Real-Time Clock

15:55:20	This screen shows the current date and time. The clock is implemented as real time clock. In case of a voltage supply failure an internal battery guarantees that the information is not lost. The data stand for:
2000-Jan-10 🗧	XX : YY : ZZ hour:minute:second. AAAA-BBB-CC Year-month-day.

System: Adjust Clock

E			Hour	Adjust clock: hour	0 to 23 h
8 362	{0} ✔	{10} •	Stunden {1oc} {2oc} ✓ ✓	The current hour of the clock time is set here. Example: 0 0^{th} hour of the day. 23 23^{th} hour of the day.	
E			Minute	Adjust clock: minute	0 to 59 min
363	{0} ✔	{10} ✓	Minuten {1oc} {2oc} ✓ ✓	The current minute of the clock time is set here. Example: 0 0 th minute of the hour. 59 59 th minute of the hour.	
E			Second	Adjust clock: second	0 to 59 s
8 364	{0} ✔	{10} ✓	Sekunden {10c} {20c} ✓ ✓	The current second of the clock time is set here. Example: 0 0 th second of the minute. 59 59 th second of the minute.	

System: Adjust Date

E			Day	Adjust clock: day	1 to 31
365	{0} ✔	{10} ✓	Tag {1oc} {2oc} ✓ ✓	The current day of the date is set here. Example: 1 1^{st} day of the month. 31 31^{st} day of the month.	
EN			Month	Adjust clock: month	1 to 12
8 366	{0} ✔	{10} ✓	Monat {10c} {20c} ✓	The current month of the date is set here. Example: 1 1^{st} month of the year. 12 12^{th} month of the year.	
EN			Year	Adjust clock: year	0 to 99
8 367	{0}	{10}	Jahr {1oc} {2oc} ✓ ✓	The current year of the date is set here. Example: 0 Year 2000. 99 Year 2099.	

System: Versions

The parameters in this section are informational only and cannot be modified.

The control unit may be identified from the numbers located on the unit and in the software. The most important technical information is located on the unit data plate. Technical data can be located in manual 37390.

၅ ဍ ႃ	1	S/N S/N	serial number (numeric) manufactured date (YYMM)
Loof und Reglerbau. Stuffget. German SZN: 123455678 0310	2 3 4 5	S/N P/N REV	serial number (as Barcode) part number part number revision
PART NO: REV: EASYGEN-1500 8440-1330 NEM EASYGEN-1500-508 J.v:12/240 DC I.v.m:1.27.60 DC U.w.(IEC):1280 AC # 4860 AUm.(U.) 6600 AI U.v:12/240 DC I.v.m:1.27.60 DC U.w.(IEC):1280 AC # 4860 AUm.(U.) 6600 AI U.v:12/240 DC I.v.m:1.27.60 DC U.w.(IEC):1280 AC # 4860 AUm.(U.) 6600 AI U.v:12/240 DC I.v.m:1.27.60 DC U.w.(IEC):1280 AC # 4860 AUm.(U.) 6600 AI U.v.:12/240 DC I.v.m:1.27.60 DC U.w.(IEC):1280 AC # 4860 AUm.(IC2):1280 AC # 1222 U DC U.v.:12/240 DC I.v.m:1.27.60 AC U(IEC):1280 AC # 1222 U DC	6 7 8 9	Details Type Type UL	technical data description (long) Description (short) UL sign
(4) (5) (6) (7) (8) (9)			

E	Serial number	Version: Serial number (S/N)	info
a 368	Seriennummer {0} {1o} {1oc} {2oc} ✓ ✓ ✓ ✓ ✓	The serial number (S/N) is utilized to identify individual control units. The nu can also be found on the data plate (items #1 & #3).	umber
E	Boot item number	Version: Part number of the firmware (P/N)	info
a 369		The part number (P/N) is the firmware in the control unit.	
EN	Boot revision	Version: Revision of the item number of the firmware (REV)	info
370	Boot Revision {0} {1o} {1oc} {2oc} ✓ ✓ ✓ ✓	The revision number (REV) is the revision of the control unit firmware.	
EN	Boot version	Version: Version of the firmware	info
ප 371	Boot Version {0} {1o} {1oc} {2oc} ✓ ✓ ✓ ✓	This number (Vx.xxxx) represents the version of the control unit firmware.	
EN	Program item number	Version: Item number of the application software (P/N)	info
8 372	Programm Artikelnummer {0} {10} {1oc} {2oc}	The part number (P/N) is the application software running the control unit.	
EN	Program revision	Version: Revision of the item number of the software (REV)	info
373	Programm Revision {0} {10} {1oc} {2oc} ✓ ✓ ✓ ✓	The revision number (REV) is the revision of the application software runnin control unit.	g the
B	Program version	Version: Version of the application software	info
90 374	Programm Version {0} {1o} {1oc} {2oc} ✓ ✓ ✓ ✓	This number (Vx.xxxx) represents the version of the application software run the control unit.	ning

Appendix A. Common

Alarm Classes

The control functions are structured in the following alarm classes:

Alarm class	Visible in the display	LED "Alarm" & horn	Relay "Command: open GCB"	Shut-down engine	Engine blocked until ack. sequence has been performed						
A	yes	no	no	no	no						
	Warning Alarm This alarm does not interrupt the unit operation. A message output without a centralized alarm occurs: ⇒ Alarm text.										
В	yes	yes	no	no	no						
	Warning Alarm This alarm does not interrupt the unit operation. An output of the centralized alarm occurs and the command variable 3.05 (horn) is issued. ⇒ Alarm text + flashing LED "Alarm" + Relay centralized alarm (horn).										
С	yes	yes	yes	cool down time	yes						
	Shutdown Alarm										
	With this alarm the GCB is opened and the engine is stopped. Coasting occurs. ⇒ Alarm text + flashing LED "Alarm" + Relay centralized alarm (horn) + GCB open + Coasting + Engine stop.										
D	ves	ves	ves	cool down time	ves						
D	Shutdown Alarm										
	 With this alarm the GCB is opened and the engine is stopped. Coasting occurs. ⇒ Alarm text + flashing LED "Alarm" + Relay centralized alarm (horn) + GCB open + Coasting + Engine stop. 										
Е	ves	yes	ves	immediately	ves						
	Shutdown Alarm										
	With this alarm the GCB is opened immediately and the engine is stopped. ⇒ Alarm text + flashing LED "Alarm" + Relay centralized alarm (horn)+ GCB open + Engine stop.										
F											
F	yes Shutdown Alarm	yes	yes	immediately	yes						
	With this alarm the GCB is opened immediately and the engine is stopped.										
	⇒ Alarm text + flashing LED "Alarm" + Relay centralized alarm (horn)+ GCB open + Engine stop.										
Control	no	no	no								
	Control Signal This signal issues a control command only. It may be assigned to a digital input for example to get a control signal, which										
			y be assigned to a digital ssage and no entry in the								
			siders a delay time and n								
	This signal is always set	1-acknowledging, but col	isiucis a uciay time and n	hay also be configured w	iui an engine ueidy.						

NOTE

1

If an alarm has been configured with a shutdown alarm that has been enabled to self-acknowledge, and has been configured as engine delayed the following scenario may happen:

- The alarm shuts down the engine because of its alarm class.
- Due to the engine stopping, all engine delayed alarms are ignored.
- The alarm class is acknowledged automatically.
- The alarm will self-acknowledge and clear the fault message that shut the engine down. This prevents the fault from being analyzed. After a short delay, the engine will restart.
- After the engine monitoring delay expires, the fault that originally shut down the engine will do so again. This cycle will continue to repeat until corrected.

Conversion Factors

Temperature

°C ⇔ °F	°F⇔°C
$T [^{\circ}F] = (T [^{\circ}C] \times 1.8) + 32$	$T[^{\circ}C] = (T[^{\circ}F] - 32) / 1.8$

Pressure

bar ⇔ psi	psi ⇔ bar
P [psi] = P [bar] x 14.503	P [bar] = P [psi] / 14.503

Appendix B. LogicsManager

The *LogicsManager* is used to customize the sequence of events in the control **unit** such as the start command of the engine or the operation of control unit relay outputs. For example, the start routine may be programmed so that it requires the closing of a discrete input or a preset time of day. Depending on the application mode of the unit, the number of available relays that may be programmed with the *LogicsManager* will vary. Two independent time delays are provided for the configured action to take place and be reset. The following table shows the function of each relay in each of the application modes.

Starting the engine can be carried out externally via a discrete input. With it the *LogicsManager* is used whose conditions and programming is defined as follows:

Relay		Application mode									
Number	Term.	Basic	GCB open	GCB open/close	GCB/MCB open/close						
		{0}	{1o}	{1oc}	{2oc}						
Internal re	lay outputs										
[R1]	30/35	LogicsManager									
[R2]	31/35		LogicsM	<i>lanager</i>							
[R3]	32/35		Cra	ank							
[R4]	33/35			el solenoid							
			Gas: Ga								
[R5]	34/35	Logic	sManager; pre-assigned wit		nition'						
[R6]	36/37		LogicsManager; pre-assign								
[R7]	38/39	LogicsManager		Command: open GCB							
[R8]	40/41		LogicsManager		Command: close MCB						
[R9]	42/43		LogicsManager		Command: open MCB						
[R10]	44/45	LogicsM			l: close GCB						
[R11]	46/47		Ready for operatio	n / LogicsManager							
External re	elay output (vi	a CANopen; not included i	n easYgen delivery; can be	e an expansion card like H	KD1)						
[REx01]			LogicsM	<i>lanager</i>							
[REx02]			LogicsM	<i>Manager</i>							
[REx03]			LogicsM	<i>Manager</i>							
[REx04]			LogicsM	<i>Manager</i>							
[REx05]			LogicsM	<i>Manager</i>							
[REx06]			0	<i>Manager</i>							
[REx07]			<u> </u>	<i>lanager</i>							
[REx08]			0	1anager							
[REx09]				<i>lanager</i>							
[REx10]				<i>lanager</i>							
[REx11]			0	<i>lanager</i>							
[REx12]			0	<i>lanager</i>							
[REx13]				<i>lanager</i>							
[REx14]				<i>lanager</i>							
[REx15]			<u> </u>	<i>lanager</i>							
[REx16]			LogicsM	<i>lanager</i>							

Table 3-24: Relay outputs - Assignment

Structure and description of the LogicsManager

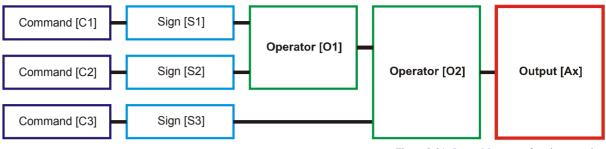


Figure 3-31: LogicsManager - function overview

- **Command (variable)** A list of over 100 parameters and functions is provided for the command inputs. Examples of the parameters that may be configured into these commands are Generator undervoltage set points 1 and 2, Start fail, and Cool down. These command variables are used to control the output function or relay. Refer to Logical Command Variables starting on page 145 for a complete list of all command variables.
- Sign The sign field can be used to invert the state of the command or to fix its output to a logical true or false if the command is not needed. Setting the sign to the NOT state changes the output of the command variable from true to false or vise versa.
- Operator A logical device such as AND or OR.
- (Logical) output The action or control sequence that occurs when all parameters set into the *LogicsManager* are met.

[Cx] - Command {x}	[Sx] - Sign {x}	Ox - Operator {x}	[Ax] - Output {x}
	Value {[Cx]} The value [Cx] is passed 1:1.	AND Logical AND	
		NAND	
	NOT VALUE {[Cx]} The opposite of the	Logical negated AND	
	value [Cx] is passed.	OR	
The description and the tables of	- ≫- ₽>	Logical OR	The description and the tables of
all values, flags, and internal functions that are able to combine via the <i>LogicsManager</i> can be found on page 140.	0 [always "0"] The value [Cx] is ignored and this logic path	NOR Logical negated OR	all logical outputs, flags, and functions that are able to combine via the <i>LogicsManager</i> can be found on page 140.
cuit de found on page 110.	will always be FALSE.	XOR	ean de found on page 110.
	0	Exclusive OR	
	1 [always "1"]		
	The value [Cx] is ignored and	NXOR	
	this logic path	Exclusive negated OR	
	will always be TRUE. 1——	(See Table 3-26 for symbols)	

Table 3-25: LogicsManager - command overview

i

NOTE

A logical output may either be delayed when switching on or switching off. The time starts when all logical functions of the operation have been met.

Configuration of the chain of commands

Using the values specified in the above table, the chain of commands of the *LogicsManager* (for example: operating the relays, setting the flags, specification of the automatic functions) is configured as follows:

[Ax] = ((C1) & [S1]) & [O1] & (C2] & [S2])) & [O2] & (C3] & [S3])

Programming example for the *LogicsManager*:

Relay [R1] shall energize, whenever "Discrete input [D2]" is energized "AND" the control does "NOT" have a fault that is "Alarm class C" "AND" does "NOT" have a fault that is "Alarm class D" \Rightarrow



Figure 3-32: LogicsManager - display in LeoPC

Figure 3-33: LogicsManager - display in LCD

Logical Symbols



The following symbols are used for the graphical programming of the LogicsManager.

	A	AND			OR]	NANE)		NOR		Ν	NXOF	2		XOR	
easYgen	[[)			þ			D	┣		þ	┣		Ð			€	
DIN 40 700		\mathbb{D}	_		Ð		-	\mathbb{D}	L	_	\mathbf{D}			Ð	_		Ð	_
LeoPC1 ASA US MIL	10-)_	\rightarrow			\square			$\overrightarrow{}$		×	\Rightarrow		9	\Rightarrow		Y
IEC617-12		&			>=1			&	_۲		>=1	_۲		=			= 1	
Truth table	x1 0 0 1	x2 0 1 0	y 0 0 0	x1 0 0 1	x2 0 1 0	y 0 1 1	x1 0 0 1	x2 0 1 0	y 1 1 1	x1 0 0 1	x2 0 1 0	y 1 0 0	x1 0 0 1	x2 0 1 0	y 1 0 0	x1 0 0 1	x2 0 1 0	y 0 1 1
	1	1	1	1	1	1	1	1	0	1	1	0	1	1	1	1	1	0

Table 3-26: LogicsManager - logical symbols

Logical Outputs

The logical outputs or combinations may be grouped into three categories:

- internal logical flags
- Internal functions
- relay outputs



NOTE

The numbers of the logical outputs in the third column may again be used as input variable for other outputs in the *LogicsManager*.

Logical Outputs: Internal Flags

8 internal logical flags may be programmed to activate/deactivate functions. This permits more than 3 commands to be included in a logical function. They may be used like "auxiliary flags".

Name	Function	Number
Flag 1	Internal flag 1	00.01
Flag 2	Internal flag 2	00.02
Flag 3	Internal flag 3	00.03
Flag 4	Internal flag 4	00.04
Flag 5	Internal flag 5	00.05
Flag 6	Internal flag 6	00.06
Flag 7	Internal flag 7	00.07
Flag 8	Internal flag 8	00.08

Logical Outputs: Internal functions

The following logical functions may be used to activate/deactivate functions.

Name	Function	Number
Start request in AUTO	Start in AUTOMATIC operating mode (from page 26)	00.09
Stop request in AUTO	Stop in AUTOMATIC operating mode (from page 26)	00.10
Inhibit emergency run	Blocking or interruption of an emergency power operating in AUTOMATIC operating mode (from page 49)	00.11
Undelayed close GCB	Immediately closing of the GCB after engine start without waiting for the engine delayed monitoring and generator stable timers to expire (from page 46)	00.12
Critical mode	Activation of a Critical operation mode where most alarms are downgraded to warnings (functional description from page 31)	00.13
Constant idle run	Enables idle/rated speed modes (from page 43).	00.14
External acknowledge	The alarm acknowledgement is performed from an external source (from page 51)	00.15
Operation mode AUTO	Activation of the AUTOMATIC operating mode (from page 26)	00.16
Operation mode MAN	Activation of the MANUAL operating mode (from page 26)	00.17
Operation mode STOP	Activation of the STOP operating mode (from page 26)	00.18
Start without load request	Starting the engine without closing the GCB (from page 26)	00.19
Idle mode automatic	Automatic idle mode (blocks the undervoltage, underfrequency, and underspeed monitoring for a configured time automatically, from page 43)	00.20

Logical Outputs: Relay Outputs

All relays may be controlled directly by the *LogicsManager* depending on the respective application mode.

Name	Function	Number
Relay 1	If this logical output becomes true, the relay output 1 will be activated	13.01
Relay 2	If this logical output becomes true, the relay output 2 will be activated	13.02
Relay 3	If this logical output becomes true, the relay output 3 will be activated	13.03
Relay 4	If this logical output becomes true, the relay output 4 will be activated	13.04
Relay 5	If this logical output becomes true, the relay output 5 will be activated	13.05
Relay 6	If this logical output becomes true, the relay output 6 will be activated	13.06
Relay 7	If this logical output becomes true, the relay output 7 will be activated	13.07
Relay 8	If this logical output becomes true, the relay output 8 will be activated	13.08
Relay 9	If this logical output becomes true, the relay output 9 will be activated	13.09
Relay 10	If this logical output becomes true, the relay output 10 will be activated	13.10
Relay 11	If this logical output becomes true, the relay output 11 will be activated	13.11
External DO 1	If this logical output becomes true, the external relay output 1 will be activated	14.01
External DO 2	If this logical output becomes true, the external relay output 2 will be activated	14.02
External DO 3	If this logical output becomes true, the external relay output 3 will be activated	14.03
External DO 4	If this logical output becomes true, the external relay output 4 will be activated	14.04
External DO 5	If this logical output becomes true, the external relay output 5 will be activated	14.05
External DO 6	If this logical output becomes true, the external relay output 6 will be activated	14.06
External DO 7	If this logical output becomes true, the external relay output 7 will be activated	14.07
External DO 8	If this logical output becomes true, the external relay output 8 will be activated	14.08
External DO 9	If this logical output becomes true, the external relay output 9 will be activated	14.09
External DO 10	If this logical output becomes true, the external relay output 10 will be activated	14.10
External DO 11	If this logical output becomes true, the external relay output 11 will be activated	14.11
External DO 12	If this logical output becomes true, the external relay output 12 will be activated	14.12
External DO 13	If this logical output becomes true, the external relay output 13 will be activated	14.13
External DO 14	If this logical output becomes true, the external relay output 14 will be activated	14.14
External DO 15	If this logical output becomes true, the external relay output 15 will be activated	14.15
External DO 16	If this logical output becomes true, the external relay output 16 will be activated	14.16

Logical Command Variables

The logical command variables are grouped into 14 categories:

- [00.00] Internal flags
- [01.00] Alarm classes
- [02.00] System status
- [03.00] Engine control
- [04.00] Operating status
- [05.00] Alarms of the engine
- [06.00] Alarms of the generator
- [07.00] Alarms of the mains
- [08.00] Alarms of the system
- [09.00] Discrete inputs
- [10.00] Analog inputs
- [11.00] Time functions
- [12.00] External discrete inputs
- [13.00] Status of the internal relay outputs
- [14.00] Status of the external relay outputs

Logical Command Variables: [00.00] - Internal Flags

Internal flag, Logic command variables 00.01-00.20

Internal Flags are the result of the output of the logic ladders from Flag 1 to 8. Flags are internal logic that can be sent to other flags or Command variables.

No.	Name	Function	Note
00.01	Flag 1	Internal flag 1	Internal calculation; descr. page 143
00.02	Flag 2	Internal flag 2	Internal calculation; descr. page 143
00.03	Flag 3	Internal flag 3	Internal calculation; descr. page 143
00.04	Flag 4	Internal flag 4	Internal calculation; descr. page 143
00.05	Flag 5	Internal flag 5	Internal calculation; descr. page 143
00.06	Flag 6	Internal flag 6	Internal calculation; descr. page 143
00.07	Flag 7	Internal flag 7	Internal calculation; descr. page 143
00.08	Flag 8	Internal flag 8	Internal calculation; descr. page 143
00.09	Start request in AUTO	Start in AUTOMATIC operating mode	Internal calculation; descr. page 26
00.10	Stop request in AUTO	Stop in AUTOMATIC operating mode	Internal calculation; descr. page 26
00.11	Inhibit emergency run	Blocking or interruption of an emergency power	Internal calculation; descr. page 49
		operation in AUTOMATIC operating mode	
00.12	Undelayed close GCB	Immediately closing of the GCB without waiting	Internal calculation; descr. page 46
		for the engine delayed monitoring timers to	
		expire	
00.13	Critical mode	Activation of the Critical operation	Internal calculation; descr. page 31
00.14	Constant idle run	Constant idle speed mode enabled (blocks alarm	Internal calculation; descr. page 43
		for undervoltage, underfrequency, and	
		underspeed constantly)	
00.15	External acknowledge	The alarm acknowledgement is performed from	Internal calculation; descr. page 51
		an external source	
00.16	Operation mode AUTO	Activation of the AUTOMATIC operating mode	Internal calculation; descr. page 26
00.17	Operation mode MAN	Activation of the MANUAL operating mode	Internal calculation; descr. page 26
00.18	Operation mode STOP	Activation of the STOP operating mode	Internal calculation; descr. page 26
00.19	Start without load request	Starting the engine without closing the GCB	Internal calculation; descr. page 26
00.20	Idle mode automatic	Automatic idle speed mode (blocks alarm for	Internal calculation; descr. page 43
		undervoltage, underfrequency, and underspeed	
		automatically for a set time)	

Logical Command Variables: [01.00] - Alarm Classes

Alarm class commands, Logic command variables 01.01-01.10

Alarm classes may be configured as command variables for all logical outputs in the LogicsManager.

Number	Name / Function	Note	
01.01	Alarm class A	Description see page 138	
		TRUE as long as this alarm class is active	
01.02	Alarm class B	Description see page 138	
		TRUE as long as this alarm class is active	
01.03	Alarm class C	Description see page 138	
		TRUE as long as this alarm class is active	
01.04	Alarm class D	Description see page 138	
		TRUE as long as this alarm class is active	
01.05	Alarm class E	Description see page 138	
		TRUE as long as this alarm class is active	
01.06	Alarm class F	Description see page 138	
		TRUE as long as this alarm class is active	
01.07	All alarm classes	Description see page 138	
		TRUE as long as at least one of the alarm classes A/B/C/D/E/F is active	
01.08	Warning alarm	Description see page 138	
		TRUE as long as at least one of the alarm classes A/B is active	
01.09	Stopping alarm	TRUE as long as one of alarm classes C / D / E / F is active	
01.10	Centralized alarm	Description see page 138	
		TRUE as long as at least one of the alarm classes B/C/D/E/F is active	

Logical Command Variables: [02.00] - System Status

System status commands, Logic command variables 02.01-02.15

The status of the system may be used as command variable in a logical output to set parameters for customized operations.

No.	Name	Function	Note
02.01	Firing speed	Ignition speed reached (via MPU/gen.frequency / <i>LogicsManager</i>)	TRUE as long as the ignition speed has been reached (either via the MPU, the generator frequency, or the <i>LogicsManager</i> output "ignition speed reached")
02.02	Speed	Speed recognized (via MPU/gen.frequency / LogicsManager)	TRUE as long as a speed is measured (this can be lower that the ignition speed; either via the MPU, the generator frequency, or the <i>LogicsManager</i> output "ignition speed reached")
02.03	Generator voltage ok	Generator voltage within default range	TRUE as long as the generator voltage is within the limits for dead bus start
02.04	Generator frequency ok	Generator frequency within default range	TRUE as long as the generator frequency is within the limits for dead bus start
02.05	Generator ok	Generator voltage/frequency within default range	TRUE as long as the generator voltage and frequency are within the limits for dead bus start
02.06		-Internal-	
02.07		-Internal-	
02.08		-Internal-	
02.09	Mains voltage ok	Mains voltage within default range	TRUE as long as the mains voltage is not within the limits for an emergency power operation
02.10	Mnains frequency ok	Mains frequency within default range	TRUE as long as the mains frequency is not within the limits for an emergency power operation
02.11	Mains ok	Mains voltage/frequency within default range	TRUE as long as the mains voltage and frequency are not within the limits for an emergency power operation
02.12	Generator rotation CCW	Generator voltage: rotating direction CW	only possible for three-phase generator
02.13	Generator rotation CW	Generator voltage: rotating direction CCW	voltage measurement
02.14	Mains rotation CCW	Mains voltage: rotating direction CW	only possible for three-phase mains
02.15	Mains rotation CW	Mains voltage: rotating direction CCW	voltage measurement
02.16		-free-	
02.17		-free-	
02.18		-free-	
02.19		-free-	
02.20		-free-	

Logical Command Variables: [03.00] - Engine Control

Engine control commands, Logic command variables 03.01-03.14 These variables may be used as command variable in a logical output to set parameters for customized operations.

Number	Name / Function	Note
03.01	Auxiliary services	
03.02	Starter	
03.03	Start/stop (Diesel) Gas (valve) (Gas)	
03.04	Preglow (Diesel) Ignition (Gas)	
03.05	Horn (active)	TRUE if alarm class B to F is activated until the time until horn reset is expired or it is acknowledged for the first time.
03.06	Engine released	TRUE if the engine is requested and the start is released
03.07	Engine delay over (engine delayed monitoring expired)	TRUE after expiration of the "delayed engine monitoring" timer until the fuel relay is de- energized
03.08	Breaker delay over (engine delayed monitoring expired)	TRUE after expiration of the "breaker delay" timer until the fuel relay is de-energized (= CB may be closed)
03.09	Generator load limit 1 (reached)	TRUE = limit value exceeded
03.10	Generator load limit 2 (reached)	TRUE = limit value exceeded
03.11	Mains load limit 1(reached)	TRUE = limit value exceeded
03.12	Mains load limit 2 (reached)	TRUE = limit value exceeded
03.13	Blinking lamp ECU	TRUE as soon as the ECU activates the diagnosis light (only for EMS Scania ECU). This command variable is only active if remote control of the ECU via easYgen is activated.
03.14	ECU special ignition	TRUE as long as a reset or read-out of the Scania S6 ECU blink code is requested (only for EMS Scania ECU). This command variable is only active if remote control of the ECU via easYgen is activated.
03.15	-free-	
03.16	-free-	
03.17	-free-	
03.18	-free-	
03.19	-free-	
03.20	-free-	

Logical Command Variables: [04.00] - Operating Status

Operating status commands, 4.01-04.15

These operating statuses may be used as command variable in a logical output to set parameters for customized operations.

No.	Name	Function	Note
04.01	Auto mode	AUTOMATIC operating mode active	
04.02	Stop mode	STOP operating mode active	
04.03	Manual mode	MANUAL operating mode active	
04.04	Lamp test	A lamp test is being performed	TRUE if the lamp test is active
04.05	Acknowledge	"Acknowledge" push button has been pressed or an external acknowledgment via	Note: this condition is TRUE for approx. 40 ms and must be extended utilizing a delay
		LogicsManager	time
04.06	GCB closed	GCB is closed ("Reply: GCB is closed" = 0)	$\{1oc\} / \{2oc\}$
04.07	MCB closed	MCB is closed ("Reply: MCB is closed" = 0)	{2oc}
04.08	MCB released	Enable MCB	only {2oc}
04.09	Emergency mode	Emergency power operation active	TRUE with the expiration of the emergency power delay; FALSE with the expiration of the mains setting time
04.10	Cool down	Engine cool-down cycle active	
04.11	Mains settling	Mains setting time active	
04.12	Start without load	Start without closing GCB is active	
04.13	Remote request	Request over remote control to activate a function	TRUE if the start bit is set via DPC (LeoPC1, Modbus) or CAN bus (LeoPC1, CANopen)
04.14	Remote acknowledge	Request over remote control to acknowledge	TRUE if the acknowledgement bit is set
04.15	Idle run active	Idle mode is active	TRUE if the idle mode is active. This may be used to issue an "Idle" command to a speed controller.
04.16		-free-	
04.17		-free-	
04.18		-free-	
04.19		-free-	
04.20		-free-	

Logical Command Variables: [05.00] - Alarms of the Engine

Engine alarm status commands, 05.01-05.14

These engine alarms may be used as command variable in a logical output to set parameters for customized operations.

Number	Name / Function	Note
05.01	Overspeed (limit) 1	
05.02	Overspeed (limit) 2	
05.03	Underspeed (limit) 1	
05.04	Underspeed (limit) 2	
05.05	Unintended stop	
05.06	Shutdown malfunction	
05.07	Speed detection alarm	TRUE = limit value reached
05.08	Start fail	FALSE = alarm acknowledged
05.09	Maintenance days exceeded	TALSE – alarm acknowledged
05.10	Maintenance hours exceeded	
05.11	-internal-	
05.12	Timeout dead bus operation (time for dead bus monitoring	
	expired)	
05.13	Red stop lamp	
05.14	Amber warning lamp	
05.15	-free-	
05.16	-free-	
05.17	-free-	
05.18	-free-	
05.19	-free-	
05.20	-free-	

Logical Command Variables: [06.00] – Alarms of the Generator

Generator alarm status commands, 06.01-06.22

These generator alarms may be used as command variable in a logical output to set parameters for customized operations.

Number	Name / Function	Note
06.01	Generator overfrequency (limit) 1	
06.02	Generator overfrequency (limit) 2	
06.03	Generator underfrequency (limit) 1	
06.04	Generator underfrequency (limit) 2	
06.05	Generator overvoltage (limit) 1	
06.06	Generator overvoltage (limit) 2	
06.07	Generator undervoltage (limit) 1	
06.08	Generator undervoltage (limit) 2	
06.09	Generator (definite time) overcurrent (limit)1	
06.10	Generator (definite time) overcurrent (limit) 2	
06.11	Generator (definite time) overcurrent (limit) 3	TRUE = limit value reached
06.12	Generator reverse/reduced power (limit) 1	FALSE = alarm acknowledged
06.13	Generator reverse/reduced power (limit) 2	
06.14	Generator overload (limit) 1	
06.15	Generator overload (limit) 2	
06.16	(Generator) unbalanced load (limit)1	
06.17	(Generator) unbalanced load (limit) 2	
06.18	Generator (voltage) asymmetry	
06.19	Ground fault (limit) 1	
06.20	Ground fault (limit) 2	
06.21	Generator mismatched phase rotation (rotation field alarm)	
06.22	(Generator) inverse time-overcurrent	
06.23	-free-	
06.24	-free-	
06.25	-free-	
06.26	-free-	
06.27	-free-	
06.28	-free-	
06.29	-free-	
06.30	-free-	
06.31	-free-	
06.32	-free-	
06.33	-free-	
06.34	-free-	
06.35	-free-	
06.36	-free-	
06.37	-free-	
06.38	-free-	
06.39	-free-	
06.40	-free-	

Logical Command Variables: [07.00] - Alarms of the Mains

Alarms of the mains commands, 07.01-07.05

These mains alarms may be used as command variable in a logical output to set parameters for customized operations.

Number	Function	Note
07.01	Mains overfrequency emergency (power recognition)	
07.02	Mains underfrequency emergency (power recognition)	TDUE limit of a marked
07.03	Mains overvoltage emergency (power recognition)	TRUE = limit value reached FALSE = alarm acknowledged
07.04	Mains undervoltage emergency (power recognition)	FALSE – alarm acknowledged
07.05	Mains mismatched phase rotation (rotation field alarm)	
07.06	-free-	
07.07	-free-	
07.08	-free-	
07.09	-free-	
07.10	-free-	
07.11	-free-	
07.12	-free-	
07.13	-free-	
07.14	-free-	
07.15	-free-	
07.16	-free-	
07.17	-free-	
07.18	-free-	
07.19	-free-	
07.20	-free-	
07.21	-free-	
07.22	-free-	
07.23	-free-	
07.24	-free-	
07.25	-free-	
07.26	-free-	
07.27	-free-	
07.28	-free-	
07.29	-free-	
07.30	-free-	

Logical Command Variables: [08.00] - Alarms of the System

Alarms of the system commands, 08.01-08.10

These system alarms may be used as command variable in a logical output n to set parameters for customized operations.

Number	Function	Note
08.01	Battery overvoltage (limit) 1	
08.02	Battery overvoltage (limit) 2	
08.03	Battery undervoltage (limit) 1	
08.04	Battery undervoltage (limit) 2	
08.05	GCB fail to close	TRUE = limit value reached
08.06	GCB fail to open	FALSE = alarm acknowledged
08.07	MCB fail to close	
08.08	MCB fail to open	
08.09	CANopen fault	
08.10	CAN-Fault J1939	
08.11	-free-	
08.12	-free-	
08.13	-free-	
08.14	-free-	
08.15	-free-	
08.16	-free-	
08.17	-free-	
08.18	-free-	
08.19	-free-	
08.20	-free-	

Logical Command Variables: [09.00] - Discrete Inputs

Control discrete input commands, 09.01-09.08

The discrete inputs may be used as command variable in a logical output to set parameters for customized operations.

Number	Function	Note
09.01	DI 1 (Discrete input [D1])	
09.02	DI 2 (Discrete input [D2])	TRUE = logical "1" (delay times and NO/NC
09.03	DI 3 (Discrete input [D3])	parameters are ignored)
09.04	DI 4 (Discrete input [D4])	FALSE = logical "0" (alarm has been
09.05	DI 5 (Discrete input [D5])	acknowledged or immediately after TRUE
09.06	DI 6 (Discrete input [D6])	condition is not present anymore, if Control is
09.07	DI 7 (Discrete input [D7])	configured as alarm class)
09.08	DI 8 (Discrete input [D8])	
09.09	-free-	
09.10	-free-	
09.11	-free-	
09.12	-free-	
09.13	-free-	
09.14	-free-	
09.15	-free-	
09.16	-free-	
09.17	-free-	
09.18	-free-	
09.19	-free-	
09.20	-free-	

Logical Command Variables: [10.00] - Analog Inputs

Control analog input commands, 10.01-10.10

The analog inputs may be used as command variable in a logical output.

Number	Name / Function	Note
10.01	Analog input 1 threshold 1	
10.02	Analog input 1 threshold 2	
10.03	Analog input 1 wirebreak	TDUE - limit using reached
10.04	Analog input 2 threshold 1	TRUE = limit value reached FALSE = logical "0" (alarm has been
10.05	Analog input 2 threshold 2	acknowledged, or immediately after TRUE
10.06	Analog input 2 wirebreak	condition is not present anymore, if Control is
10.07	(Flexible) threshold 1 analog input	configured as alarm class)
10.08	(Flexible) threshold 2 analog input	computed as diarin classy
10.09	(Flexible) threshold 3 analog input	
10.10	(Flexible) threshold 4 analog input	
10.11	-free-	
10.12	-free-	
10.13	-free-	
10.14	-free-	
10.15	-free-	
10.16	-free-	
10.17	-free-	
10.18	-free-	
10.19	-free-	
10.20	-free-	

Logical Command Variables: [11.00] - Time Functions

Time function commands, 11.01-11.10

Time functions may be used as command variable in a logical output.

Number	Name / Function	Note
11.01	Set point 1 (exceeded)	see page 124
11.02	Set point 2 (exceeded)	see page 124
11.03	Active weekday (equal to setting)	see page 124
11.04	Active day (equal to setting)	see page 124
11.05	Active hour (equal to setting)	see page 124
11.06	Active minute (equal to setting)	see page 124
11.07	Active setting (equal to setting)	see page 124
11.08	Engine (running hours exceeded by) 1 hour	Status changes every operating hour
11.09	Engine (running hours exceeded by) 10 hour	Status changes every 10 operating hours
11.10	Engine (running hours exceeded by) 100 hour	Status changes every 100 operating hours
11.11	-free-	
11.12	-free-	
11.13	-free-	
11.14	-free-	
11.15	-free-	
11.16	-free-	
11.17	-free-	
11.18	-free-	
11.19	-free-	
11.20	-free-	

Logical Command Variables: [12.00] - External Discrete Inputs (Expansion Board)

External discrete input commands, 12.01-12.16

Additional discrete inputs from an expansion board (i.e. IKD 1 extension board) may be used as command variable in a logical output.

Number	Name / Function	Note
12.01	External discrete input 1 [D.E01]	
12.02	External discrete input 2 [D.E02]	
12.03	External discrete input 3 [D.E03]	
12.04	External discrete input 4 [D.E04]	
12.05	External discrete input 5 [D.E05]	
12.06	External discrete input 6 [D.E06]	TRUE = logical "1" (delay times and NO/NC
12.07	External discrete input 7 [D.E07]	parameters are ignored)
12.08	External discrete input 8 [D.E08]	FALSE = logical "0" (alarm has been
12.09	External discrete input 9 [D.E09]	acknowledged, or immediately after TRUE
12.10	External discrete input 10 [D.E10]	condition is not present anymore, if Control is
12.11	External discrete input 11 [D.E11]	configured as alarm class)
12.12	External discrete input 12 [D.E12]	
12.13	External discrete input 13 [D.E13]	
12.14	External discrete input 14 [D.E14]	
12.15	External discrete input 15 [D.E15]	
12.16	External discrete input 16 [D.E16]	
12.17	-free-	
12.18	-free-	
12.19	-free-	
12.20	-free-	

Logical Command Variables: [13.00] - Status Of The Internal Relay Outputs

Discrete output commands, 13.01-13.08

The discrete outputs may be used as command variable in a logical output.

Number	Name / Function	Note
13.01	Digital output DO1 [R01]	
13.02	Digital output DO2 [R02]	
13.03	Digital output DO3 [R03]	
13.04	Digital output DO4 [R04]	TDUE - legissl #1# (this see dition in director
13.05	Digital output DO5 [R05]	TRUE = logical "1" (this condition indicates the logical status of the internal relays)
13.06	Digital output DO6 [R06]	FALSE = logical "0" (this condition indicates
13.07	Digital output DO7 [R07]	the logical status of the internal relays)
13.08	Digital output DO8 [R08]	the logical status of the internal relays)
13.09	Digital output DO9 [R09]	
13.10	Digital output DO10 [R10]	
13.11	Digital output DO11 [R11]	
13.12	-free-	
13.13	-free-	
13.14	-free-	
13.15	-free-	
13.16	-free-	
13.17	-free-	
13.18	-free-	
13.19	-free-	
13.20	-free-	

Logical Command Variables: [14.00] - Status Of The External Relay Outputs

Discrete output commands, 14.01-14.16

The external discrete outputs may be used as command variable in a logical output.

Number	Name / Function	Note
14.01	External digital output DO1 [R01]	
14.02	External digital output DO2 [R02]	
14.03	External digital output DO3 [R03]	
14.04	External digital output DO4 [R04]	
14.05	External digital output DO5 [R05]	
14.06	External digital output DO6 [R06]	TRUE = logical "1" (this condition indicates
14.07	External digital output DO7 [R07]	the logical status of the relays, which are
14.08	External digital output DO8 [R08]	connected via external expansion boards)
14.09	External digital output DO9 [R09]	FALSE = logical "0" (this condition indicates
14.10	External digital output DO10 [R10]	the logical status of the relays, which are
14.11	External digital output DO11 [R11]	connected via external expansion boards)
14.12	External digital output DO12 [R12]	
14.13	External digital output DO13 [R13]	
14.14	External digital output DO14 [R14]	
14.15	External digital output DO15 [R15]	
14.16	External digital output DO16 [R16]	
14.17	-free-	
14.18	-free-	
14.19	-free-	
14.20	-free-	

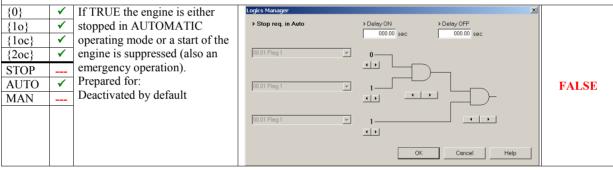
Factory Setting

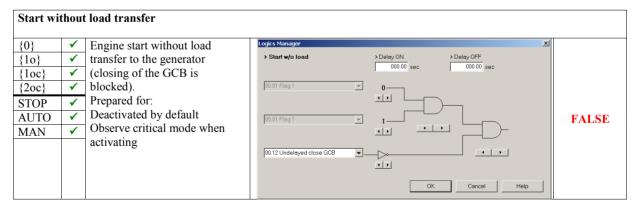
The inputs, outputs, and internal flags, which may be programmed via the *LogicsManager* have the following factory default settings when delivered:

simple (function) extended (configuration) result			result
---	--	--	--------

Factory Setting: Functions

Start ree	quest	in Auto		
{0} {10} {10c} {20c} STOP AUTO MAN	✓ ✓ ✓ ✓ ✓	If TRUE the engine is started in AUTOMATIC operating mode. Prepared for start via clock (Flag 8) and remote start.	Logics Manager X > Start req. in Auto > Delay ON > Delay OF 000.00 sec 09 02 DI 2 Image: Comparison of the sec 00.08 Flag 8 0 04.13 Remote request 0 Image: Comparison of the sec Image: Comparison of the sec 0K Cencel	dependent on discrete input [D2]
Stop req	uest			
503	1	If TRUE the engine is either	Logics Manager	



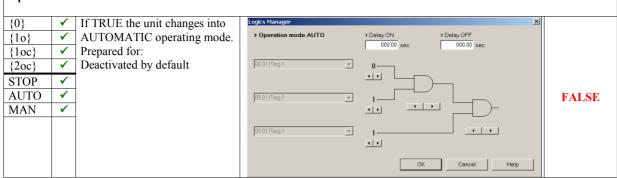


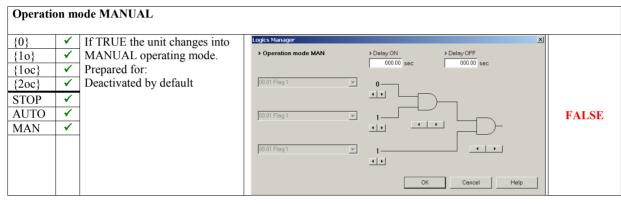
simple (function)

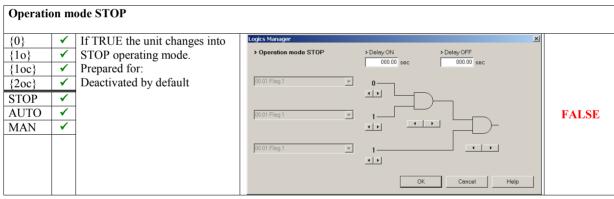
extended (configuration)

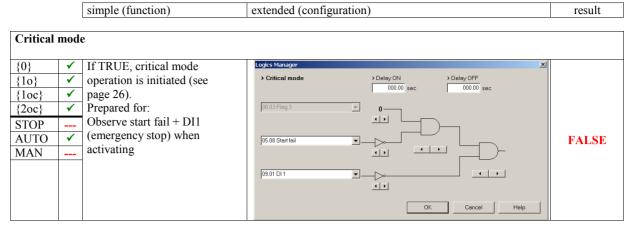
result

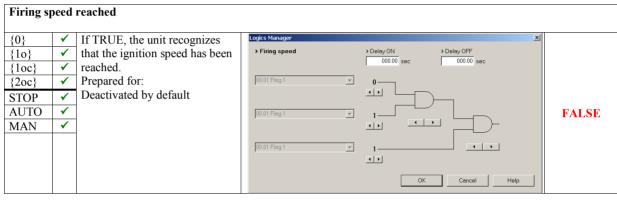
Operation mode AUTOMATIC

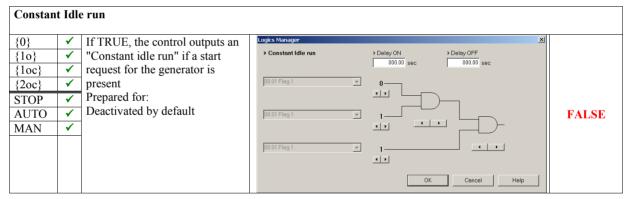


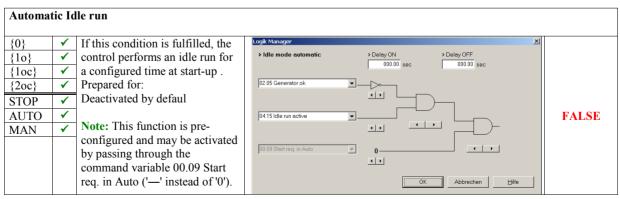






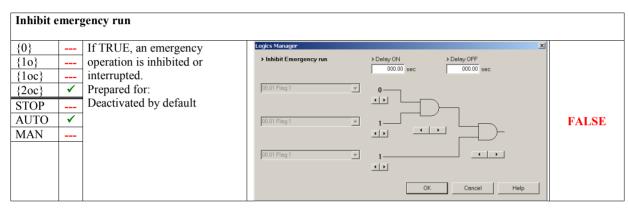


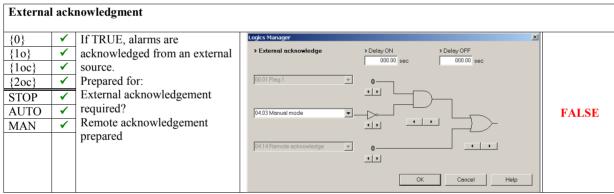




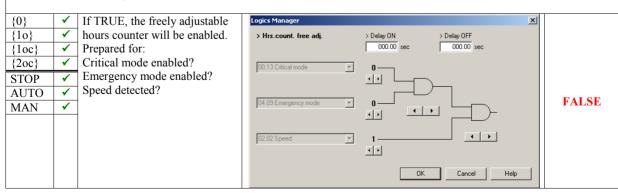
simple (function)) exten	ded (configuration	1)	result

Undelay	ed cl	ose GCB			
{0}		If TRUE, the GCB will be	Logics Manager	2	1
{10}		closed in an emergency	> Undelayed close GCB	> Delay ON > Delay OFF	
{1oc}		operation without waiting for		000.00 sec 000.00 sec	
{20c}	√	expiration of the delayed engine	04.09 Emergency mode		
STOP		monitoring.			dependent on
AUTO	1		00.01 Flag 1		emergency
MAN	√				operation
			00.01 Flag 1 👻		
				I	
				OK Cancel Help	





Hours counter free adjustable



simple (function) extended (configuration)

result

Factory Setting: Relay Outputs

Relay 1	[R01] - centralized alarm (horn) / fre	el	y configurable	
{0}	1	Relay energizes if the internal		Logics Manager	
{10}	~	condition "Horn" is TRUE		Relay 1 Delay ON Delay OFF 000.00 sec 000.00 sec	
{10c}	~			000.00 sec 000.00 sec	
{2oc}	1			03.05 Hom	dependent on
STOP	✓				Logics
AUTO	~			00.01 Flag 1	Command
					Variable
				00.01 Flag 1	[03.05]
MAN	1				
				OK Cancel Help	

Relay 2 [R02] - shut-down alarm class active / freely configurable

{0}	 Image: A set of the set of the	Relay energizes if one of the	Logics Manager	X	
{10}	✓	alarm classes C, D, E or F is	> Relay 2	Delay ON Delay OFF 000.00 sec 000.00 sec	
{10c}	√	active		000.00 sec	
{2oc}	1		01.09 Stopping alarm		dependent on
STOP	√				Logics
AUTO	1		00.01 Flag 1		Command
					Variable
			00.01 Flag 1	▼ 1 • •	[01.09]
MAN	~			()	
				OK Cancel Help	

Relay 3 [R03] - Crank					
{0}		Fixed to "Crank"			
{10}					
{10c}					
{2oc}			N/A		
STOP	√				
AUTO	1				
MAN	1				

Relay 4 [R04] - Fuel solenoid

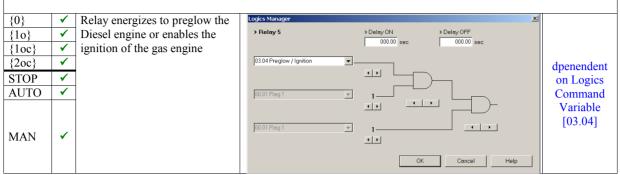
{0}		Fixed to "Fuel solenoid"		
{ 10 }				
{1oc}				
{2oc}			N/A	
STOP	1			
AUTO	1			
MAN	1			

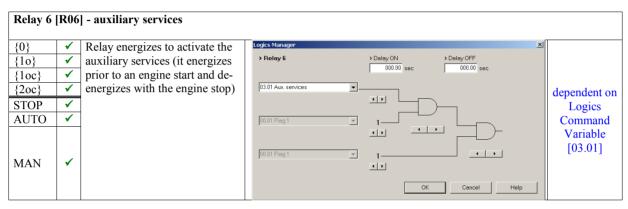
simple (function)

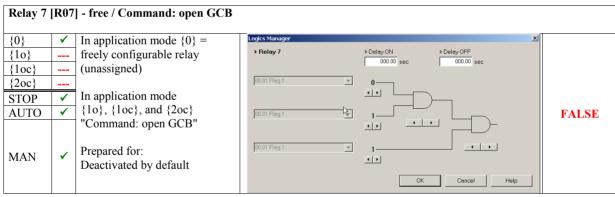
extended (configuration)

result

Relay 5 [R05] - preglow / ignition ON / freely configurable



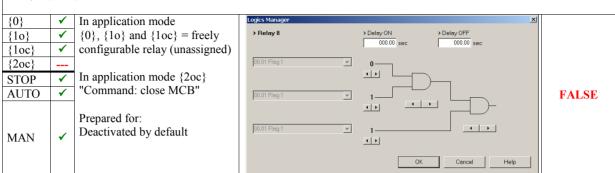




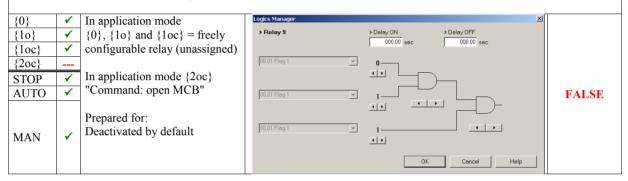
simple (function) extended (configuration)

result

Relay 8 [R08] - free / Command: close MCB



Relay 9 [R09] - free / Command: open MCB



Relay 10 [R10] - free / Command: close GCB Logics Manage In application mode {0} 1 × {10} √ $\{0\}$ and $\{10\}$ = freely > Relay 10 > Delay ON > Delay OFF 000.00 sec 000.00 sec configurable relay (unassigned) {10c} ____ 00.01 Flag 0 {20c} •• In application mode $\{1oc\}$ and STOP 1 {2oc} "Command: close GCB" √ AUTO FALSE 1 • • • • Prepared for: < > Deactivated by default MAN 1 • • Cancel Help

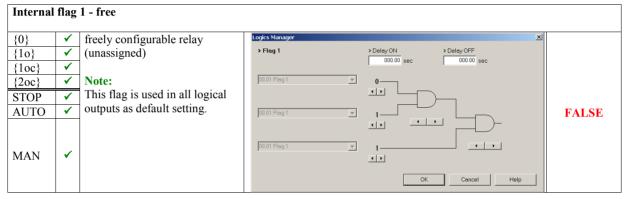
Relay 11 [R11] - Ready for operation OFF Logics Manage {0} Relay will be de-energized if < 1 Ready for operat.OFF > Delay ON > Delay OFF {10} unit is not ready for operation 000.00 000.00 se 1 {10c} or the logics manager output is 1 TRUE. {20c} 0. •• STOP 1 Note: AUTO ✓ FALSE The unit is only ready for • • operation after an start-up delay following the power supply 1 -MAN √ • • connection. OK Cancel Help

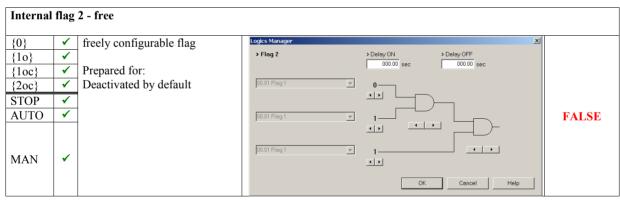
Cancel Help

OK

		simple (function)	extended (configuration)	result
External	l digi	tal output {x] [REx{x}] - free (ex	sternal expansion card, if connected; {x} = 1-16)	
(0)				
{0}	✓	Control of the external	Logics Manager 🔀	
{1o}	√	relay $\{x\}$, if this is connected	External D0 1 Delay ON Delay OFF 000.00 sec 000.00	
{1oc}	1			
{2oc}	1	Prepared for:	00.01 Flag 1 💌 0	
STOP	✓	Deactivated by default		
AUTO	1		00.01 Flag 1 1	FALSE
MAN	√			
			00.01 Flag 1 7 1	

Factory Setting: Internal Flags



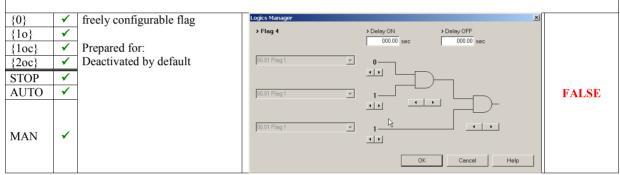


simple (function) extended (configuration) result

Internal flag 3 - free

{0}	\checkmark	freely configurable flag	Logics Manager		X	
{10}	~		> Flag 3	> Delay ON	> Delay OFF	
{10c}	~	Prepared for:		000.00 sec	000.00 sec	
{2oc}	>	Deactivated by default	09.05 DI 5	0		
STOP	√					
AUTO	>		00.01 Flag 1	I 1		FALSE
				• •		
			00.01 Flag 1	× 1		
MAN	1		,	·		
					QK Cancel Help	

Internal flag 4 - free

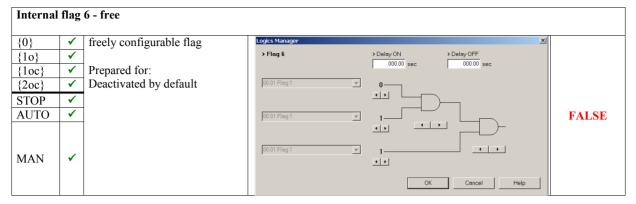


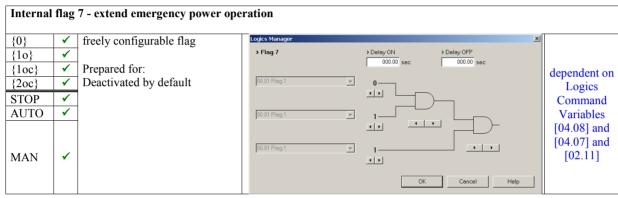
Internal	Internal flag 5 - free							
{0}	√	freely configurable flag	Logics Manager	×				
{10}	×		> Flag 5	Delay ON Delay OFF 000.00 sec 000.00 sec				
{1oc}	× .	Prepared for:		000.00 SEC 000.00 SEC				
{2oc}	√	Deactivated by default	00.01 Flag 1 💌	0				
STOP	×							
AUTO	~		00.01 Flag 1 💌		FALSE			
MAN	1		00.01 Flag 1 💌					
IVIAIN	*			<u>•</u> •				
				OK Cancel Help				

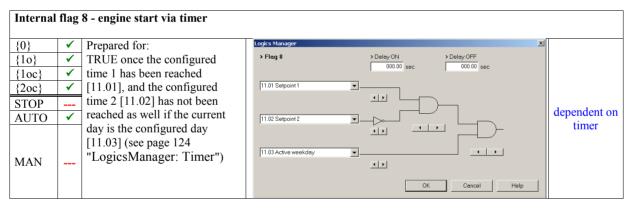
simple (function) extended (configuration)

ion)

result







Discrete Inputs

	•	
[D1]	{0}	freely configurable
	{1o}	EMERGENCY OFF
	{10c}	alarm class F
	{2oc}	
[D2]	{0}	
	{0} {10}	freely configurable
	{10} {10c}	Remote start / start request
	{10c} {20c}	alarm class Control
	{200}	
[D3]	{0}	
	{10}	freely configurable discrete input (unassigned)
	{10c}	alarm class B
	{20c}	
L	(200)	
[D4]	{0}	
	{10}	freely configurable discrete input (unassigned)
	{1oc}	alarm class B
	{2oc}	
L		
[D5]	{0}	
	{ 1 0}	freely configurable discrete input (unassigned)
	{1oc}	alarm class B
	{2oc}	
r	1	
[D6]	{0}	- freely configurable discrete input (unassigned)
	{1o}	- alarm class B
	{1oc}	
		Enable MCB (not available in the <i>LogicsManager</i>)
	{2oc}	If the parameter Enable MCB is configured to ALWAYS, this DI may be used as alarm input
		(LogicsManager)
[D7]	(0)	
[D7]	{0}	freely configurable discrete input (unassigned)
	{1o}	alarm class Control
	{1oc}	
L	{2oc}	Reply: MCB is opened (not available in the <i>LogicsManager</i>)
[D8]	{0}	freely configurable discrete input (unassigned)
[[]]	{10}	alarm class Control
	{10; {10c}	Reply: GCB is opened (not available in the <i>LogicsManager</i>)
	{20c}	Reply: GCB is opened (not available in the <i>LogicsManager</i>)
L	(====)	reprise of the opened (not ununder in the Degreentwinger)

Appendix C. Characteristics Of The VDO Inputs

VDO Input "Pressure" (0 to 5 bar / 0 to 72 psi) - Index "III"

Since VDO sensors are available in various different types, the Index Numbers of the characteristic curve tables are listed. The customer must observe to order a sensor with the correct characteristic curve when selecting a VDO sensor. Manufacturers of VDO sensors usually list these tables in their catalogs.

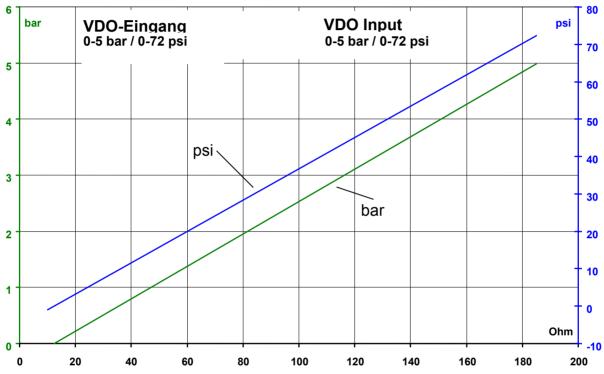


Figure 3-34: Analog inputs - characteristics diagram VDO 0 to 5 bar, Index "III"

Ohm	bar	psi	Ohm	bar	psi	Ohm	bar	psi
10	0.00	0.00	70	1.65	23.89	130	3.39	49.15
15	0.13	1.81	75	1.79	26.02	135	3.53	51.19
20	0.25	3.63	80	1.94	28.15	140	3.68	53.32
25	0.38	5.44	85	2.09	30.29	145	3.82	55.46
30	0.50	7.25	90	2.24	32.42	150	3.97	57.59
35	0.64	9.27	95	2.38	34.55	155	4.12	59.72
40	0.78	11.28	100	2.53	36.69	160	4.26	61.86
45	0.92	13.30	105	2.68	38.82	165	4.41	63.99
50	1.06	15.36	110	2.82	40.95	170	4.56	66.17
55	1.21	17.49	115	2.97	43.09	175	4.72	68.44
60	1.35	19.62	120	3.11	45.12	180	4.88	70.71
65	1.50	21.76	125	3.25	47.14	185	5.03	72.97

VDO Input "Pressure" (0 to 10 bar / 0 to 145 psi) - Index "IV"

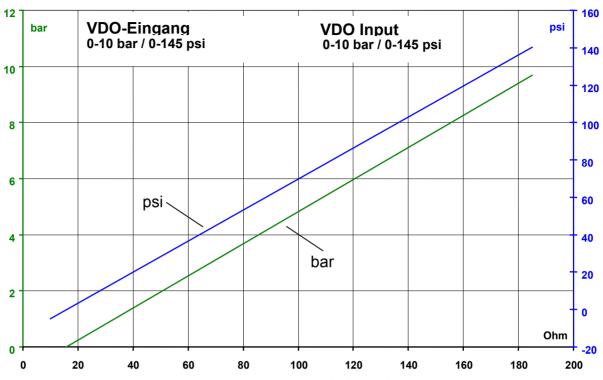


Figure 3-35: Analog inputs - characteristics diagram VDO 0 to 10 bar, Index "IV"

10	0.00	0.00
15	0.24	3.45
20	0.48	6.91
25	0.71	10.36
30	0.95	13.81
35	1.19	17.27
40	1.43	20.72
45	1.67	24.17
50	1.90	27.63
55	2.16	31.30
60	2.42	35.11
65	2.68	38.93

bar

psi

Ohm

-		
70	2.95	42.75
75	3.24	46.92
80	3.53	51.19
85	3.82	55.46
90	4.11	59.63
95	4.39	63.66
100	4.67	67.69
105	4.94	71.71
110	5.22	75.74
115	5.50	79.77
120	5.78	83.80
125	6.06	87.93
130	6.38	92.46

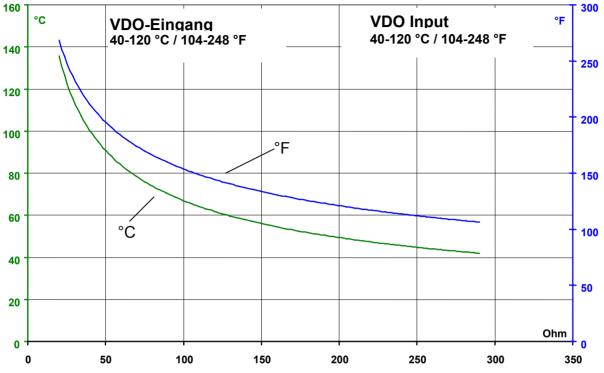
bar

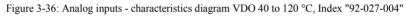
psi

Ohm

Ohm	bar		psi
	-		
135	6.6	59	97.00
140	7.0)0	101.53
145	7.3	33	106.36
150	7.6	67	111.20
155	8.0)0	116.03
160	8.3	33	120.87
165	8.6	67	125.70
170	9.0)0	130.54
175	9.3	36	135.72
180	9.7	71	140.90
185	10.0)7	146.08

VDO Input "Temperature" (40 to 120 °C / 104 to 248 °F) - Index "92-027-004"





Ohm	°C	°F
20	124	255
30	109	229
40	99	210
50	91	196
60	85	185
70	80	175
80	76	168
90	72	162
100	69	156

Ohm	°C	°F
110	66	151
120	64	146
130	61	142
140	59	138
150	57	135
160	56	132
170	54	129
180	52	126
190	51	123
200	50	121

Ohm	°C	°F
210	48	119
220	47	117
230	46	115
240	45	113
250	44	111
260	43	109
270	42	107

VDO Input "Temperature" (50 to 150 °C / 122 to 302 °F) - Index "92-027-006"

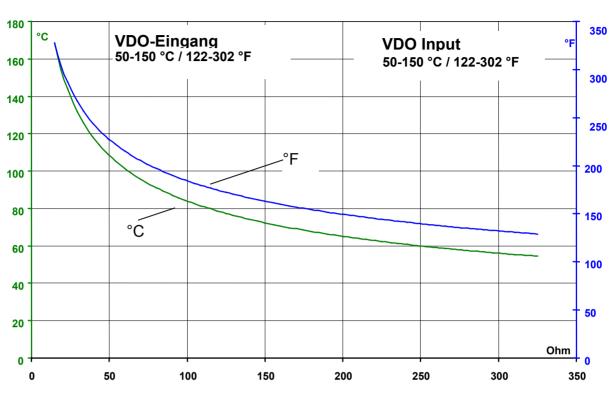


Figure 3-37: Analog inputs - characteristics diagram VDO 50 to 150 °C, Index "92-027-006"

20	147	296
30	129	263
40	117	242
50	108	227
60	102	215
70	96	205
80	91	197
90	88	190
100	84	184
110	81	178

°C

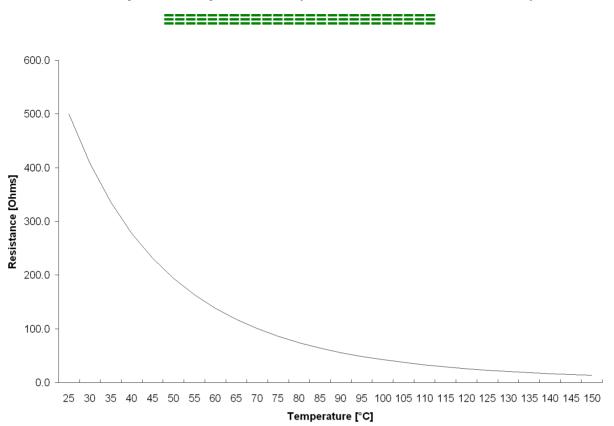
°F

Ohm

Ohm	°C	°F
120	79	174
130	78	172
140	76	169
150	75	166
160	73	164
170	72	161
180	70	159
190	69	156
200	68	154
210	66	151
220	65	148

Ohm	°C	°F
230	63	146
240	62	143
250	60	141
260	59	138
270	58	136
280	56	133
290	55	130
300	53	128
310	52	125
320	50	123
		•

0.0



SMP Input "Temperature" (25 to 150 °C / 77 to 302 °F)

Figure 3-38: Analog inputs - characteristics diagram SMP TH2125

Temp. [°C]	25	30	35	40	45	50	55	60	65	70	75	80	85
Temp. [°F}	77	86	95	104	113	122	131	140	149	158	167	176	185
R [Ohm]	500.0	408.5	335.9	278.0	231.4	193.8	163.1	138.0	117.3	100.3	86.0	74.2	64.2
Temp. [°C]	90	95	100	105	110	115	120	125	130	135	140	145	150
Temp. [°C] Temp. [°F}	90 194	<u>95</u> 203	100 212	105 221	110 257	115 239	120 248	125 257	130 266	135 275	140 284	145 293	150 302

Table 3-27: Analog inputs - characteristics diagram SMP TH2125

Appendix D. GetEventLog

The event history is a 300-entry FIFO (First In/First Out) memory for logging alarm events and operation states of the unit. Refer to the Event History section on page 18 for more info about the event history.

It is possible to read out the event history using the direct configuration cable DPC and the GetEventLog software tool.

GetEventLog Software

Installing GetEventLog

GetEventLog can either be used as a stand alone or within LeoPC1. In order to call it up from LeoPC1, it must be installed into the LeoPC1 installation path.

To install GetEventLog, start GetEventLog_vxxxx.exe from the GetEventLog directory on the CD delivered with the unit.

If you want to use GetEventLog from inside LeoPC1, it must be installed into the LeoPC1 installation directory.

Starting GetEventLog

Connect the easYgen to a free COM port on your computer using the DPC as described under Configuration Using The PC on page 12.

Start GetEventLog directly or call it up by selecting GetEventLog from the menu Tools in LeoPC1. After starting GetEventLog for the first time, you must configure the communication settings. To do this, select the Interface tab, configure the COM port according to the port, to which you have connected the DPC, and enter the other settings as represented in figure Figure 3-39 since these are the default settings of the easYgen-1000.

GetEventLog	1.0005		
Eventlog Interfac			
Port Baudrate Parity Databits Stopbits	COM1 9600 N 8 1	Command GetEventLog	

Figure 3-39: GetEventLog - interface configuration

Reading Out GetEventLog

On the Eventlog tab of GetEventLog, click the Request Eventlog button to read out the content of the event history memory. The content of the event history is displayed as shown in Figure 3-40.

GetEventLog 1.0005		
Eventlog Interface		
<pre>< 5418-2230 B S/N: 14207937 "+";"2006-Mar-29 17:10:05.07";"002604";"GCB fail to open "+";"2006-Mar-29 17:10:04.04";"010600";"Emergency Stop "+";"2006-Mar-29 17:10:04.03";"014704":"Mains failure</pre>	п п п	Request Eventlog
"+";"2006-Mar-29 17:10:04.03";"014701";"MCB close "+";"2006-Mar-29 17:10:04.02";"014701";"MCB close "+";"2006-Mar-29 17:10:04.02";"014703";"GCB close "+";"2006-Mar-29 17:10:04.02";"014354";"Stop mode	и и и	Save Eventlog
"+";"2006-Mar-29 16:13:29.67";"014701";"MCB close "+";"2006-Mar-29 16:13:29.67";"014701";"MCB close "+";"2006-Mar-29 16:13:29.67";"014703";"GCB close "+";"2006-Mar-29 16:11:17.40";"014354";"Stop mode	н н н	Ready
"+";"2006-Mar-29 16:11:16.55";"014355";"Manual mode	•	

Figure 3-40: GetEventLog - event history content

The 300 latest events are displayed in chronological order and each entry is composed like this:

"sign";"event date and time";"event no.";"event text"

whereas the "sign" "+" indicates the occurrence and "-" indicates the disappearance or acknowledgement of the alarm or state

"event date and time" serves as a timestamp and indicates the date and time of the event occurred

"event no." indicates the event ID number that occurred

"event text" indicates the event that occurred in clear text

The event text is read out in the language, which is selected in the easYgen, like English or French. Some languages may not be supported by GetEventLog, like Japanese or Chinese. Then you may change the language in the unit.

The event numbers are indicated in Table 3-28 at the end of this section. Please note that some event texts may be configured freely (like analog inputs, etc.) and may not correspond with the original text. The event numbers are unambiguous.

Example: The entry "+"; "2005-June-15 13:23:05.69"; "014705"; "Emergency run" means that an emergency run operation "014705" occurred "+" at June 15, 2005 at 23 minutes, 5 seconds and 69 hundredths of a second after 1 o'clock in the afternoon "2005-June-15 13:23:05.69".

Storing Event History Data

Using the Save Eventlog button on the Eventlog tab, you are able to save the content of the event history in CSV format (comma separated values). You may open the saved file within Excel for example.

	Α	В	С	D
1	< 541	18-2230 B S/N: 142079:	37	>
2	"+"	2006-Mar-29 09:37:25.07	2604	GCB fail to open
3	"+"	2006-Mar-29 09:37:24.04	10600	Emergency Stop
4	"+"	2006-Mar-29 09:37:24.03	14704	Mains failure
5	"+"	2006-Mar-29 09:37:24.03	14701	MCB close
6	"+"	2006-Mar-29 09:37:24.02	14703	GCB close
7	"+"	2006-Mar-29 09:37:24.02	14354	Stop mode
8	"+"	2006-Mar-29 09:31:16.03	14704	Mains failure
9	"+"	2006-Mar-29 09:31:16.03	14700	MCB open
10	"+"	2006-Mar-29 09:31:16.02	14702	GCB open
11	"+"	2006-Mar-29 09:31:16.02	14354	Stop mode
12	"+"	2006-Mar-27 10:13:18.07	2604	GCB fail to open
13	"+"	2006-Mar-27 10:13:17.03	10600	Emergency Stop

Figure 3-41: GetEventLog - event history content in Excel

Resetting the Event History



NOTE

Be sure to be in the appropriate code level to reset the event history. If you have not entered the correct password for the required code level, the parameters for resetting the event history are not available (refer to the Event History section on page 18 for more information).

The event history can be reset using the parameter "Clear event log" via the front panel or LeoPC1 (deleted events or empty entries are represented with a series of dashes in the event history). To do this, perform the following steps:

Resetting the Event History Using the Front Panel

Make sure that you are in code level CS3 (refer to the Password section on page 17). Set the parameter "Clear event log" to YES (refer to the Event History section on page 18). The complete event history is now being cleared (single events may be cleared by pressing the button).

Resetting the Event History Using LeoPC1

Connect the easYgen with your PC and start LeoPC1 as described in Configuration Using The PC on page 12. Set the parameter "Clear event log" to YES (refer to the Event History section on page 18). The complete event history is now being cleared.

Event Texts and Numbers

Event no.	Event text	Description
001912	Gen.overfreq. 1	Generator frequency has exceeded threshold 1
001913	Gen.overfreq. 2	Generator frequency has exceeded threshold 2
001962	Gen.underfreg. 1	Generator frequency has fallen below threshold 1
001963	Gen.Unterfreq. 2	Generator frequency has fallen below threshold 2
002012	Gen.overvolt. 1	Generator voltage has exceeded threshold 1
002013	Gen.overvolt. 2	Generator voltage has exceeded threshold 2
002062	Gen.undervolt. 1	Generator voltage has fallen below threshold 1
002063	Gen.undervolt. 2	Generator voltage has fallen below threshold 2
002112	Overspeed 1	Engine speed has exceeded threshold 1
002113	Overspeed 2	Engine speed has exceeded threshold 2
002162	Underspeed 1	Engine speed has fallen below threshold 1
002163	Underspeed 2	Engine speed has fallen below threshold 2
002218	Gen. overcurr. 1	Generator current has exceeded threshold 1
002219	Gen. overcurr. 2	Generator current has exceeded threshold 2
002220	Gen. overcurr. 3	Generator current has exceeded threshold 3
002262	Gen. Rv/Rd pow.1	Generator reverse/reduced power has exceeded threshold 1
002263	Gen. Rv/Rd pow.2	Generator reverse/reduced power has exceeded threshold 2
002312	Gen. Overload 1	Generator overload has exceeded threshold 1
002313	Gen. Overload 2	Generator overload has exceeded threshold 2
002412	Unbal. load 1	Generator load imbalance has exceeded threshold 1
002413	Unbal. load 2	Generator load imbalance has exceeded threshold 2
002457	Speed det. alarm	Engine speed and generator frequency difference is exceeded
002504	Shutdwn malfunct.	Engine could not be stopped within the configured time
002560	Mainten. days exceeded	Maintenance days counter has expired
002561	Mainten. hours exceeded	Maintenance hours counter has expired
002603	GCB fail to close	GCB could not be closed within the configured attempts
002604	GCB fail to open	GCB could not be opened within the configured time
002623	MCB fail to close	MCB could not be closed within the configured attempts
002624	MCB fail to open	MCB could not be opened within the configured time
002644	Timeout dead bus op.	Dead bus operation has exceeded the delay
002652	Unintended stop	Engine has stopped without intention
003263	Ground fault 1	Generator ground fault current has exceeded threshold 1
003264	Ground fault 2	Generator ground fault current has exceeded threshold 2
003325	Start fail	Engine could not be started within the configured attempts
003907	Gen. asymmetry	Generator voltage asymmetry has exceeded threshold
003955	Gen. phase rot. misw.	Generator voltage phase rotation is not as configured
003975	Mains phase rot. misw.	Mains voltage phase rotation is not as configured
004038	Inv.time ov.curr.	Generator current has exceeded threshold
010005	Batt.undervolt.1	Battery voltage has fallen below threshold 1
010006	Batt.undervolt.2	Battery voltage has fallen below threshold 2
010007	Batt.overvolt.1	Battery voltage has exceeded threshold 1

Event no.	Event text	Description
010008	Batt.overvolt.2	Battery voltage has exceeded threshold 2
010010	Lv1: Analog inp.1 *	Analog input 1 level 1 is exceeded/fallen below
010011	Lv2: Analog inp.1 *	Analog input 1 level 2 is exceeded/fallen below
010012	Lv1: Analog inp.2 *	Analog input 2 level 1 is exceeded/fallen below
010013	Lv2: Analog inp.2 *	Analog input 2 level 2 is exceeded/fallen below
010014	Wb: Analog inp.1 *	Wire break at analog input 1
010015	Wb: Analog inp.2 *	Wire break at analog input 2
010016	CAN Open Fault	No CANopen protocol message is received
010017	CAN-Fault J1939	No J1939 data is received from an ECU
010018	Flexible Limit 1 *	Flexible limit 1 exceeded/fallen below
010019	Flexible Limit 2 *	Flexible limit 2 exceeded/fallen below
010020	Flexible Limit 3 *	Flexible limit 3 exceeded/fallen below
010021	Flexible Limit 4 *	Flexible limit 4 exceeded/fallen below
010600	DI 1 Text *	Discrete input 1 is enabled
010601	DI 2 Text *	Discrete input 2 is enabled
010602	DI 3 Text *	Discrete input 3 is enabled
010603	DI 4 Text *	Discrete input 4 is enabled
010604	DI 5 Text *	Discrete input 5 is enabled
010605	DI 6 Text *	Discrete input 6 is enabled
010607	DI 7 Text *	Discrete input 7 is enabled
010608	DI 8 Text *	Discrete input 8 is enabled
010802	Red stop lamp	ECU has sent a red stop lamp signal to the control
010803	Amber warning lamp	ECU has sent an amber warning lamp signal to the control
014353	Auto mode	Automatic mode is active
014354	Stop mode	Stop mode is active
014355	Manual mode	Manual mode is active
014700	MCB open	Status: MCB is open
014701	MCB close	Status: MCB is closed
014702	GCB open	Status: GCB is open
014703	GCB close	Status: GCB is closed
014704	Mains failure	Mains failure has been detected
014705	Emergency run	Emergency power operation is active
014706	Engine is running	Engine is running
014707	Critical mode	Critical mode operation is active
016360	Ext. DI 1 text *	External discrete input 1 is enabled
016361	Ext. DI 2 text *	External discrete input 2 is enabled
016362	Ext. DI 3 text *	External discrete input 3 is enabled
016364	Ext. DI 4 text *	External discrete input 4 is enabled
016365	Ext. DI 5 text *	External discrete input 5 is enabled
016366	Ext. DI 6 text *	External discrete input 6 is enabled
016367	Ext. DI 7 text *	External discrete input 7 is enabled
016368	Ext. DI 8 text *	External discrete input 8 is enabled
016369	Ext. DI 9 text *	External discrete input 9 is enabled
016370	Ext. DI 10 text *	External discrete input 10 is enabled
016371	Ext. DI 11 text *	External discrete input 11 is enabled
016372	Ext. DI 12 text *	External discrete input 12 is enabled
016373	Ext. DI 13 text *	External discrete input 13 is enabled
016374	Ext. DI 14 text *	External discrete input 14 is enabled
016375	Ext. DI 15 text *	External discrete input 15 is enabled
016376	Ext. DI 16 text *	External discrete input 16 is enabled

* This is the default text, but may be configured freely

Table 3-28: Event history - event texts and numbers

Appendix E. Average Generator Current Calculation

Calculating Principle

The calculating principle of the average generator current depends on the setting of the parameter "Generator voltage measuring" (Parameter 6).

Generator Voltage Measuring Configured to "1Ph 2W"

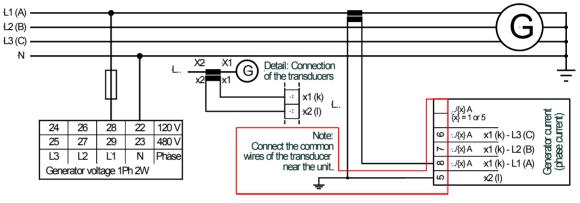


Figure 3-42: Average generator current calculating principle - 1Ph 2W

The calculated average generator current is the current of phase L1.

Formula: $I_{GenAvg} = I_{L1}$

Generator Voltage Measuring Configured to "1Ph 3W"

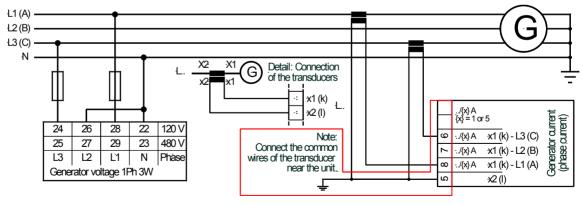


Figure 3-43: Average generator current calculating principle - 1Ph 3W

The calculated average generator current is the average of the currents of phase L1 and L3.

Formula: $I_{GenAvg} = (I_{L1} + I_{L3}) / 2$

Generator Voltage Measuring Configured to "3Ph 3W" or "3Ph 4W"

If "3Ph3W" or "3Ph4W" are configured for generator voltage measuring (Parameter 6), the calculating principle of the average generator current is dependent on the setting of the parameter "Generator current measuring" (Parameter 7).

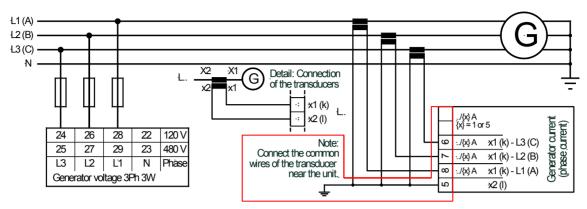


Figure 3-44: Average generator current calculating principle - 3Ph 3W

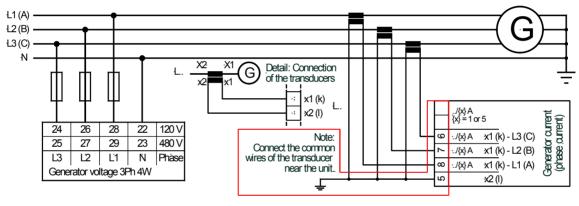


Figure 3-45: Average generator current calculating principle - 3Ph 4W

Generator Current Measuring Configured to "L1 L2 L3"

The calculated average generator current is calculated from the currents of all three available phases.

Formula: $I_{GenAvg} = (I_{L1} + I_{L2} + I_{L3}) / 3$

Generator Current Measuring Configured to "L1"

The calculated average generator current is the current of phase L1.

Formula: $I_{GenAvg} = I_{Ll}$

Generator Current Measuring Configured to "L2"

The calculated average generator current is the current of phase L2.

Formula: $I_{GenAvg} = I_{L2}$

Generator Current Measuring Configured to "L3"

The calculated average generator current is the current of phase L3.

Formula: $I_{GenAvg} = I_{L3}$

Appendix F. List Of Parameters

Unit	number P/N			Rev			
Vers	sion easYge	n					
Proj	ect						
Seri	al number S/N			Date _			
No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
PA	SSWORD						
1	Password CAN	10402	UNSIGNED 16	0000 to 9999	0003		
2	Password DPC	10401	UNSIGNED 16	0000 to 9999	0003		
	IEASURING	-			1		1
	Rated system frequency	01750	UNSIGNED 16	50/60 Hz	50 Hz		
	Rated voltage generator	01766	UNSIGNED 32	50 to 650000 V	400 V		
5	Rated voltage mains	01768	UNSIGNED 32	50 to 650000 V	400 V		
6	Generator voltage measuring	01851	unsigned 16	3Ph 4W 3Ph 3W 1Ph 2W 1Ph 3W	3Ph 4W	□ 3Ph4W □ 3Ph3W □ 1Ph2W □ 1Ph3W	□ 3Ph4W □ 3Ph3W □ 1Ph2W □ 1Ph3W
7	Generator current measuring	01850	UNSIGNED 16	L1 L2 L3 Phase L1 Phase L2 Phase L3	L1 L2 L3	□ L123 □ Ph.L1 □ Ph.L2 □ Ph.L3	□ L123 □ Ph.L1 □ Ph.L2 □ Ph.L3
8	Mains voltage measuring	01853	UNSIGNED 16	3Ph 4W 3Ph 3W 1Ph 2W 1Ph 3W	3Ph 4W	□ 3Ph4W □ 3Ph3W □ 1Ph2W □ 1Ph3W	□ 3Ph4W □ 3Ph3W □ 1Ph2W □ 1Ph3W
9	Mains current measuring	01852	unsigned 16	Phase L1 Phase L2 Phase L3	Phase L1	□ Ph.L1 □ Ph.L2 □ Ph.L3	□ Ph.L1 □ Ph.L2 □ Ph.L3
10	Rated active power [kW]	01752	UNSIGNED 32	0.5 to 99999.9 kW	200.0 kW		
11	Rated current	01754	UNSIGNED 16	5 to 32000 A	300 A		
	1.1 Transformer						
	Gen. voltage transf. primary	01801	UNSIGNED 32	50 to 650000 V	400 V		
	Gen. voltage transf. secondary	01800	UNSIGNED 16	50 to 480 V	400 V		
	Mains voltage transf. primary	01804	UNSIGNED 32	50 to 650000 V	400 V		
15	Mains voltage transf. secondary	01803	UNSIGNED 16	50 to 480 V	400 V		
16	Generator current transformer	01806	UNSIGNED 16	1 to 32000/5 A	500/5 A		
17	Input mains current	01808	UNSIGNED 16 UNSIGNED 16	1 to 32000/1 A Mains / Ground / Off	500/1 A Mains	☐ Mains □ Ground □ Off	☐ Mains □ Ground □ Off
18	Mains current transformer	01807 01809	UNSIGNED 16 UNSIGNED 16	1 to 32000/5 A 1 to 32000/1 A	500/5 A 500/1 A		
		01810	UNSIGNED 16	1 to 32000/1 A	500/5 A		
19	Ground current transformer	01811	UNSIGNED 16	1 to 32000/1 A	500/1 A		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
2 A	PPLICATION						
	Application mode	3401	UNSIGNED 16	None {0} GCB open {10} GCB {1oc} GCB/MCB {2oc}	GCB/MCB {2oc}	□ {0} □ {10} □ {1oc} □ {1oc} □ {2oc}	□ {0} □ {10} □ {1oc} □ {1oc} □ {2oc}
21	Start req. in Auto	12120	Logman	refer to LogicsManager chapt	ter on page 157; de	efault: (09.02.	+0)+0
22	Stop req. in Auto	12190	Logman	refer to LogicsManager chapt	ter on page 157; de	efault: (0 & 1)	& 1
23	Start w/o load	10718	Logman	refer to LogicsManager chapt	ter on page 157; de	efault: (0 & 1)	& !00.13
	Startup in mode	1795	UNSIGNED 16	Stop Auto Manual last	Stop	□ STOP □ AUTO □ MAN □ last	□ STOP □ AUTO □ MAN □ last
25	Operation mode AUTO	12510	Logman	refer to LogicsManager chapt			
26	Operation mode MAN	12520	Logman	refer to LogicsManager chapt	ter on page 157; de	efault: (0 & 1)	& 1
27	Operation mode STOP	12530	Logman	refer to LogicsManager chapt	ter on page 157; de	efault: (0 & 1)	& 1
28	Alternative screen	4104	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
29	Show mains data	4106	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
30	Value display field 1	4300	UNSIGNED 16	refer to Parameter 30	Gen. frq		
31	Unit display field 1	4305	UNSIGNED 16	refer to Parameter 31	OFF		
30	Value display field 2	4301	UNSIGNED 16	refer to Parameter 30	Gen. Pwr.		
31	Unit display field 2	4306	UNSIGNED 16	refer to Parameter 31	OFF		
30	Value display field 3	4302	UNSIGNED 16	refer to Parameter 30	Gen Cur A		
31	Unit display field 3	4307	UNSIGNED 16	refer to Parameter 31	OFF		
30	Value display field 4	4303	UNSIGNED 16	refer to Parameter 30	Gen Cur B		
31	Unit display field 4	4308	UNSIGNED 16	refer to Parameter 31	OFF		
30	Value display field 5	4304	UNSIGNED 16	refer to Parameter 30	Gen Cur C		
31	Unit display field 5	4309	UNSIGNED 16	refer to Parameter 31	OFF		
	2.1 Critical Mode						
32	Critical mode	12220	Logman	refer to LogicsManager chap.	on page 157; defa	ault: (0 & !05.	08) & !09.01
33	Critical mode postrun	4109	UNSIGNED 16	0 to 6000 s	600 s		
34	close GCB in override	4100	UNSIGNED 16	YES/NO	NO	ΔΥΔΝ	Δ Υ Δ Ν
35	Override alarmcl. also in MAN	4105	UNSIGNED 16	YES/NO	NO	ΔΥΔΝ	Δ Υ Δ Ν
36	Break emergency in override	4101	UNSIGNED 16	0 to 999 s	5 s		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
2 C	ONFIGURE ENGINE						
	Start/stop mode	3321	UNSIGNED 16	Diesel Gas External	Diesel	□ Diesel □ Gas □ External	□ Diesel □ Gas □ External
	3.1 Engine type: Diesel						
38	Fuel relay: close to stop	3320	UNSIGNED 16	YES/NO	NO	ΔΥΔ Ν	Δ Υ Δ Ν
	Preglow time	3308	UNSIGNED 16	0 to 300 s	3 s		
40	Preglow mode	3317	unsigned 16	NO Always Analog input [T1] Analog input [T2]	NO	□ No □ Always □ [T1] □ [T2]	□ No □ Always □ [T1] □ [T2]
41	Preglow temp. threshold	3309	SIGNED 16	-10 to 140 °C	0 °C		
	3.2 Engine type: Gas					1	1
42	Ignition delay	3310	UNSIGNED 16	0 to 999 s	3 s		
43	Gas valve delay	3311	UNSIGNED 16	0 to 999 s	3 s		
44	Min. speed for ignition	3312	UNSIGNED 16	10 to 1800 RPM	100 RPM		
	3.3 Pickup					1	1
45	Speed Pickup	1600	UNSIGNED 16	ON/OFF	ON		
	Nominal speed	1601	UNSIGNED 16	500 to 4000 RPM	1500 RPM		
	Pickup measurement from:	1604	UNSIGNED 16	Pickup / Sensor	Pickup		
	Fly wheel teeth	1602	UNSIGNED 16	2 to 260	118		~
	Pulses per revolution	1603	UNSIGNED 16	2.00 to 260.00	118.00		
	Filter time constant	10102	UNSIGNED 16	0 to 8	0		
	3.4 Start/stop automatic	10102	CHOIGHED TO	0.000	0		
51	Auxiliary services prerun	3300	UNSIGNED 16	0 to 999 s	0 s		
	Starter time	3306	UNSIGNED 16	1 to 99 s	5 s		
	Start pause time	3307	UNSIGNED 16	1 to 99 s	7 s		
	Cool down time	3316	UNSIGNED 16	1 to 999 s	20 s		
55	Auxiliary services postrun	3301	UNSIGNED 16	0 to 999 s	0 s		
56	Time of engine stop	3326	UNSIGNED 16	0 to 99 s	10 s		
	Firing speed	3313	UNSIGNED 16	5 to 60 Hz	15 Hz		
	Logicm. for firing speed	3324	UNSIGNED 16	YES/NO	NO	ΔΥΔ Ν	Δ Υ Δ Ν
	Ignition speed	12500	Logman	refer to LogicsManager chap	ter starting page 1:	57; default: (0	& 1) & 1
	Engine monit. delay time	3315	UNSIGNED 16	0 to 99 s	8 s		,
	3.5 Idle Mode				·		1
61	Constant idle run	12550	Logman	refer to LogicsManager chap	ter starting nage 1	57: default: (0	& 1) & 1
	Idle mode automatic	12570	Logman	refer to LogicsManager chap			
~ -	Time for automatic idle run	3328	UNSIGNED 16	1 to 9999 s	10 s	.,	
	During emerg/critical	3329	UNSIGNED 16	YES/NO	NO	ΠΥΠΝ	Δ Υ Δ Ν

4 BREAKER

65	GCB open relay	3403	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
66	GCB time pulse	3416	UNSIGNED 16	0.04 to 10.00 s	0.24 s		
67	GCB close pulse	3409	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
68	GCB auto unblock	3405	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
69	Undelayed close GCB	12210	Logman	refer to LogicsManager chapt	ter starting page 15	57; default: (04	1.09 & 1) & 1
	GCB frequency window	3350	UNSIGNED 16	0.2 to 10.0 %	2.0 %		
	GCB voltage window	3351	UNSIGNED 16	1 to 100 %	10 %		
72	CB settling time	3415	UNSIGNED 16	0 to 99 s	2 s		
73	MCB auto unlock	3407	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
74	Close MCB in STOP mode	3410	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
	MCB time pulse	3417	UNSIGNED 16	0.04 to 10.00 s	0.24 s		
76	Enable MCB	3423	UNSIGNED 16	ALWAYS / via DI6	ALWAYS	\Box A \Box DI6	\Box A \Box DI6
77	Transfer time GCB/MCB	3400	UNSIGNED 16	0.10 to 99.99 s	1.00 s		

5 EMERGENCY POWER (AMF)

512										
78	On/Off	2802	UNSIGNED 16	ON/OFF	ON		$\Box 1 \Box 0$			
- 79	Mains fail delay time	2800	UNSIGNED 16	0.20 to 99.99 s	3.00 s					
80	Mains settling time	2801	UNSIGNED 16	1 to 9,999 s	20 s					
81	Emerg. start with MCB failure	3408	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$			
82	Inhibit emergency run	12200	Logman	refer to <i>LogicsManager</i> chapter starting page 157; default: (0 & 1) & 1						

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
	L	1			I	I	
6 M	ONITORING						
83	Time until horn reset	1756	UNSIGNED 16	0 to 1,000 s	180 s		
84	External acknowledge	12490	Logman	refer to <i>LogicsManager</i> chapt 0	ter starting page 15	57; default: (0	& !04.03) +
	6.1 Monitoring Generator						
85	Voltage monitoring generator	1770	UNSIGNED 16	3 phase/4 phase	3 phase		
	6.1.1 Generator: overfrequency le	vel 1					
86	Monitoring level 1	1900	UNSIGNED 16	ON/OFF	ON		
87	Limit level 1	1904	UNSIGNED 16	50.0 to 130.0 %	110.0 %		
88	Delay level 1	1905	UNSIGNED 16	0.02 to 99.99 s	1.50 s		
89	Alarm class level 1	1901	UNSIGNED 16	A/B/C/D/E/F	В		
90	Self acknowledge level 1	1902	UNSIGNED 16	YES/NO	NO	ΔΥ ΔΝ	$\Box Y \Box N$
	6.1.2 Generator: overfrequency le	vel 2					
86	Monitoring level 2	1906	UNSIGNED 16	ON/OFF	ON		
87	Limit level 2	1910	UNSIGNED 16	50.0 to 130.0 %	115.0 %		
88	Delay level 2	1911	UNSIGNED 16	0.02 to 99.99 s	0.30 s		
89	Alarm class level 2	1907	UNSIGNED 16	A/B/C/D/E/F	F		
90	Self acknowledge level 2	1908	UNSIGNED 16	YES/NO	NO	ΔΥ ΔΝ	Δ Υ Δ Ν
	6.1.3 Generator: underfrequency	level 1					
91	Monitoring level 1	1950	UNSIGNED 16	ON/OFF	ON		
92	Limit level 1	1954	UNSIGNED 16	50.0 to 130.0 %	90.0 %		
93	Delay level 1	1955	UNSIGNED 16	0.02 to 99.99 s	5.00 s		
94	Alarm class level 1	1951	UNSIGNED 16	A/B/C/D/E/F	В		
95	Self acknowledge level 1	1952	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
96	Delayed by engine speed level 1	1953	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.1.4 Generator: underfrequency	level 2					
91	Monitoring level 2	1956	UNSIGNED 16	ON/OFF	ON		
92	Limit level 2	1960	UNSIGNED 16	50.0 to 130.0 %	84.0 %		
93	Delay level 2	1961	UNSIGNED 16	0.02 to 99.99 s	0.30 s		
94	Alarm class level 2	1957	UNSIGNED 16	A/B/C/D/E/F	F		
95	Self acknowledge level 2	1958	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	Δ Υ Δ Ν
96	Delayed by engine speed level 2	1959	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
6 M	ONITORING						
	6.1.5 Generator: overvoltage level	1					
	Monitoring level 1	2000	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	$\Box 1 \Box 0$
	Limit level 1	2004	UNSIGNED 16	50.0 to 125.0 %	108.0 %		
-99	Delay level 1	2005	UNSIGNED 16	0.02 to 99.99 s	5.00 s		
100	Alarm class level 1	2001	UNSIGNED 16	A/B/C/D/E/F	В		
101	Self acknowledge level 1	2002	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
102	Delayed by engine speed level 1	2003	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.1.6 Generator: overvoltage level						
	Monitoring level 2	2006	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	$\Box 1 \Box 0$
	Limit level 2	2010	UNSIGNED 16	50.0 to 125.0 %	112.0 %		
99	Delay level 2	2011	UNSIGNED 16	0.02 to 99.99 s	0.30 s		
100	Alarm class level 2	2007	UNSIGNED 16	A/B/C/D/E/F	F		
101	Self acknowledge level 2	2008	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
102	Delayed by engine speed level 2	2009	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.1.7 Generator: undervoltage lev	el 1					
103	Monitoring level 1	2050	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	$\Box 1 \Box 0$
104	Limit level 1	2054	UNSIGNED 16	50.0 to 125.0 %	92.0 %		
	Delay level 1	2055	UNSIGNED 16	0.02 to 99.99 s	5.00 s		
	Alarm class level 1	2051	UNSIGNED 16	A/B/C/D/E/F	В		
	Self acknowledge level 1	2052	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
108	Delayed by engine speed level 1	2053	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
	6.1.8 Generator: undervoltage lev	el 2					
103	Monitoring level 2	2056	UNSIGNED 16	ON/OFF	ON		
	Limit level 2	2060	UNSIGNED 16	50.0 to 125.0 %	88.0 %		
105	Delay level 2	2061	UNSIGNED 16	0.02 to 99.99 s	0.30 s		
	Alarm class level 2	2057	UNSIGNED 16	A/B/C/D/E/F	F		
107	Self acknowledge level 2	2058	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
108	Delayed by engine speed level 2	2059	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
	6.1.9 Generator: overcurrent leve	11					
109	Monitoring level 1	2200	UNSIGNED 16	ON/OFF	ON		
110	Limit level 1	2204	UNSIGNED 16	50.0 to 300.0 %	110.0 %		
111	Delay level 1	2205	UNSIGNED 16	0.02 to 99.99 s	30.00 s		
112	Alarm class level 1	2201	UNSIGNED 16	A/B/C/D/E/F	Е		
113	Self acknowledge level 1	2202	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.1.10 Generator: overcurrent lev	el 2					
109	Monitoring level 2	2206	UNSIGNED 16	ON/OFF	ON		
110	Limit level 2	2210	UNSIGNED 16	50.0 to 300.0 %	150.0 %		
111	Delay level 2	2211	UNSIGNED 16	0.02 to 99.99 s	1.00 s		
112	Alarm class level 2	2207	UNSIGNED 16	A/B/C/D/E/F	F		
113	Self acknowledge level 2	2208	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	Δ Υ Δ Ν
	6.1.11 Generator: overcurrent lev	el 3					·
109	Monitoring level 3		UNSIGNED 16	ON/OFF	ON		
	Limit level 3	2216	UNSIGNED 16	50.0 to 300.0 %	250.0 %		
111	Delay level 3	2217	UNSIGNED 16	0.02 to 99.99 s	0.40 s		
112	Alarm class level 3	2213	UNSIGNED 16	A/B/C/D/E/F	F		
113	Self acknowledge level 3	2214	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	Δ Υ Δ Ν
	6.1.12 Gen.: reverse/reduced pow						
114	Monitoring level 1	2250	UNSIGNED 16	ON/OFF	ON		
	Limit level 1	2254	INTEGER 16	-99.9 to 99.9 %	-3.0 %		1
	Delay level 1	2255	UNSIGNED 16	0.02 to 99.99 s	5.00 s		
	Alarm class level 1	2251	UNSIGNED 16	A/B/C/D/E/F	В		
	Self acknowledge level 1	2252	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	ΔΥ ΔΝ
	Delayed by engine speed level 1	2253	UNSIGNED 16	YES/NO	NO		
	6.1.13 Gen.: reverse/reduced pow						
114	Monitoring level 2	2256	UNSIGNED 16	ON/OFF	ON		
	Limit level 2	2250	U INTEGER 16	-99.9 to 99.9 %	-5.0 %		
	Delay level 2	2260	UNSIGNED 16	0.02 to 99.99 s	3.00 s		
	Alarm class level 2	2257	UNSIGNED 16	A/B/C/D/E/F	E 5.00 S		
	Self acknowledge level 2	2258	UNSIGNED 16	YES/NO	NO		
	Delayed by engine speed level 2	2259	UNSIGNED 16	YES/NO	NO		
119	Delayed by engine speed level 2	2239	UNSIGNED 16	I ES/NU	NU		ЦΥ

lo.	Parameter	Index	Data type	Setting range	Default value	Customer setting	
Μ	ONITORING						
•••	6.1.14 Generator: overload level		16	ONVOED	01		
	Monitoring level 1	2300	UNSIGNED 16	ON/OFF	ON 110.0.0/		
	Limit level 1	2304	UNSIGNED 16	50.0 to 300.0 %	110.0 %		
	Delay level 1	2305 2301	UNSIGNED 16	0.02 to 99.99 s	11.00 s		
	Alarm class level 1	2301	UNSIGNED 16	A/B/C/D/E/F	B NO		
24	Self acknowledge level 1		UNSIGNED 16	YES/NO	NU	$\Box Y \Box N$	Δ Υ Δ
•••	6.1.15 Generator: overload level			ONVOEE	ON		
	Monitoring level 2	2306	UNSIGNED 16	ON/OFF	ON		
	Limit level 2	2310 2311	UNSIGNED 16	50.0 to 300.0 % 0.02 to 99.99 s	120.0 %		
	Delay level 2	2311	UNSIGNED 16		0.10 s		
	Alarm class level 2 Self acknowledge level 2	2307	UNSIGNED 16 UNSIGNED 16	A/B/C/D/E/F YES/NO	E NO		
24			UNSIGNED 10	IES/NO	NO		
75	6.1.16 Generator: unbalanced los Monitoring level 1	2400	UNSIGNED 16	ON/OFF	ON		
	Limit level 1	2400	UNSIGNED 16 UNSIGNED 16	0.0 to 100.0 %	10.0 %		
	Delay level 1	2404		0.02 to 99.99 s	10.00 s		
	Alarm class level 1	2403	UNSIGNED 16 UNSIGNED 16	A/B/C/D/E/F	B		
	Self acknowledge level 1	2401	UNSIGNED 16 UNSIGNED 16	A/B/C/D/E/F YES/NO	NO	ΔΥΔ Ν	
	Delayed by engine speed level 1	2402	UNSIGNED 16 UNSIGNED 16	YES/NO YES/NO	NO		
30	6.1.17 Generator: unbalanced los		UNSIGNED 10	TES/NO	NO		
25	Monitoring level 2	2406	UNSIGNED 16	ON/OFF	ON		
	Limit level 2	2400	UNSIGNED 10	0.0 to 100.0 %	15.0 %		
	Delay level 2	2410	UNSIGNED 10 UNSIGNED 16	0.02 to 99.99 s	1.00 s		
	Alarm class level 2	2411	UNSIGNED 10	A/B/C/D/E/F	E 1.00 S		
	Self acknowledge level 2	2407	UNSIGNED 10	YES/NO	NO		Ο Υ Ο
	Delayed by engine speed level 2	2408	UNSIGNED 10	YES/NO	NO		
50			UNSIGNED 10	125/100	NO		
71	6.1.18 Generator: voltage asymm		Inverourn 16	ONVOEE	ON		
	Monitoring Limit	3900 3903	UNSIGNED 16	ON/OFF 0.5 to 99.9 %	ON 10.0 %		
			UNSIGNED 16				
	Delay	3904	UNSIGNED 16	0.02 to 99.99 s	5.00 s		
	Alarm class	3901	UNSIGNED 16	A/B/C/D/E/F	F NO		
35	Self acknowledge Delayed by engine speed	3902 3905	UNSIGNED 16	YES/NO	YES		
30			UNSIGNED 16	YES/NO	YES		
	6.1.19 Generator: ground fault le		16	ONVOEE	OFF		
	Monitoring level 1	3250	UNSIGNED 16	ON/OFF	OFF		
	Limit level 1	3254	UNSIGNED 16	0 to 300 %	10 %		
	Delay level 1	3255	UNSIGNED 16	0.02 to 99.99 s	0.20 s		
	Alarm class level 1	3251	UNSIGNED 16	A/B/C/D/E/F	B		
	Self acknowledge level 1	3252	UNSIGNED 16	YES/NO	NO		
42	Delayed by engine speed level 1	3253	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	Δ Υ Δ
	6.1.20 Generator: ground fault le	evel 2		011/022	0.85		
37	Monitoring level 2		UNSIGNED 16	ON/OFF	OFF		
	Limit level 2	3260	UNSIGNED 16	0 to 300 %	30 %		
	Delay level 2	3261	UNSIGNED 16	0.02 to 99.99 s	0.10 s		
	Alarm class level 2	3257	UNSIGNED 16	A/B/C/D/E/F	F		
	Self acknowledge level 2	3258	UNSIGNED 16	YES/NO	NO		
42	Delayed by engine speed level. 2	3258	unsigned 16	YES/NO	NO	$\Box Y \Box N$	Δ Υ Δ
17	6.1.21 Generator: phase rotation			OW (D) COM (D)	011		
	Generator phase rotation	3950	UNSIGNED 16	CW (+)/CCW (-)	CW		
	Monitoring	3954	UNSIGNED 16	ON/OFF	ON		
	Alarm class	3951	UNSIGNED 16	A/B/C/D/E/F	F		D v -
	Self acknowledge	3952	UNSIGNED 16	YES/NO	NO		
17	Delayed by engine speed	3953	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	Δ Υ Δ
	6.1.22 Gen.: inverse-time overcu		,		-		
	Monitoring	4030	UNSIGNED 16	ON/OFF	ON		
	Inverse time characteristic	4034	UNSIGNED 16	Normal/High/Extreme	Normal	\Box n \Box h \Box e	\Box n \Box h \Box
	Inv. time overcurrent Tp=	4035	UNSIGNED 16	0.01 to 1.99 s	0.06 s		
	Inv. time overcurrent Ip=	4036	UNSIGNED 16	10.0 to 300.0 %	100.0 %		
	Inv. time overcurrent I-start=	4037	UNSIGNED 16	100.0 to 300.0 %	115.0 %		
	Alarm class	4031	UNSIGNED 16	A/B/C/D/E/F	F		
	Selfacknowledge	4032	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	Π Υ Π
	Delayed by engine speed	4033	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	Π Υ Π

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
							8
6 M	ONITORING						
	6.2 Monitoring Mains						
156	Voltage monitoring mains	1771	UNSIGNED 16	3 phase/4 phase	3 phase		
	6.2.1 Mains phase rotation						
	Mains phase rotation	3970	UNSIGNED 16	CW (+)/CCW (-)	CW	$\Box + \Box -$	□ + □ -
	Monitoring	3974	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	$\Box 1 \Box 0$
	Alarm class	3971	UNSIGNED 16	A/B/C/D/E/F	В		
	Self acknowledge	3972	UNSIGNED 16	YES/NO	YES		
161	Delayed by engine speed	3973	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.2.2 Mains failure					1	
	High voltage threshold	2704	UNSIGNED 16	50.0 to 130.0 %	110.0 %		
	Low voltage threshold	2709	UNSIGNED 16	50.0 to 130.0 %	90.0 %		
	Voltage hysteresis	2710	UNSIGNED 16	0.0 to 50.0 %	2.0 %		
	High frequency threshold	2754 2759	UNSIGNED 16	70.0 to 160.0 % 70.0 to 160.0 %	110.0 % 90.0 %		
	Low frequency threshold Frequency hysteresis	2759	UNSIGNED 16	0.0 to 50.0 %	2.0 %		
10/	1 , , ,	2760	UNSIGNED 16	0.0 10 30.0 %	2.0 70		
169	6.3 Monitoring Breakers GCB monitoring	2600	UNSIGNED 16	ON/OFF	ON		
	GCB alarm class	2600	UNSIGNED 10	A/B/C/D/E/F	B		
	GCB max. closing attempts	3418	UNSIGNED 16	1 to 10	5		
		3420	UNSIGNED 16	0.10 to 5.00 s	2.00 s		
	MCB monitoring	2620	UNSIGNED 16	ON/OFF	ON		
	MCB alarm class	2621	UNSIGNED 16	A/B	В		
174	MCB max. closing attempts	3419	UNSIGNED 16	1 to 10	5		
175	MCB open monitoring	3421	UNSIGNED 16	0.10 to 5.00 s	2.00 s		
	6.4 Monitoring Engine						
	6.4.1 Engine: overspeed level 1						
	Monitoring level 1	2100	UNSIGNED 16	ON/OFF	ON		$\Box 1 \Box 0$
	Limit level 1	2104	UNSIGNED 16	0 to 9999 RPM	1850 RPM		
	Delay level 1	2105	UNSIGNED 16	0.02 to 99.99 s	1.00 s		
	Alarm class level 1	2101	UNSIGNED 16	A/B/C/D/E/F	В		
	Self acknowledge level 1	2102	UNSIGNED 16	YES/NO	NO		
181	Delayed by engine speed level 1	2103	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.4.2 Engine: overspeed level 2	2106		01/075	011		
	Monitoring level 2	2106	UNSIGNED 16	ON/OFF	ON 1000 DDM		$\Box 1 \Box 0$
	Limit level 2 Delay level 2	2110 2111	UNSIGNED 16	0 to 9999 RPM 0.02 to 99.99 s	1900 RPM 0.10 s		
	Alarm class level 2	2107	UNSIGNED 16 UNSIGNED 16	A/B/C/D/E/F	0.10 s		
	Self acknowledge level 2	2107	UNSIGNED 16	YES/NO	NO		Δ Υ Δ Ν
	Delayed by engine speed level 2	2100	UNSIGNED 16	YES/NO	NO		
101	6.4.3 Engine: underspeed level 1	210)	CINDICITED TO	TED/10	110		
182	Monitoring level 1	2150	UNSIGNED 16	ON/OFF	ON		
	Limit level 1	2154	UNSIGNED 16	0 to 9999 RPM	1300 RPM		
184	Delay level 1	2155	UNSIGNED 16	0.02 to 99.99 s	1.00 s		
	Alarm class level 1	2151	UNSIGNED 16	A/B/C/D/E/F	В		
186	Self acknowledge level 1	2152	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	$\Box Y \Box N$
187	Delayed by engine speed level 1	2153	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
	6.4.4 Engine: underspeed level 2						
	Monitoring level 2	2156	UNSIGNED 16	ON/OFF	ON		
	Limit level 2	2160	UNSIGNED 16	0 to 9999 RPM	1250 RPM		
	Delay level 2	2161	UNSIGNED 16	0.02 to 99.99 s	0.10 s		
	Alarm class level 2	2157	UNSIGNED 16	A/B/C/D/E/F	F		
	Self acknowledge level 2	2158	UNSIGNED 16	YES/NO	NO		
187	Delayed by engine speed level 2	2159	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
100	6.4.5 Speed detection	2450		OMOTE	ÔN		
	Monitoring Mismatch limit	2450	UNSIGNED 16	ON/OFF	ON 5 0 H-		
	Mismatch limit	2454	UNSIGNED 16	1.5 to 8.5 Hz	5.0 Hz		
	Delay	2455	UNSIGNED 16	0.02 to 99.99 s	2.00 s		
	Activation frequency Alarm class	2453 2451	UNSIGNED 16 UNSIGNED 16	15 to 85 Hz A/B/C/D/E/F	20 Hz E		
	Self acknowledge	2451	UNSIGNED 16 UNSIGNED 16	A/B/C/D/E/F YES/NO	E NO	Δ Υ Δ Ν	
173	Sen acknowieuge	2432	UNSIGNED 10	1 E.5/ NO	NU		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	r setting
6 M	IONITORING						
	6.4.6 Start failure						
194	Monitoring	3303	UNSIGNED 16	ON/OFF	ON		
195	Start attempts	3302	UNSIGNED 16	1 to 20	3		
	Start attempts override	4102	UNSIGNED 16	1 to 20	10		
197	Alarm class	3304	UNSIGNED 16	A/B/C/D/E/F	F		
198	Self acknowledge	3305	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	ΔΥ ΔΝ
	6.4.7 Shutdown malfunction		1				
199		2500	UNSIGNED 16	ON/OFF	ON		
	Max. stop delay	2503	UNSIGNED 16	3 to 999 s	30 s		
201	Alarm class	2501	UNSIGNED 16	A/B/C/D/E/F	F		
	Self acknowledge	2502	UNSIGNED 16	YES/NO	NO		
	6.4.8 Unintended stop	1	II		1		
203	Monitoring	2650	UNSIGNED 16	ON/OFF	ON		
	Alarm class	2651	UNSIGNED 16	A/B/C/D/E/F	F		
	6.4.9 Dead bus operation				-		
205	Monitoring	2640	UNSIGNED 16	ON/OFF	ON		
	Delay	2643	UNSIGNED 16	1 to 999 s	30 s		
	Alarm class	2641	UNSIGNED 16	A/B/C/D/E/F	B		
	Self acknowledge	2642	UNSIGNED 16	YES/NO	NO	ΔΥ ΔΝ	
200	6.5 Monitoring Battery	2012	CHOIGHED TO	TESING	no		
	6.5.1 Battery: overvoltage level 1						
200	Monitoring level 1	3450	UNSIGNED 16	ON/OFF	ON		
	Limit level 1	3454	UNSIGNED 16	8.0 to 42.0 V	32.0 V		
		3455	UNSIGNED 16	0.02 to 99.99 s	5.00 s		
	Alarm class level 1	3455	UNSIGNED 10	A/B/C/D/E/F/Control	B		
		3452	UNSIGNED 16	YES/NO	NO		
	Self acknowledge level 1	3452	UNSIGNED 16 UNSIGNED 16	YES/NO YES/NO	NO		
214	Delayed by engine speed level 1		UNSIGNED 10	IES/NO	NO		
•••	6.5.2 Battery: overvoltage level 2		16	ONLOFE	OFF		
	Monitoring level 2	3456	UNSIGNED 16	ON/OFF	OFF	$\Box 1 \Box 0$	$\Box 1 \Box 0$
	Limit level 2	3460	UNSIGNED 16	8.0 to 42.0 V	35.0 V		
211	Delay level 2	3461	UNSIGNED 16	0.02 to 99.99 s	1.00 s		
	Alarm class level 2	3457	UNSIGNED 16	A/B/C/D/E/F/Control	B		
	Self acknowledge level 2	3458	UNSIGNED 16	YES/NO	NO		
214	Delayed by engine speed level 2	3459	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
	6.5.3 Battery: undervoltage level						
	Monitoring level 1	3500	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	$\Box 1 \Box 0$
	Limit level 1	3504	UNSIGNED 16	8.0 to 42.0 V	24.0 V		
	Delay level 1	3505	UNSIGNED 16	0.02 to 99.99 s	60.00 s		
	Alarm class level 1	3501	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	Self acknowledge level 1	3502	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
220	Delayed by engine speed level 1	3503	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
	6.5.4 Battery: undervoltage level						
	Monitoring level 2	3506	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	
216	Limit level 2	3510	UNSIGNED 16	8.0 to 42.0 V	20.0 V		
217	Delay level 2	3511	UNSIGNED 16	0.02 to 99.99 s	10.00 s		
	Alarm class level 2	3507	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	Self acknowledge level 2	3508	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	ΔΥ ΔΝ
	Delayed by engine speed level 2	3509	UNSIGNED 16	YES/NO	NO		

		1					
No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
						• •	
6 M	ONITORING						
	6.6 Monitoring Interface						
	6.6.1 Monitoring CAN Open inter	face					
221	Monitoring	3150	UNSIGNED 16	ON/OFF	OFF	$\Box 1 \Box 0$	$\Box 1 \Box 0$
222	Timeout	3154	UNSIGNED 16	0.1 to 650.0 s	2.0 s		
223	Alarm class	3151	UNSIGNED 16	A/B/C/D/E/F	В		
224	Self acknowledge	3152	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
225	Delayed by engine speed	3153	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.6.2 J1939 Interface						
	6.6.2.1 Monitoring J1939 Interface	e					
226	Monitoring	15110	UNSIGNED 16	ON/OFF	OFF		$\Box 1 \Box 0$
227	Timeout	15114	UNSIGNED 16	0.0 to 650.0 s	20.0 s		
228	Alarm class	15111	UNSIGNED 16	A/B/C/D/E/F	В		
229	Self acknowledge	15112	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	Δ Υ Δ Ν
230	Delayed by engine speed	15113	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	6.6.2.2 Amber warning lamp DM1						
231	Monitoring	15120	UNSIGNED 16	ON/OFF	OFF		
232	Timeout	15124	UNSIGNED 16	0.0 to 650.0 s	2.0 s		
233	Alarm class	15121	UNSIGNED 16	A/B/C/D/E/F/Control	Α		
234	Self acknowledge	15122	UNSIGNED 16	YES/NO	YES	ΠΥΠΝ	Δ Υ Δ Ν
235	Delayed by engine speed	15123	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	Δ Υ Δ Ν
	6.6.2.3 Red stop lamp DM1						
236	Monitoring	15110	UNSIGNED 16	ON/OFF	OFF		
237	Timeout	15114	UNSIGNED 16	0.0 to 650.0 s	2.0 s		
238	Alarm class	15111	UNSIGNED 16	A/B/C/D/E/F/Control	Α		
239	Self acknowledge	15112	UNSIGNED 16	YES/NO	YES	ΠΥΠΝ	Δ Υ Δ Ν
240	Delayed by engine speed	15113	UNSIGNED 16	YES/NO	NO	ΠΥΠΝ	Δ Υ Δ Ν

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
7 D	ISCRETE INPUTS						
	7.1 Discrete input [D1]						
241	DI 1 operation	1201	UNSIGNED 16	N.O.	N.C.	□ N.O.	□ N.O.
	1			N.C.		□ N.C.	□ N.C.
	DI 1 delay	1220	UNSIGNED 16	0.08 to 650.00 s	0.20 s		
	DI 1 alarm class DI 1 delayed by eng. speed	1222 1223	UNSIGNED 16 UNSIGNED 16	A/B/C/D/E/F/Control YES/NO	F NO	Δ Υ Δ Ν	Δ Υ Δ Ν
	DI 1 self acknowledge	1223	UNSIGNED 16 UNSIGNED 16	YES/NO	NO		
	DI 1 sen acknowledge DI 1 text	1400	Text/16	user-defined	Emerg. Stop		
	7.2Discrete input [D2]				- <u>0</u>		
241	DI 2 operation	1221	UNSIGNED 16	N.O.	N.O.	\square N.O.	\square N.O.
242	DI 2 delay	1220	UNSIGNED 16	N.C. 0.08 to 650.00 s	0.50 s	□ N.C.	□ N.C.
242	DI 2 alarm class	1220	UNSIGNED 10	A/B/C/D/E/F/Control	Control		
	DI 2 delayed by eng. speed	1222	UNSIGNED 16	YES/NO	NO	ΔΥ ΔΝ	ΔΥ ΔΝ
	DI 2 self acknowledge	1224	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	Δ Υ Δ Ν
246	DI 2 text	1410	Text/16	user-defined	Startr. in AUTO		
	7.3 Discrete input [D3]	T			1		
241	DI 3 operation	1241	UNSIGNED 16	N.O.	N.O.		\square N.O.
	DI 3 delay	1240		N.C. 0.08 to 650.00 s	0.50 s	\Box NC	□ N.C.
	DI 3 alarm class	1240	UNSIGNED 16 UNSIGNED 16	A/B/C/D/E/F/Control	0.50 s B		
	DI 3 delayed by eng. speed	1242	UNSIGNED 10	YES/NO	NO		Δ Υ Δ Ν
	DI 3 self acknowledge	1245	UNSIGNED 16	YES/NO	NO		
	DI 3 text	1420	Text/16	user-defined	Digital Inp. 3		
	7.4 Discrete input [D4]		1 1				
241	DI 4 operation	1261	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	DI 4 delay	1260	UNSIGNED 16	0.08 to 650.00 s	0.50 s	L N.C.	L N.C.
	DI 4 alarm class	1260	UNSIGNED 16	A/B/C/D/E/F/Control	B		
244	DI 4 delayed by eng. speed	1263	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	DI 4 self acknowledge	1264	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
246	DI 4 text	1430	Text/16	user-defined	Digital Inp. 4		
	7.5 Discrete input [D5]	1	1	NO			
241	DI 5 operation	1281	unsigned 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	DI 5 delay	1280	UNSIGNED 16	0.08 to 650.00 s	0.50 s		
-	DI 5 alarm class	1282	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	DI 5 delayed by eng. speed	1283	UNSIGNED 16	YES/NO	NO		
	DI 5 self acknowledge	1284	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	DI 5 text	1440	Text/16	user-defined	Digital Inp. 5		
	7.6 Discrete input [D6]	1	1	N.O.		□ N.O.	□ N.O.
241	DI 6 operation	1301	UNSIGNED 16	N.C.	N.O.	□ N.C.	□ N.O. □ N.C.
242	DI 6 delay	1300	UNSIGNED 16	0.08 to 650.00 s	0.50 s		H N.C.
	DI 6 alarm class	1302	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	DI 6 delayed by eng. speed	1303	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	DI 6 self acknowledge	1304	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	DI 6 text	1450	Text/16	user-defined	Digital Inp. 6		
	7.7 Discrete input [D7]	1	1	NO			
241	DI 7 operation	1321	UNSIGNED 16	N.O. N.C.	N.C.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	DI 7 delay	1323	UNSIGNED 16	0.08 to 650.00 s	0.00 s		
	DI 7 alarm class	1322	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	DI 7 delayed by eng. speed	1323	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	DI 7 self acknowledge	1324	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
246	DI 7 text	1460	Text/16	user-defined	Digital Inp. 7		
	7.8 Discrete input [D8]	1	1	NO			
241	DI 8 operation	1341	unsigned 16	N.O. N.C.	N.C.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	DI 8 delay	1340	UNSIGNED 16	0.08 to 650.00 s	0.00 s		
243	DI 8 alarm class	1342	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	DI 8 delayed by eng. speed	1343	UNSIGNED 16	YES/NO	NO		
	DI 8 self acknowledge	1344	UNSIGNED 16	YES/NO	YES	$\Box Y \Box N$	$\Box Y \Box N$
246	DI 8 text	1470	Text/16	user-defined	Digital Inp. 8		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
7 D	ISCRETE INPUTS						
	7.9 Discrete input [DEx01]	T				1	
241	Operation	16001	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16000	UNSIGNED 16	0.05 to 650.00 s	0.20 s	LI N.C.	LIN.C.
	Alarm class	16002	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16003	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	Δ Υ Δ Ν
	Self acknowledge	16004	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 1 Text	16200	Text/16	user-defined	Ext. DI 1		
	7.10 Discrete input [DEx02]		1 1				
241	Operation	16011	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
	Delay	16010	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16012	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16013	UNSIGNED 16	YES/NO	NO		
	Self acknowledge	16014	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 2 Text	16210	Text/16	user-defined	Ext. DI 2		
	7.11 Discrete input [DEx03]		1 1	NO			
241	Operation	16021	unsigned 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16020	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16022	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16023	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	Self acknowledge	16024	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 3 Text	16220	Text/16	user-defined	Ext. DI 3		
	7.12 Discrete input [DEx04]						
241	Operation	16031	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16030	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16032	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16033	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
245	Self acknowledge	16034	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 4 Text	16230	Text/16	user-defined	Ext. DI 4		
	7.13 Discrete input [DEx05]	1		N.O.		□ N.O.	□ N.O.
241	Operation	16041	UNSIGNED 16	N.O. N.C.	N.O.	\square N.O. \square N.C.	□ N.O. □ N.C.
242	Delay	16040	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16042	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16043	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	Self acknowledge	16044	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 5 Text	16240	Text/16	user-defined	Ext. DI 5		
	7.14 Discrete input [DEx06]		1				
241	Operation	16051	unsigned 16	N.O. N.C.	N.O.	□ NO □ NC	□ N.O. □ N.C.
242	Delay	16050	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16052	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16053	UNSIGNED 16	YES/NO	NO		
	Self acknowledge	16054	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 6 Text	16250	Text/16	user-defined	Ext. DI 6		
	7.15 Discrete input [DEx07]		1 1	NO			
241	Operation	16061	unsigned 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16060	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
243	Alarm class	16062	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16063	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	Self acknowledge	16064	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 7 Text	16260	Text/16	user-defined	Ext. DI 7		
	7.16 Discrete input [DEx08]		,	NO			
241	Operation	16071	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16070	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16072	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16073	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
245	Self acknowledge	16074	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	Ext. DI 8 Text	16270	Text/16	user-defined	Ext. DI 8		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
7 D	ISCRETE INPUTS 7.17 Discrete input [DEx09]						
241	Operation	16081	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16080	UNSIGNED 16	0.05 to 650.00 s	0.20 s	<u>ц</u> н.с.	H N.C.
-	Alarm class	16082	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16083	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	Selfacknowledge	16084	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 9 Text	16280	Text/16	user-defined	Ext. DI 9		
	7.18 Discrete input [DEx10]				1		
241	Operation	16091	unsigned 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16090	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16092	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16093	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	Selfacknowledge	16094	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
246	Ext. DI 10 Text	16290	Text/16	user-defined	Ext. DI 10		
	7.19 Discrete input [DEx11]						
241	Operation	16101	UNSIGNED 16	N.O.	N.O.	□ N.O.	□ N.O.
	1			N.C.		□ N.C.	□ N.C.
	Delay	16100	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
-	Alarm class	16102	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16103	UNSIGNED 16	YES/NO YES/NO	NO		
	Self acknowledge	16104	UNSIGNED 16		NO	$\Box Y \Box N$	$\Box Y \Box N$
240	Ext. DI 11 Text	16300	Text/16	user-defined	Ext. DI 11		
	7.20 Discrete input [DEx12]			NO			
241	Operation	16111	UNSIGNED 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16110	UNSIGNED 16	0.05 to 650.00 s	0.20 s	u n.e.	
	Alarm class	16112	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16113	UNSIGNED 16	YES/NO	NO	ΔΥΔ Ν	ΔΥ ΔΝ
	Self acknowledge	16114	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	Δ Υ Δ Ν
246	Ext. DI 16 Text	16310	Text/16	user-defined	Ext. DI 12		
	7.21 Discrete input [DEx13]						
241	Operation	16121	unsigned 16	N.O. N.C.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
242	Delay	16120	UNSIGNED 16	0.05 to 650.00 s	0.20 s	1 11.0.	1 10.0.
	Alarm class	16120	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
-	Delayed by eng. speed	16122	UNSIGNED 16	YES/NO	NO	<u> </u>	ΠΥΠΝ
	Self acknowledge	16124	UNSIGNED 16	YES/NO	NO		
-	Ext. DI 13 Text	16320	Text/16	user-defined	Ext. DI 13		
	7.22 Discrete input [DEx14]		I		1		
2.41		1(121		N.O.	NO	□ N.O.	□ N.O.
241	Operation	16131	unsigned 16	N.C.	N.O.	□ N.C.	□ N.C.
242	Delay	16130	UNSIGNED 16	0.05 to 650.00 s	0.20 s		
	Alarm class	16132	UNSIGNED 16	A/B/C/D/E/F/Control	Control		
	Delayed by eng. speed	16133	UNSIGNED 16	YES/NO	NO		ΠΥΠΝ
	Self acknowledge	16134	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
		1 (1	
246	Ext. DI 14 Text	16330	Text/16	user-defined	Ext. DI 14		
246	Ext. DI 14 Text 7.23 Discrete input [DEx15]	16330	Text/16		Ext. DI 14		
		16330	UNSIGNED 16	N.O.	N.O.	□ N.O. □ N.C.	□ N.O. □ N.C.
241	7.23 Discrete input [DEx15] Operation	16141		N.O. N.C.		□ N.O. □ N.C.	□ N.O. □ N.C.
241 242	7.23 Discrete input [DEx15] Operation Delay		UNSIGNED 16	N.O.	N.O.		
241 242 243	7.23 Discrete input [DEx15] Operation	16141 16140	UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s	N.O. 0.20 s		
241 242 243 244	7.23 Discrete input [DEx15] Operation Delay Alarm class	16141 16140 16142	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control	N.O. 0.20 s Control	□ N.C.	□ N.C.
241 242 243 244 245	7.23 Discrete input [DEx15] Operation Delay Alarm class Delayed by eng. speed	16141 16140 16142 16143	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control YES/NO	N.O. 0.20 s Control NO	□ N.C.	
241 242 243 244 245	7.23 Discrete input [DEx15] Operation Delay Alarm class Delayed by eng. speed Self acknowledge Ext. DI 15 Text	16141 16140 16142 16143 16144	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control YES/NO YES/NO	N.O. 0.20 s Control NO NO	□ N.C.	
241 242 243 244 245 246	7.23 Discrete input [DEx15] Operation Delay Alarm class Delayed by eng. speed Self acknowledge	16141 16140 16142 16143 16144	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control YES/NO YES/NO user-defined N.O.	N.O. 0.20 s Control NO NO	□ N.C. □ Y □ N □ Y □ N □ N.O.	□ N.C. □ Y □ N □ Y □ N □ N.O.
241 242 243 244 245 246 241	7.23 Discrete input [DEx15] Operation Delay Alarm class Delayed by eng. speed Self acknowledge Ext. DI 15 Text 7.24 Discrete input [DEx16] Operation	16141 16140 16142 16143 16144 16340 16151	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 Text/16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control YES/NO YES/NO user-defined N.O. N.C.	N.O. 0.20 s Control NO Ext. DI 15 N.O.		□ N.C. □ Y □ N □ Y □ N
241 242 243 244 245 246 241 242	7.23 Discrete input [DEx15] Operation Delay Alarm class Delayed by eng. speed Self acknowledge Ext. DI 15 Text 7.24 Discrete input [DEx16] Operation Delay	16141 16140 16142 16143 16144 16340 16151 16150	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 Text/16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control YES/NO YES/NO user-defined N.O. N.C. 0.05 to 650.00 s	N.O. 0.20 s Control NO NO Ext. DI 15 N.O. 0.20 s	□ N.C. □ Y □ N □ Y □ N □ N.O.	□ N.C. □ Y □ N □ Y □ N □ N.O.
241 242 243 244 245 246 241 242 243	7.23 Discrete input [DEx15] Operation Delay Alarm class Delayed by eng. speed Self acknowledge Ext. DI 15 Text 7.24 Discrete input [DEx16] Operation Delay Alarm class	16141 16140 16142 16143 16144 16340 16151 16150 16152	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control YES/NO YES/NO user-defined N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control	N.O.0.20 sControlNONOExt. DI 15N.O.0.20 sControl	□ N.C. □ Y □ N □ Y □ N □ N.O. □ N.C.	□ N.C. □ Y □ N □ Y □ N □ N.O. □ N.C.
241 242 243 244 245 246 241 242 243 244	7.23 Discrete input [DEx15] Operation Delay Alarm class Delayed by eng. speed Self acknowledge Ext. DI 15 Text 7.24 Discrete input [DEx16] Operation Delay	16141 16140 16142 16143 16144 16340 16151 16150	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 Text/16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	N.O. N.C. 0.05 to 650.00 s A/B/C/D/E/F/Control YES/NO YES/NO user-defined N.O. N.C. 0.05 to 650.00 s	N.O. 0.20 s Control NO NO Ext. DI 15 N.O. 0.20 s	□ N.C. □ Y □ N □ Y □ N □ N.O.	□ N.C. □ Y □ N □ Y □ N □ N.O.

			1			
No.	Parameter	Index	Data type	Setting range	Default value	Customer setting
8 R	ELAY OUTPUTS (<mark>LogicsMa</mark>	nager)				
	Relay 1	12100	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (03.05 & 1) & 1
	Relay 2	12110	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (01.09 & 1) & 1
	Relay 5	12130	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (03.04 & 1) & 1
	Relay 6	12140	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (03.01 & 1) & 1
	Relay 7	12150	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	Relay 8	12160	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	Relay 9	12170	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	Relay10	12180	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	Ready for operat.OFF	12580	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 1	12330	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 2	12340	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 3	12350	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 4	12360	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 5	12370	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 6	12380	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 7	12390	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 8	12400	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 9	12410	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 10	12420	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 11	12430	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 12	12440	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 13	12450	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 14	12460	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 15	12470	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1
	External DO 16	12480	Logman	refer to LogicsManager chap	ter starting page 1	61; default: (0 & 1) & 1

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
0 1	NALOG INPUTS (<i>FlexIn</i>)						
	Display temperature in	3631	UNSIGNED 16	°C / °F	°C	□°C□°F	□ °C □ °
248	Display pressure in	3630	UNSIGNED 16	bar / psi	bar	□ psi	□ psi
	9.1 Analog input [T1]						
249	Туре	1000	UNSIGNED 16	OFF VDO 5bar VDO 10bar VDO 120°C VDO 150°C Pt100 Linear Table A Table B	OFF	□ OFF □ 5bar □ 10bar □ 120°C □ 150°C □ Pt100 □ linear □ Tab.A □ Tab.B	□ OFF □ 5bar □ 10bar □ 120°C □ 150°C □ Pt100 □ linear □ Tab.A □ Tab.B
250	Select hardware	1020	UNSIGNED 16	0 to 500 Ohm 0 to 20 mA 4 to 20 mA	0 to 500 Ohm	□ 500Ohm □ 0-20mA □ 4-20mA	□ 500Ohr □ 0-20m/ □ 4-20m/
251	Offset	1046	INTEGER 16	-20.0 to 20.0 Ohm	0.0 Ohm		
252	Bargraph minimum	3632	INTEGER 16	-9999 to 9999	00000		
253	Bargraph maximum	3633	INTEGER 16	-9999 to 9999	01000		
	Description	1025	Text/16	user-defined	Analog inp. 1		
	Value format	1035	Text/8	user-defined	0000		
	Filter time constant	10113	UNSIGNED 16	OFF/1/2/3/4/5	3		
257	Hysteresis	1045	UNSIGNED 16	0 to 999	1		
	9.1.1 Limit 1 AI 1				1		
	Monitoring level 1	1006	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	
	Limit level 1	1011	INTEGER 16	-9999 to 9999	200		
	Limit level 1 idle run	1047	INTEGER 16	-9999 to 9999	200		
261	Delay level 1	1012	UNSIGNED 16	0.02 to 99.99 s	1.00 s	_	_
262	Monitoring level 1 at	1010	UNSIGNED 16	Overrun Underrun	Overrun	□ over □ under	□ over □ under
	Alarm class level 1	1007	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	Self acknowledge level 1	1008	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
265	Delayed by engine level 1	1009	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
	9.1.2 Limit 2 AI 1				<u></u>		
	Monitoring level 2	1013	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	
	Limit level 2	1018	INTEGER 16	-9999 to 9999	100		
	Limit level 2 idle run	1048	INTEGER 16	-9999 to 9999	100		
261	Delay level 2	1019	UNSIGNED 16	0.02 to 99.99 s	1.00 s	_	_
262	Monitoring level 2 at	1017	UNSIGNED 16	Overrun Underrun	Overrun	□ over □ under	□ over □ under
263	Alarm class level 2	1014	UNSIGNED 16	A/B/C/D/E/F/Control	F		
264	Self acknowledge level 2	1015	UNSIGNED 16	YES/NO	NO		
265	Delayed by engine level 2	1016	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
	9.1.3 Wire Break AI 1					—	
266	Monit. wire break	1003	unsigned 16	OFF High Low high/low	OFF	□ OFF □ high □ low □ h/l	□ OFF □ high □ low □ h/l
267	Wire break alarm class	1004	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	Self acknowledge wire break	1005	UNSIGNED 16	YES/NO	NO		
	9.1.4 Linear Scale AI 1						
269	Value at 0 %	1001	INTEGER 16	-9999 to 9999	0		
	Value at 100 %	1002	INTEGER 16	-9999 to 9999	1000		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
9 A	NALOG INPUTS (<i>FlexIn</i>)						
/	9.2 Analog input [T2]						
249	Туре	1050	UNSIGNED 16	OFF VDO 5bar VDO 10bar VDO 120°C VDO 150°C Pt100 Linear Table A Table B	OFF	□ OFF □ 5bar □ 10bar □ 120°C □ 150°C □ Pt100 □ linear □ Tab.A □ Tab.B	□ OFF □ 5bar □ 10bar □ 120°C □ 150°C □ Pt100 □ linear □ Tab.A □ Tab.B
250	Select hardware	1070	UNSIGNED 16	0 to 500 Ohm 0 to 20 mA 4 to 20 mA	0-500 Ohm	□ 500Ohm □ 0-20mA □ 4-20mA	□ 500Ohm □ 0-20mA □ 4-20mA
251	Offset	1096	INTEGER 16	-20.0 to 20.0 Ohm	0.0 Ohm		
252	Bargraph minimum	3634	INTEGER 16	-9999 to 9999	00000		
253	Bargraph maximum	3635	INTEGER 16	-9999 to 9999	01000		
254	Description	1075	Text/16	user-defined	Analog inp. 2		
255	Value format	1085	Text/8	user-defined	0000		
256	Filter time constant	10114	UNSIGNED 16	OFF/1/2/3/4/5	3		
257	Hysteresis	1095	UNSIGNED 16	0 to 999	1		
	9.2.1 Limit 1 AI 2						
	Monitoring level 1	1056	UNSIGNED 16	ON/OFF	ON	$\Box 1 \Box 0$	$\Box 1 \Box 0$
	Limit level 1	1061	INTEGER 16	-9999 to 9999	95		
	Limit level 1 idle run	1097	INTEGER 16	-9999 to 9999	95		
261	Delay level 1	1062	UNSIGNED 16	0.02 to 99.99 s	1.00 s		
	Monitoring level 1 at	1060	UNSIGNED 16	Overrun Underrun	Overrun	□ over □ under	□ over □ under
	Alarm class level 1	1057	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	Self acknowledge level 1	1058	UNSIGNED 16	YES/NO	NO		
265	Delayed by engine level 1	1059	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	9.2.2 Limit 2 AI 2	10.00		011/022	011		
	Monitoring level 2	1063	UNSIGNED 16	ON/OFF	ON 100		
	Limit level 2	1068 1098	INTEGER 16	-9999 to 9999 -9999 to 9999	100		
	Limit level 2 idle run Delay level 2	1098	INTEGER 16 UNSIGNED 16	0.02 to 99.99 s	1.00 s		
201 262	Monitoring level 2 at	1069	UNSIGNED 16	Overrun Underrun	Overrun	□ over □ under	□ over □ under
263	Alarm class level 2	1064	UNSIGNED 16	A/B/C/D/E/F/Control	F		
	Self acknowledge level 2	1065	UNSIGNED 16	YES/NO	NO		Δ Υ Δ Ν
	Delayed by engine level 2	1065	UNSIGNED 16	YES/NO	NO		
	9.2.3 Wire Break AI 2						
266	Monit. wire break	1053	UNSIGNED 16	OFF High Low high/low	OFF	□ OFF □ high □ low □ h/l	□ OFF □ high □ low □ h/l
	Wire break alarm class	1054	UNSIGNED 16	A/B/C/D/E/F/Control	В		
268	Self acknowledge wire break	1055	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	$\Box Y \Box N$
	9.2.4 Linear Scale AI 2						
	Value at 0 %	1051	INTEGER 16	-9999 to 9999	0		
270	Value at 100 %	1052	INTEGER 16	-9999 to 9999	1000		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
) A	NALOG INPUTS (<i>FlexIn</i>)						
	9.3 Flexible Thresholds						
	9.3.1 Configure limit 1						
271	Monitoring	4200	UNSIGNED 16	ON/OFF	ON		
				Battery voltage		□ Battery	□ Batter
				AnalogIn1		🗆 AnIn1	🗆 AnIn
272	Monitored analog input	4206	UNSIGNED 16	AnalogIn2	AnalogIn1	□ AnIn2	
.,.		4200	UNSIGNED TO	ECUSPN110	7 maiogini	□ SPN110	□ SPN1
				ECUSPN100		\square SPN100	□ SPN10
	T : ·/	1205		ECUSPN190	+00100	□ SPN190	□ SPN19
273 274	Limit Delay	4205	INTEGER 16	-32000 to +32000 00.02 to 99.99 s	+00100 01.00 s		
	Monitoring at	4207	UNSIGNED 16 UNSIGNED 16	Overrun / Underrun	Underrun		
	Alarm class	4204	UNSIGNED 16	A/B/C/D/E/F/Control	B		
270	Self acknowledge	4201	UNSIGNED 10	YES/NO	NO	Δ Υ Δ Ν	
	Delayed by engine speed	4202	UNSIGNED 16	YES/NO	NO		
279		4216	UNSIGNED 16	000	001		
	Description	4208	Text/16	user-defined	Flexible Limit 1		
	9.3.2 Configure limit 2	.200	rend ro	uber denned			
271	Monitoring	4217	UNSIGNED 16	ON/OFF	ON		
		1217	STISTSTED 10	Battery voltage	011	Battery	Batter
				AnalogIn1		\square AnIn1	\Box AnIn
		1222		AnalogIn2	A I I I	□ AnIn2	□ AnIn
212	Monitored analog input	4223	UNSIGNED 16	ECUSPN110	AnalogIn1	□ SPN110	□ SPN1
				ECUSPN100		□ SPN100	□ SPN10
				ECUSPN190		□ SPN190	□ SPN19
	Limit	4222	INTEGER 16	-32000 to +32000	+00100		
274		4224	UNSIGNED 16	00.02 to 99.99 s	01.00 s		
275		4221	UNSIGNED 16	Overrun / Underrun	Underrun	$\Box O / \Box U$	$\Box O / \Box$
	Alarm class	4218	UNSIGNED 16	A/B/C/D/E/F/Control	B		
277	Self acknowledge	4219	UNSIGNED 16	YES/NO	NO		
	Delayed by engine speed Hysteresis	4220	UNSIGNED 16 UNSIGNED 16	YES/NO 000	NO 001	$\Box Y \Box N$	
	Description	4255	Text/16	user-defined	Flexible Limit 2		
200	9.3.3 Configure limit 3	4225	10/10	user-defined	T lexible Linit 2		
271	Monitoring	4234	UNSIGNED 16	ON/OFF	ON		
- / 1	infolitornig	1251	CINSIGNED TO	Battery voltage	OIT	□ Battery	□ Batter
				AnalogIn1		\Box AnIn1	□ AnIn
		1210		AnalogIn2	4 1 1 2	□ AnIn2	□ AnIn
212	Monitored analog input	4240	UNSIGNED 16	ECUSPN110	AnalogIn2	□ SPN110	□ SPN1
				ECUSPN100		□ SPN100	□ SPN10
				ECUSPN190		□ SPN190	□ SPN19
	Limit	4239	INTEGER 16	-32000 to +32000	+00100		
	Delay	4241	UNSIGNED 16	00.02 to 99.99 s	01.00 s		
	Monitoring at	4238	UNSIGNED 16	Overrun / Underrun	Underrun	$\Box O / \Box U$	
	Alarm class	4235	UNSIGNED 16	A/B/C/D/E/F/Control	B		D V D V
	Self acknowledge	4236	UNSIGNED 16	YES/NO	NO		
	Delayed by engine speed Hysteresis	4237 4250	UNSIGNED 16 UNSIGNED 16	YES/NO 000	NO 001	$\Box Y \Box N$	
	Description	4230	Text/16	user-defined	Flexible Limit 3		
200	9.3.4 Configure limit 4	4242	10/10	user-actified	Plexible Limit 5		
71	Monitoring	4251	UNSIGNED 16	ON/OFF	ON		
2/1	Wointoring	4231	UNSIGNED TO	Battery voltage	ON	Battery	
				AnalogIn1		\square AnIn1	
				AnalogIn2		\Box AnIn2	
272	Monitored analog input	4257	UNSIGNED 16	ECUSPN110	AnalogIn2	SPN110	□ SPN1
				ECUSPN100		□ SPN100	□ SPN10
				ECUSPN190		□ SPN190	□ SPN19
	Limit	4256	INTEGER 16	-32000 to +32000	+00100		
274	Delay	4258	UNSIGNED 16	00.02 to 99.99 s	01.00 s		
	Monitoring at	4255	UNSIGNED 16	Overrun / Underrun	Underrun	□ O / □ U	
276	Alarm class	4252	UNSIGNED 16	A/B/C/D/E/F/Control	В		
	Self acknowledge	4253	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
	Delayed by engine speed	4254	UNSIGNED 16	YES/NO	NO	$\Box Y \Box N$	
	Hysteresis	4267	UNSIGNED 16	000	001		
279	Trysteresis	7207	UNSIGNED TO	000	001		

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
0 4	NALOG INPUTS (<i>FlexIn</i>)						
A	9.4 Define Table A						
981	X-value 1	3560	UNSIGNED 16	0 to 100 %	2 %		
	Y-value 1 Y-value 1	3550	INTEGER 16	-9999 to 9999	0		
	X-value 2	3561	UNSIGNED 16	0 to 100 %	8%		
	Y-value 2	3551	INTEGER 16	-9999 to 9999	207		
	X-value 3	3562	UNSIGNED 16	0 to 100 %	16 %		
	Y-value 3	3552	INTEGER 16	-9999 to 9999	512		
	X-value 4	3563	UNSIGNED 16	0 to 100 %	24 %		
	Y-value 4	3553	INTEGER 16	-9999 to 9999	838		
	X-value 5	3564	UNSIGNED 16	0 to 100 %	27 %		
	Y-value 5	3554	INTEGER 16	-9999 to 9999	970		
	X-value 6	3565	UNSIGNED 16	0 to 100 %	31 %		
	Y-value 6	3555	INTEGER 16	-9999 to 9999	1160		
	X-value 7	3566	UNSIGNED 16	0 to 100 %	36 %		
	Y-value 7	3556	INTEGER 16	-9999 to 9999	1409		
	X-value 8	3567	UNSIGNED 16	0 to 100 %	37 %		
	Y-value 8	3557	INTEGER 16	-9999 to 9999	1461		
	X-value 9	3568	UNSIGNED 16	0 to 100 %	41 %		
	Y-value 9	3558	INTEGER 16	-9999 to 9999	1600		
	9.5 Define Table B						
81	X-value 1	3610	UNSIGNED 16	0 to 100 %	4 %		
	Y-value 1	3600	INTEGER 16	-9999 to 9999	2553		
	X-value 2	3611	UNSIGNED 16	0 to 100 %	6%		
	Y-value 2	3601	INTEGER 16	-9999 to 9999	2288		
	X-value 3	3612	UNSIGNED 16	0 to 100 %	8%		
	Y-value 3	3602	INTEGER 16	-9999 to 9999	2100		
	X-value 4	3613	UNSIGNED 16	0 to 100 %	13 %		
	Y-value 4	3603	INTEGER 16	-9999 to 9999	1802		
	X-value 5	3614	UNSIGNED 16	0 to 100 %	16 %		
	Y-value 5	3604	INTEGER 16	-9999 to 9999	1685		
	X-value 6	3615	UNSIGNED 16	0 to 100 %	23 %		
	Y-value 6	3605	INTEGER 16	-9999 to 9999	1488		
	X-value 7	3616	UNSIGNED 16	0 to 100 %	28 %		
	Y-value 7	3606	INTEGER 16	-9999 to 9999	1382		
	X-value 8	3617	UNSIGNED 16	0 to 100 %	42 %		
	Y-value 8	3607	INTEGER 16	-9999 to 9999	1188		
	X-value 9	3618	UNSIGNED 16	0 to 100 %	58 %		
	Y-value 9	3608	INTEGER 16	-9999 to 9999	1035		
	1 10000	5000	Intributin To	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1000		
0 (CONFIGURE COUNTERS						
	Maintenance hours	2550	UNSIGNED 16	0 to 9999 h	300 h		
	Maintenance days	2551	UNSIGNED 16	0 to 999 days	365 davs		
	Reset maintenance period h	2562	UNSIGNED 16	YES/NO	NO		
	Reset maintenance period days	2563	UNSIGNED 16	YES/NO	NO		
	Code level for reset maintenance	2567	UNSIGNED 16	0 to 3	3		
	Counter value preset	2515	UNSIGNED 16	0 to 99999999	00000000	1	
	Set operation hours in 0.00h	2554	UNSIGNED 16	YES/NO	NO		
	Set counter free adj in 0.00h	2572	UNSIGNED 16	YES/NO	NO		
	Set active energy in 0.00MWh	2510	UNSIGNED 10	YES/NO	NO		
	Set reactive energy in 0.00Mvarh	2510	UNSIGNED 16	YES/NO	NO		
	Counter value preset	2541	UNSIGNED 16	0 to 65535	00000		
	Set number of starts	2542	UNSIGNED 16	YES/NO	NO		
	Hours counter free adjustable	2570		refer to Logics Managar chan			

2542 YES/NO UNSIGNED 16 NO 297 Hours counter free adjustable 2570 UNSIGNED 16 refer to *LogicsManager* chapter starting page 164; default: (0 & 1) & 1

No.	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
11	LogicsManager						
	11.1 Limit switch						
296	Gen. load limit 1	4001	UNSIGNED 16	0.0 to 200.0 %	80.0 %		
297	Gen. load limit 2	4002	UNSIGNED 16	0.0 to 200.0 %	90.0 %		
298	Gen. load hysteresis	4000	UNSIGNED 16	0.0 to 100.0 %	5.0 %		
299	Mains load limit 1	4011	INTEGER 16	-999.9 to 999.9 %	80.0 %		
300	Mains load limit 2	4012	INTEGER 16	-999.9 to 999.9 %	90.0 %		
301	Mains load hysteresis	4010	UNSIGNED 16	0.0 to 100.0 %	5.0 %		
	11.2 Internal Flags					I.	Į.
302	Flag 1	12230	Logman	refer to LogicsManager chap	ter starting page 1	64; default: (0	& 1) & 1
302	Flag 2	12240	Logman	refer to LogicsManager chap			
	Flag 3	12250	Logman	refer to LogicsManager chap			
302	Flag 4	12260	Logman	refer to LogicsManager chap	ter starting page 1	64; default: (0	& 1) & 1
302	Flag 5	12270	Logman	refer to LogicsManager chap	ter starting page 1	64; default: (0	& 1) & 1
302	Flag 6	12280	Logman	refer to LogicsManager chap	ter starting page 1	64; default: (0	& 1) & 1
302	Flag 7	12290	Logman	refer to LogicsManager chap	ter starting page 1	64; default: (0	& 1) & 1
302	Flag 8	12300	Logman	refer to LogicsManager chap	. start. p. 164; def.	: (11.01 & !11	.02) & 11.0
	11.3 Set Timers						
303	Setpoint 1: Hour	1652	UNSIGNED 8	0 to 23 h	8 h		
304	Setpoint 1: Minute	1651	UNSIGNED 8	0 to 59 min	0 min		
305	Setpoint 1: Second	1650	UNSIGNED 8	0 to 59 s	0 s		
	Setpoint 2: Hour	1657	UNSIGNED 8	0 to 23 h	17 h		
304	Setpoint 2: Minute	1656	UNSIGNED 8	0 to 59 min	0 min		
	Setpoint 2: Second	1655	UNSIGNED 8	0 to 59 s	0 s		
306	Active day	1663	UNSIGNED 8	1 to 31	1		
307	Active hour	1662	UNSIGNED 8	0 to 23 h	12 h		
308	Active minute	1661	UNSIGNED 8	0 to 59 min	0 min		
309	Active second	1660	UNSIGNED 8	0 to 59 s	0 s		
310	Monday active	1670	UNSIGNED 16	YES/NO	YES	Δ Υ Δ Ν	
310	Tuesday active	1671	UNSIGNED 16	YES/NO	YES	ΔΥ ΔΝ	
310	Wednesday active	1672	UNSIGNED 16	YES/NO	YES	Δ Υ Δ Ν	
310	Thursday active	1673	UNSIGNED 16	YES/NO	YES	Δ Υ Δ Ν	
310	Friday active	1674	UNSIGNED 16	YES/NO	YES	ΔΥ ΔΝ	
310	Saturday active	1675	UNSIGNED 16	YES/NO	NO	ΔΥ ΔΝ	
	Sunday active	1676	UNSIGNED 16		NO	ΔΥ ΔΝ	
			·	·	·	·	·
12 (COMMUNICATION INTE	RFACES					
311	Device number	1702	UNSIGNED 16	1 to 127	1		
	10.1 CLANE / C						

	12.1 CAN Interfaces						
31	2 Protocol	3155	unsigned 16	OFF CANopen LeoPC	CANopen	□ OFF □ CANop. □ LeoPC	□ OFF □ CANop. □ LeoPC
31	3 Baudrate	3156	unsigned 16	20/50/100/125/250/500/ 800/1000 kBd	125 kBd		

. Parameter	Index	Data type	Setting range	Default value	Custome	er setting
COMMUNICATION	INTEDEACES	1			1	
COMMUNICATION	INTERFACES		Defer to manual 27202 for 10	AN hug' noromata	r aattin ga	
12.1.1 CANopen	8993		Refer to manual 37393 for 'C YES/NO	YES	$\Box Y \Box N$	
CAN-Open Master Producer Heartbeat Time		UNSIGNED 16	20 to 65530 ms	2000 ms		
COB-ID SYNC Message		UNSIGNED 16 UNSIGNED 32	1 to 4294967295	128		
Max. answer time ext. de		UNSIGNED 32 UNSIGNED 16	0,1 to 9,9 s	3,0 s		
Time re-init. ext. devices		UNSIGNED 10	0,1 to 9,9 s	10 s		
12.1.1.1 Additional S-S		UNSIGNED TO	0 10 3333 8	10.5		
2nd Client->Server COB		UNSIGNED 32	1 to 4294967295	0x80000601		
2nd Chent->Server COB 2nd Server->Client COB		UNSIGNED 32 UNSIGNED 32	1 to 4294967295	0x80000581		
3rd Client->Server COB		UNSIGNED 32 UNSIGNED 32	1 to 4294967295	0x80000602		
3rd Server->Client COB		UNSIGNED 32 UNSIGNED 32	1 to 4294967295	0x80000582		
4th Client->Server COB	(.)	UNSIGNED 32	1 to 4294967295	0x80000603		
4th Server->Client COB-		UNSIGNED 32	1 to 4294967295	0x80000583		
5th Client->Server COB-		UNSIGNED 32	1 to 4294967295	0x80000604		
5th Server->Client COB		UNSIGNED 32	1 to 4294967295	0x80000584		
12.1.1.2 CAN OPEN RI		UNSIGNED 52	1 10 +27+707275	0700000004		
COB-ID	9300	UNSIGNED 32	1 to 4294967295	513		
	2500	UNSIGNED 32	no func.	515		
Function	9050	UNSIGNED 16	1 st IKD / 2nd IKD	no func.		
1 unotion	2050	CINDIGNED IU	BK 16DIDO/Co 16DIDO	no rune.		
Node-ID of the device	9060	UNSIGNED 16	1 to 127	2		
RPDO-COB-ID ext. dev		UNSIGNED 32	1 to 4294967295	385		
12.1.1.3 CAN OPEN RI		ensighted 52	1 to 12) 1) 0/2) 5	505		
COB-ID	9310	UNSIGNED 32	1 to 4294967295	514		
			no func.			
Function	9051	UNSIGNED 16	1 st IKD / 2nd IKD	no func.		
Node-ID of the device	9061	UNSIGNED 16	1 to 127	3		
RPDO-COB-ID ext. dev		UNSIGNED 32	1 to 4294967295	386		
12.1.1.5 CAN OPEN TI					1	
COB-ID	9600	UNSIGNED 32	1 to 4294967295	385		
Transmission type	9602	UNSIGNED 16	0 to 255	255		
Event-timer	9604	UNSIGNED 16	20 to 65000 ms	20 ms		
Number of mapped object		UNSIGNED 8	0 to 4	4		
1.Mapped Object	9605	UNSIGNED 16	0 to 65535	8001		
2.Mapped Object	9606	UNSIGNED 16	0 to 65535	8000		
3.Mapped Object	9607	UNSIGNED 16	0 to 65535	8000		
4.Mapped Object	9608	UNSIGNED 16	0 to 65535	8000		
12.1.1.6 CAN OPEN TI	PDO 2				1	1
COB-ID	9610	UNSIGNED 32	1 to 4294967295	386		
Transmission type	9612	UNSIGNED 16	0 to 255	255		
Event-timer	9612	UNSIGNED 16	20 to 65000 ms	20 ms		
Number of mapped object		UNSIGNED 8	0 to 4	4		
1.Mapped Object	9615	UNSIGNED 16	0 to 65535	8002		
2.Mapped Object	9616	UNSIGNED 16	0 to 65535	8000		
3.Mapped Object	9617	UNSIGNED 16	0 to 65535	8000		
4.Mapped Object	9618	UNSIGNED 16	0 to 65535	8000		
12.1.1.7 CAN OPEN TI					1	i
COB-ID	9620	UNSIGNED 32	1 to 4294967295	897		
Transmission type	9622	UNSIGNED 32	0 to 255	255		
Event-timer	9624	UNSIGNED 16	20 to 65000 ms	20 ms		
Number of mapped object		UNSIGNED 8	0 to 4	1		
1.Mapped Object	9625	UNSIGNED 16	0 to 65535	15601		
2.Mapped Object	9625	UNSIGNED 16	0 to 65535	0		
3.Mapped Object	9620	UNSIGNED 16	0 to 65535	0		
4.Mapped Object	9628	UNSIGNED 16	0 to 65535	0		
12.1.1.8 CAN OPEN TI				ř	1	i
COB-ID	9630	UNSIGNED 32	1 to 4294967295	1153		
Transmission type	9632	UNSIGNED 32	0 to 255	255		
Event-timer	9632	UNSIGNED 16	20 to 65000 ms	233 20 ms		
		UNSIGNED 10	0 to 4	1		
		O GINDIONED 0	0.0 T	1	L	
Number of mapped object		UNSIGNED 16	0 to 65535	3190		
Number of mapped object	9635	UNSIGNED 16	0 to 65535	3190		
Number of mapped object		UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	0 to 65535 0 to 65535 0 to 65535	3190 0 0		

	Parameter	Index	Data type	Setting range	Default value	Custome	er setting
2	COMMUNICATION INTERF	ACES					
. 4	12.1.2 J1939	ACES					
339	Device type	15102	UNSIGNED 16	Off Standard S6 Scania EMR EMS2 ADEC SISU EEM	Off	□ Off □ Standard □ S6Scania □ EMR □ EMS2 □ ADEC □ SISU	□ Off □ Standard □ S6Scani □ EMR □ EMS2 □ ADEC □ SISU
340	Request send address	15101	UNSIGNED 16	0 to 255	3		
341	Receive device number	15100	UNSIGNED 16	0 to 255	0		
		15104	UNSIGNED 16	YES/NO	NO	ΔΥΔ Ν	
	SPN version	15103	UNSIGNED 16	Version 1/2/3	Version 1	□ V1 □ V2 □ V3	□ V1 □ V2 □ V3
344	ECU remote controlled	15127	UNSIGNED 16	ON/OFF	OFF	□ ON □ OFF	□ ON □ OFF
345	ECU set droop mode	15128	UNSIGNED 16	ON/OFF	OFF	□ ON □ OFF	□ ON □ OFF
346	Frequency offset ECU	15131	unsigned 16	OFF / AnalogIn1 / AanalogIn2	OFF	□ OFF □ AI1 □ AI2	□ OFF □ AI1 □ AI2
	12.2 Serial Interfaces						
347	Baudrate	3163	unsigned 16	2400/4800/9600 Bd / 14.4/19.2/38.4/56/115 kBd	9,600 Bd		
	Parity	3161	UNSIGNED 16	None/even/odd	None		
	Stop Bits	3162	UNSIGNED 16	one/two	one		
	ModBus Slave ID	3185	UNSIGNED 16	0 to 255	0		
351	Modbus Reply delay time	3186	UNSIGNED 16	0.00 to 0.20 s	0.00 s		
	SYSTEM 13.1 Codes Code level CAN port	10407	UNSIGNED 16	Info			
353		10406	UNSIGNED 16	Info			
354	*	10413	UNSIGNED 16	0000 to 9999			
		10414	UNSIGNED 16	0000 to 9999			
	Basic level code	10415	UNSIGNED 16	0000 to 9999			
		1700		YES/NO	NO	Δ Υ Δ Ν	
357	Clear event log	1/06	UNSIGNED 16	I ES/INU	NO		
		1706 1704	UNSIGNED 16 UNSIGNED 16		NO		
358	Factory settings DPC/RS232	1706 1704 1705		YES/NO YES/NO YES/NO			
358 359	Factory settings DPC/RS232 Factory settings CAN	1704	UNSIGNED 16	YES/NO	NO	Δ Υ Δ Ν	
358 359 360	Factory settings DPC/RS232 Factory settings CAN Set default values	1704 1705	UNSIGNED 16 UNSIGNED 16	YES/NO YES/NO	NO NO	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360	Factory settings DPC/RS232 Factory settings CAN Set default values	1704 1705 1701	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	YES/NO YES/NO YES/NO	NO NO	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader	1704 1705 1701	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16	YES/NO YES/NO YES/NO	NO NO	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes	1704 1705 1701 10500 1710 1709	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min	NO NO NO	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds	1704 1705 1701 10500 1710 1709 1708	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s	NO NO NO	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day	1704 1705 1701 10500 1710 1709 1708 1711	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365 366	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month	1704 1705 1701 10500 1710 1709 1708 1711 1712	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31 1 to 12	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365 366	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month Year	1704 1705 1701 10500 1710 1709 1708 1711	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365 366 366 367	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month Year 13.3 Versions	1704 1705 1701 10500 1710 1709 1708 1711 1712 1713	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31 1 to 12 0 to 99	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365 366 366 367 368	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month Year 13.3 Versions Serial number	1704 1705 1701 10500 1710 1709 1708 1711 1712 1713 910	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 Text/20	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31 1 to 12 0 to 99 Info	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365 366 367 368 368 368	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month Year 13.3 Versions Serial number Boot item number	1704 1705 1701 10500 1710 1709 1708 1711 1712 1713 910 950	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 Text/20 Text/12	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31 1 to 12 0 to 99 Info Info	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365 366 367 368 369 370	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month Year 13.3 Versions Serial number Boot item number Boot revision	1704 1705 1701 10500 1710 1709 1708 1711 1712 1713 910 950 960	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 Text/20 Text/12 Text/4	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31 1 to 12 0 to 99 Info Info Info	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
358 359 360 361 362 363 364 365 366 366 367 368 369 370 371	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month Year 13.3 Versions Serial number Boot item number Boot revision Boot version	1704 1705 1701 10500 1710 1709 1708 1711 1712 1713 910 950 960 965	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 Text/20 Text/12 Text/4 Text/8	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31 1 to 12 0 to 99 Info Info Info Info	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	
359 360 361 362 363 364 365 366 366 368 369 370 371 372	Factory settings DPC/RS232 Factory settings CAN Set default values Start Bootloader 13.2 Clock Set Hours Minutes Seconds Day Month Year 13.3 Versions Serial number Boot item number Boot revision	1704 1705 1701 10500 1710 1709 1708 1711 1712 1713 910 950 960	UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 16 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 UNSIGNED 8 Text/20 Text/12 Text/4	YES/NO YES/NO YES/NO 00000 to 99999 0 to 23 h 0 to 59 min 0 to 59 s 1 to 31 1 to 12 0 to 99 Info Info Info	NO NO NO 	$\Box Y \Box N$ $\Box Y \Box N$	

Appendix G. Technical Data

Nameplate	
1 2 3 2 3 2 3 2 3 2 3 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	 S/N Serial number (numerical) S/N Date of production (YYMM) S/N Serial number (Barcode) P/N Part number REV Part revision number Details Technical data Type Description (short) Type Description (long) UL UL sign
Measuring values, voltages	
- Measuring voltages	100 V
	Rated value (V _{rated})
	Maximum value (V _{max}) max. 86/150 Va
	Rated voltage phase – ground
- Linear measuring range - Measuring frequency	400 V Rated value (V_{rated})
- Accuracy	Class 1
- Input resistance per path	100 V0.498 Ms
- input resistance per path	400 V
- Maximum power consumption p	er path
Measuring values currents	isolate
- Measuring current	[1] Rated value (I _{rated})
- Accuracy	Class
- Linear measuring range	Generator (terminals 5-8)
- Maximum nower consumption p	er path
- Rated short-time current (1 s)	[1]
	ery ground (terminal 48) must be grounded to the chassi

- Input range (VCont, digital input	isolated)Rated voltage 12/24 Vdc (6.5 to 40.0 Vdc) approx. 6.7 kΩ
Relay outputs	potential free
- Contact material	AgCdO
- General purpose (GP) (VCont, re	elay output)
	AC
	DC2.00 Adc@24 Vdc
	0.36 Adc@125 Vdc
	0.18 Adc@250 Vdc
- Pilot duty (PD) (V _{Cont, relay output})	ACB300 DC1.00 Adc@24 Vdc 0.22 Adc@125 Vdc 0.10 Adc@250 Vdc
5 I	freely scaleable
1	internal load 50 Ω
1	load current ≤ 2.3 mA
- Accuracy	solely two-pole sensors $\leq 1\%$ single-pole sensors $\leq 2.5\%$
	capacitive decoupled
- Input impedance - Input voltage	min. approx. 17 kΩ

Interface -----Service interface Level conversion and insulation by using DPC (P/N 5417-557) CAN bus interface isolated Battery ------ Type.....NiCd - Durability (at operation without power supply)approx. 5 years - Battery field replacementnot possible Housing ------ Type.....APRANORM DIN 43 700 - Wiring.....screw-plug-terminals 2.5 mm² use 60/75 °C copper wire only use class 1 wire only or equivalent Protection ------ Protection system IP42 from front with proper installation IP54 from front with gasket (gasket: P/N 8923-1043) IP20 from back - Front folio.....insulating surface - EMC test (CE) tested according to applicable EN guidelines - Type approval...... UL/cUL listed, Ordinary Locations, File No.: 231544

Appendix H. Environmental Data

- Frequency Range - Random	
- Power Intensity	
- RMS Value	
- Standards	
	EN 60255-21-1 (EN 60068-2-6, Fc)
	EN 60255-21-3
	Lloyd's Register, Vibration Test2
	SAEJ1455 Chasis Data
	MIL-STD 810F, M514.5A, Cat.4,
	Truck/Trailer tracked-restrained
	cargo, Fig. 514.5-C1
Shock	
	· · · ·
	EN 60255-21-2
	MIL-STD 810F, M516.5, Procedure 1
- Cold, Dry Heat (storage) - Cold, Dry Heat (operating)	
- Standards	
	IEC 60068-2-2, Test Bb and Bd
	IEC 60068-2-1, Test Ab and Ad
Humidity	
- Standards	
	IEC 60068-2-30, Test Db
Marine Environmental Categories	
- Bureau Veritas (BV)	
	Temperature Class:
	Vibration Class:
	Humidity Class:
	Humidity Class:Environmental Class I Environmental Class I RS)

Appendix I. Service Options

Product Service Options

The following factory options are available for servicing Woodward equipment, based on the standard Woodward Product and Service Warranty (5-01-1205) that is in effect at the time the product is purchased from Woodward or the service is performed. If you are experiencing problems with installation or unsatisfactory performance of an installed system, the following options are available:

- Consult the troubleshooting guide in the manual.
- Contact Woodward technical assistance (see "How to Contact Woodward" later in this chapter) and discuss your problem. In most cases, your problem can be resolved over the phone. If not, you can select which course of action you wish to pursue based on the available services listed in this section.

Returning Equipment For Repair

If a control (or any part of an electronic control) is to be returned to Woodward for repair, please contact Woodward in advance to obtain a Return Authorization Number. When shipping the unit(s), attach a tag with the following information:

- name and location where the control is installed;
- name and phone number of contact person;
- complete Woodward part numbers (P/N) and serial number (S/N);
- description of the problem;
- instructions describing the desired type of repair.



CAUTION

To prevent damage to electronic components caused by improper handling, read and observe the precautions in Woodward manual 82715, *Guide for Handling and Protection of Electronic Controls, Printed Circuit Boards, and Modules.*

Packing A Control

Use the following materials when returning a complete control:

- protective caps on any connectors;
- antistatic protective bags on all electronic modules;
- packing materials that will not damage the surface of the unit;
- at least 100 mm (4 inches) of tightly packed, industry-approved packing material;
- a packing carton with double walls;
- a strong tape around the outside of the carton for increased strength.

Return Authorization Number RAN

When returning equipment to Woodward, please telephone and ask for the Customer Service Department in Stuttgart [+49 (0) 711 789 54-0]. They will help expedite the processing of your order through our distributors or local service facility. To expedite the repair process, contact Woodward in advance to obtain a Return Authorization Number, and arrange for issue of a purchase order for the unit(s) to be repaired. No work can be started until a purchase order is received.



NOTE

We highly recommend that you make arrangement in advance for return shipments. Contact a Woodward customer service representative at +49 (0) 711 789 54-0 for instructions and for a Return Authorization Number.

Replacement Parts

When ordering replacement parts for controls, include the following information:

- the part numbers P/N (XXXX-XXX) that is on the enclosure nameplate;
- the unit serial number S/N, which is also on the nameplate.

How To Contact Woodward

Please contact following address if you have questions or if you want to send a product for repair:

Woodward GmbH Handwerkstrasse 29 70565 Stuttgart - Germany

Phone:	+49 (0) 711 789 54-0	(8.00 - 16.30 German time)
Fax:	+49 (0) 711 789 54-100	
eMail:	stgt-info@woodward.com	

For assistance outside Germany, call one of the following international Woodward facilities to obtain the address and phone number of the facility nearest your location where you will be able to get information and service.

Phone number
+1 (970) 482 5811
+91 (129) 4097100
+55 (19) 3708 4800
+81 (476) 93 4661
+31 (23) 566 1111

You can also contact the Woodward Customer Service Department or consult our worldwide directory on Woodward's website (**www.woodward.com**) for the name of your nearest Woodward distributor or service facility. [For worldwide directory information, go to **www.woodward.com/ic/locations**.]

Engineering Services

Woodward Industrial Controls Engineering Services offers the following after-sales support for Woodward products. For these services, you can contact us by telephone, by e-mail, or through the Woodward website.

- Technical support
- Product training
- Field service during commissioning

Technical Support is available through our many worldwide locations, through our authorized distributors, or through GE Global Controls Services, depending on the product. This service can assist you with technical questions or problem solving during normal business hours. Emergency assistance is also available during non-business hours by phoning our toll-free number and stating the urgency of your problem. For technical engineering support, please contact us via our toll-free or local phone numbers, e-mail us, or use our website and reference technical support.

Product Training is available on-site from several of our worldwide facilities, at your location, or from GE Global Controls Services, depending on the product. This training, conducted by experienced personnel, will assure that you will be able to maintain system reliability and availability. For information concerning training, please contact us via our toll-free or local phone numbers, e-mail us, or use our website and reference *customer training*.

Field Service engineering on-site support is available, depending on the product and location, from our facility in Colorado, or from one of many worldwide Woodward offices or authorized distributors. Field engineers are experienced on both Woodward products as well as on much of the non-Woodward equipment with which our products interface. For field service engineering assistance, please contact us via our toll-free or local phone numbers, e-mail us, or use our website and reference *field service*.

Technical Assistance

If you need to telephone for technical assistance, you will need to provide the following information. Please write it down here before phoning:

Contact Your company			
Your name			
Phone number			
Control (see name plat Unit no. and revision:	e) P/N:	REV:	
Unit type	easYgen		
Serial number	S/N		
Description of your pr	oblem		

Please be sure you have a list of all parameters available. You can print this using LeoPC. Additionally you can save the complete set of parameters (standard values) and send them to our Service department via e-mail.

We appreciate your comments about the content of our publications. Please send comments to: <u>stgt-documentation@woodward.com</u> Please include the manual number from the front cover of this publication.



Woodward GmbH Handwerkstrasse 29 - 70565 Stuttgart - Germany Phone +49 (0) 711 789 54-0 • Fax +49 (0) 711 789 54-100 stgt-info@woodward.com

Homepage

http://www.woodward.com/power

Woodward has company-owned plants, subsidiaries, and branches, as well as authorized distributors and other authorized service and sales facilities throughout the world.

Complete address/phone/fax/e-mail information for all locations is available on our website (www.woodward.com).

2011/06/Stuttgart